[redacted] 1270917

Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
November 2016
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028
Name: Triple T Oil, LLC
Address 1: PO BOX 716
Address 2:
City: LOUISBURG State: KS Zip: 66053 + __ __ __ __
Contact Person: Lance Town
Phone: (913) 710-5400
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

10/23/2015 Spud Date or Recompletion Date
10/29/2015 Date Reached TD
10/29/2015 Completion Date or Recompletion Date

API No.: 15-121-31126-00-00
Spot Description:
SE - SE - NW - NE Sec. 29 Twp. 18 S. R. 24 ☑ East ☐ West
4280 Feet from ☐ North / ☑ South Line of Section
1590 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Miami
Lease Name: Gerken Well #: T-6
Field Name:
Producing Formation: Second Squirrel
Elevation: Ground: 926 Kelly Bushing: 0
Total Vertical Depth: 580 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1500 ppm Fluid volume: 20 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☑ **Confidentiality Requested**
Date: 11/11/2015
☑ **Confidential Release Date:** 11/10/2017
☑ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** NAOMI JAMES **Date:** 11/12/2015

[redacted] 1270917

Operator Name: Triple T Oil, LLC Lease Name: Gerken Well #: T-6

Sec. 29 Twp. 18 S. R. 24 ☑ East ☐ West County: Miami

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No
Samples Sent to Geological Survey	☐ Yes	☑ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☑ Yes	☐ No
Geolgist Report / Mud Logs	☐ Yes	☐ No

List All E. Logs Run:

GammaRay/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
GammaRay	20	GL

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	20	Portland	3	50