

Kansas Corporation Commission Oil & Gas Conservation Division

1270798

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | | API No.: | | | | | |
|---|-----------------------|--|-----------------|--|--|--|--|
| Name: | | Spot Description: | | | | | |
| Address 1: | | SecTwp S. R East Wes | | | | | |
| Address 2: | | Feet from North / South Line of Sectio | | | | | |
| City: State: 2 | Zip:+ | Feet from East / West L | Line of Section | | | | |
| Contact Person: | | Footages Calculated from Nearest Outside Section Corner: | | | | | |
| Phone: () | | □NE □NW □SE □SW | | | | | |
| CONTRACTOR: License # | | GPS Location: Lat:, Long: | | | | | |
| Name: | | (e.g. xx.xxxxx) (e.g. | xxx.xxxxx) | | | | |
| Wellsite Geologist: | | Datum: NAD27 NAD83 WGS84 | | | | | |
| Purchaser: | | County: | | | | | |
| Designate Type of Completion: | | Lease Name: Well #: | | | | | |
| New Well Re-Entry | Workover | Field Name: | | | | | |
| ☐ Oil ☐ WSW ☐ SWD | | Producing Formation: | | | | | |
| Gas DH EOR | | Elevation: Ground: Kelly Bushing: | | | | | |
| | | Total Vertical Depth: Plug Back Total Depth: | | | | | |
| CM (Coal Bed Methane) | | Amount of Surface Pipe Set and Cemented at: | Feet | | | | |
| Cathodic Other (Core, Expl., etc.): | | Multiple Stage Cementing Collar Used? Yes No | | | | | |
| If Workover/Re-entry: Old Well Info as follows: | | If yes, show depth set: | Feet | | | | |
| Operator: | | If Alternate II completion, cement circulated from: | | | | | |
| Well Name: | | feet depth to:w/ | sx cmt. | | | | |
| Original Comp. Date: Original | Total Depth: | | | | | | |
| Deepening Re-perf. Conv. to | EOR Conv. to SWD | Drilling Fluid Management Plan | | | | | |
| Plug Back Liner Conv. to | GSW Conv. to Producer | (Data must be collected from the Reserve Pit) | | | | | |
| Dameit # | | Chloride content:ppm Fluid volume: | bbls | | | | |
| _ | | Dewatering method used: | | | | | |
| | | Location of fluid disposal if hauled offsite: | | | | | |
| | | · · | | | | | |
| GSW Permit #: | | Operator Name: | | | | | |
| | | Lease Name: License #: | | | | | |
| Spud Date or Date Reached TD | Completion Date or | Quarter Sec TwpS. R | East West | | | | |
| Recompletion Date | Recompletion Date | County: Permit #: | | | | | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | | | | | | | | |
|---|--|--|--|--|--|--|--|--|
| Confidentiality Requested | | | | | | | | |
| Date: | | | | | | | | |
| Confidential Release Date: | | | | | | | | |
| ☐ Wireline Log Received ☐ Drill Stem Tests Received | | | | | | | | |
| Geologist Report / Mud Logs Received | | | | | | | | |
| UIC Distribution | | | | | | | | |
| ALT I II III Approved by: Date: | | | | | | | | |

Page Two



| Operator Name: | | | | | Lease Na | ıme: _ | | | Well #: | |
|--|----------------------|-------------------|-----------------------------------|-------------------|-------------------------|----------|-------------------|-------------------|------------------------|--|
| SecTwp | oS. F | R | East | West | County: _ | | | | | |
| | flowing and sh | ut-in pressure | s, whe | ther shut-in pre | essure reache | ed stati | c level, hydrosta | tic pressures, t | | val tested, time tool erature, fluid recovery, |
| Final Radioactivit files must be sub | | | | | | | gs must be ema | iled to kcc-wel | l-logs@kcc.ks.gov | v. Digital electronic log |
| Drill Stem Tests T | | | Ye | es No | | L | | on (Top), Depth | | Sample |
| Samples Sent to | Geological Sur | vey | Ye | es No | | Nam | е | | Тор | Datum |
| Cores Taken Electric Log Run Geolgist Report / List All E. Logs R | _ | | Y€ Y€ | es No | | | | | | |
| | | | Repo | | RECORD conductor, surfa | Ne | w Used | on, etc. | | |
| Purpose of Str | ing Siz | e Hole | | e Casing | Weight | | Setting | Type of | # Sacks | Type and Percent |
| Fulpose of Sti | "' ^g D | rilled | Set | (In O.D.) | Lbs. / F | t. | Depth | Cement | Used | Additives |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | ADDITIONAL | CEMENTING | i / SQL | JEEZE RECORD | | | |
| Purpose: | | Depth Bottom | Type | of Cement | # Sacks U | sed | | Type an | d Percent Additives | |
| Perforate Protect Cas | sing | | | | | | | | | |
| Plug Back Plug Off Zo | | | | | | | | | | |
| 1 lug Oli 20 | JIIC . | | | | | | | | | |
| Did you perform | a hydraulic fractu | ring treatment o | n this w | ell? | | | Yes | No (If No, | skip questions 2 ar | nd 3) |
| 2. Does the volume | e of the total base | fluid of the hydr | aulic fra | cturing treatmen | t exceed 350,00 | 00 gallo | ns? Yes | No (If No, | skip question 3) | · |
| 3. Was the hydrauli | ic fracturing treatr | nent information | submit | ted to the chemic | cal disclosure re | egistry? | Yes | No (If No, | fill out Page Three | of the ACO-1) |
| Date of first Produc | ction/Injection or F | Resumed Produc | ction/ | Producing Met | hod: | | | | | |
| Injection: | | | | Flowing | Pumping | | Gas Lift C | other (Explain) | | |
| Estimated Produc Per 24 Hours | tion | Oil Bbls | S. | Gas | Mcf | Wat | er Bl | ols. | Gas-Oil Ratio | Gravity |
| DISPO | SITION OF GAS | : | | N | METHOD OF C | OMPLE | TION: | | | N INTERVAL: |
| Vented | Sold Use | d on Lease | | Open Hole | Perf. | | | nmingled | Тор | Bottom |
| (If vente | d, Submit ACO-18. |) | | | | (Submit | ACO-5) (Subi | mit ACO-4) | | |
| Shots Per | Perforation | Perforation | 1 | Bridge Plug | Bridge Plug | | Acid, | Fracture, Shot, (| Cementing Squeeze | Record |
| Foot | Тор | Bottom | | Туре | Set At | | | (Amount and k | Kind of Material Used) | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | - | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| TUBING RECORE |): Size: | | Set At: | | Packer At: | | | | | |

| Form | ACO1 - Well Completion | | | | | |
|-----------|------------------------|--|--|--|--|--|
| Operator | Triple T Oil, LLC | | | | | |
| Well Name | Gerken I-3 | | | | | |
| Doc ID | 1270798 | | | | | |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | | Type Of Cement | | Type and Percent Additives |
|----------------------|----------------------|-----------------------|--------|-----|-------------------|----|----------------------------------|
| Surface | 9 | 7 | 10 | 25 | Portland | 3 | 50/50 POZ |
| Production | 5.625 | 2.875 | 8 | 544 | Portland | 74 | 50/50 POZ |
| | | | | | | | |
| | | | | | | | |

Miami County, KS Town Oilfield Service, Inc. Commenced Spudding: Well: Gerken I-3 (913) 837-8400 10/29/2015 Lease Owner: Triple T

10/29/2015

WELL LOG

| Thickness of Strata | Formation | Total Depth |
|---------------------|-------------|-------------|
| 0-6 | Soil-Clay | 6 |
| 28 | Lime | 34 |
| 8 | Shale | 42 |
| 20 | Lime | 62 |
| 4 | Shale | 66 |
| 3 | Lime | 69 |
| 4 | Shale | 73 |
| 6 | Lime | 79 |
| 23 | Shale | 102 |
| 22 | Sand | 124 |
| 20 | Sandy Shale | 144 |
| 139 | Shale | 283 |
| 5 | Lime | 288 |
| 10 | Shale | 298 |
| 2 | Lime | 300 |
| 9 | Shale | 309 |
| 6 | Lime | 315 |
| 16 | Shale | 331 |
| 4 | Lime | 335 |
| 5 | Shale | 340 |
| 8 | Sand | 348 |
| 29 | Lime | 377 |
| 5 | Shale | 382 |
| 2 | Lime | 384 |
| 54 | Shale | 438 |
| 5 | Sandy Shale | 443 |
| 4 | Sand | 447 |
| 4 | Sand | 451 |
| 11 | Sandy Shale | 462 |
| 2 | Sand | 464 |
| 3 | Shale | 467 |
| 2 | Sand | 469 |
| 10 | Shale | 479 |
| 2 | Coal | 481 |
| 3 | Lime | 484 |
| 76 | Shale | 560-TD |
| | | |
| | | |

Log Book

| Well No. | | |
|-----------------|----------------------------|----------|
| Farm C7e | ken | |
| (State) | Mikm (County | |
| 29 (Section) | 16 25 (Township) (Range | (|
| For Triple | ell Owner) | |

Town Oilfield Services, Inc. 1207 N. 1st East

1207 N. 1st East Louisburg, KS 66053 913-710-5400

| County Miam! County | CA | SING AI | ID TUBING I | WEASL | JREMENTS | |
|---|--|---------|-------------|-------|--------------|-----|
| K5 State; Well No. 1-3 | Feet | ln. | Feet | ln. | Feet | ln. |
| Elevation 421 | \$15- | - 1 | at 1 | 2 | | |
| Commenced Spuding 20 /5 | | | | | | |
| Finished Drilling 70 30 20 15 | 544. | 35 | Flo | ما | · • | 7/ |
| Commenced Spuding 10-29 20 15 Finished Drilling 10-30 20 15 Driller's Name Wesley Dollard | | | | | 2_ | 15 |
| Driller's Name | 560 | 10 | | | | |
| Driller's Name | | | | | *********** | |
| Tool Dresser's Name Lyan Ward | | 1 | | | | |
| Tool Dresser's Name | | | | | | |
| Tool Dresser's Name | , | + | | | | |
| Contractor's Name | | | | | | |
| 29 18 24 | | | | | / | |
| (Section) (Township) (Range) | | | | | - | |
| Distance from 5 line, 4095 ft. | ************************************** | | | | | |
| Distance from 5 line, 4095 ft. Distance from E line, 1750 ft. | | | | | · | |
| 3 Sacks | | | | | - | |
| 8 h15 | | | | | | |
| 55/8 borehole | | | | | 1, | |
| 2/4 Lasies | | | | | | |
| a /8 (asing and tubing | | | | | | |
| RECORD | | | | | | |
| | | | | | | |
| 10" Set 10" Pulled | | | | | | |
| 8" Set 8" Pulled | | | | | | |
| 788" Set 25 61/4" Pulled | | | | | -1 | |
| 4" Set | | | | | | |
| * OCC | | | | | | |

-1-

| Thickness of Strata | Formation | Total Depth | Remarks |
|---------------------|---------------|----------------|----------|
| 0-6 | 50.1-clay | 6 | |
| 2% | Lime | 34 | · |
| 8 | Shale | 42 | |
| 20 | Lime | 62 | |
| Ч | shale | lele | |
| 3 4 | Lime | 69 | |
| | Shale | 73 | |
| 6 | lime | 79 | Heltha |
| 23 | Shale | 102 | |
| 22 | Sanel | 124 | gas oder |
| 20 | sandy shale | 144 | V |
| 139 | Shale Lime | 283 | |
| <u>5</u> 10 | | 288 | |
| | shale | 298 | |
| 2 | Lime | 300 | |
| 9 | Shale | 309 | |
| <u> </u> | Line | 315 | |
| 16 | Shale | 331 | |
| 4 | Lime | 335 | |
| 5 | Shale | 340 | |
| <u> </u> | Sand | 348 | no Oil |
| 29 | Lime | 377 | |
| <u> 5</u> 2 | Shale | 382 | |
| <u> </u> | Line | 384 | |
| <u>54</u> | Shale | 438 | |
| | sandy Shell | 443 | |
| | Samuel | 447 | PIO 011 |

-2-

447

| | | 77/ | |
|------------------------|-------------|----------------|------------------------|
| Thickness of Strata | Formation | Total Depth | Remarks |
| 4 | Sand | 451 | Solid- good saturation |
| | sandy shell | 462 | 3 |
| 2 | sand | 464 | broken Oil - god show |
| 3 | shale | 467 | |
| 2 | Sand | 469 | broken Oil - good show |
| 10 | shale | 479 | 0.000 |
| 2 3 | Coal | 481 | |
| 3 | Lime | 484 | |
| 76 | Shale | 560 | TD |
| | | | |
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| | | 3 | |
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-4-

-5-



TICKET NUMBER 49891

LOCATION O Hawa KS

FOREMAN Fred Ware

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

| 020***31*3210 | OL 900-401-6616 | 3 | | CEME | NT | | | |
|--------------------|--|---|--|---------------|--|--|---|---|
| DATE | CUSTOMER# | WEL | L NAME & NUMI | BER | SECTION | TOWNSHIP | RANGE | COUNTY |
| 10-30-15 | 7966 | Gerken | # 7.3 | | NE 29 | 18 | 24 | mi |
| CUSTOMER | - | | | | | | | |
| MAILING ADDRE | Je T - 1 | 0,1 | ************************************* | | TRUCK# | DRIVER | TRUCK# | DRIVER |
| 1 . | | | | | 712 | Frenkod | | |
| CITY | 339 سه | STATE | ZIP CODE | | 495 | NorBe | _ | |
| Louisby | | | | | 675 | Kel Day | | |
| JOB TYPE LO | 11- | HOLE SIZE | 66053 |] | 548 | TroHor | 54/4 | |
| CASING DEPTH | 17 | | | HOLE DEP | | _ CASING SIZE & \ | WEIGHT 278 | CVC |
| SLURRY WEIGH | | | 3afflew | | | | OTHER | |
| DISPLACEMENT | , XAA. | PIEDI VELICI | * DAI | WATER ga | 1/sk | CEMENT LEFT IN | CASING SO | t My |
| | 111 5 | DISPLACEMEN | 1 | MIX PSI | ri er elde aldreid fransk f | RATE 4BPI | ^(| |
| REMARKS: 15 | 1/4 3 0 YE | y wur | My Fel | ablich | Circulari | ou Mint | Pump 100 | , ** |
| - 12+1 t | - (Ush. K | IFX FP | Why 74 | <u>.s.k.s</u> | Por Bland | IA Cem | | ٧. |
| ``=ndda | Rubber o | su 1 tace | Flys | h pun | p x 1 Mix | clean- D | isplace | · |
| - 17 2 | Rubber p | llag to | bottle | Deca | stry /re | coure to | F00* PS | <u> </u> |
| - III One | tor pres | STIVE TO | 30 v | nmore | : <i>D1 1 T</i> | Release / | Pressure 4 | <u> </u> |
| | loax Val | ve sho | 1 X Co | SA | | | | |
| ····· | | ······································ | | | THE PROPERTY OF THE PROPERTY O | ······································ | | ···· |
| -Tas | Drilly | (w.s) | | ····· | ************************************** | 100 | | |
| | Dr.III. | (WES) | | | | Jud n | (adu | |
| ACCOUNT CODE | QUANITY | or UNITS | DES | SCRIPTION | of SERVICES or P | RODUCT | UNIT PRICE | TOTAL |
| CE 0456 |) | | PUMP CHARGE | | and the second s | 495 | 15000 | |
| C E Geor | | <u></u> | MILEAGE | | | | NIC | *************************************** |
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| WE0853 | | hr | 6038 | | Truck | 475 | 1000 | |
| | | | 10.00 | <u> </u> | Sub 70 | | 18200 | |
| | | | | | | | - 837 80 | 9878 |
| | ~~~~ | | | | hess | 46/0 | - 83/- | 78-2- |
| | | | | | TO SALES OF THE PARTY OF THE PA | | *************************************** | |
| CC 5840 | | PYSKS | Por Bla | nd I | A Genuit | | 99900 | |
| CC 5965 | ë | ?≳Y [#] | Beaton | ite a | ٠0 | | 6720 | |
| CP8176 | | 1 | | bber | | | 4500 | |
| | | | | | Sub. | Total | 111/20 | |
| | | | | | | 55 46% | -511 15 | 400 25 |
| | | | | | | | | |
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| Reván 3737 | | ************************************** | | | | 8% | SALES TAX | 4800 |
| | | | | | | | ESTIMATED TOTAL | 1630ES |
| AUTHODITTION | OX.X | • | | 71:71 E | | | DATE | 3020 10 |

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for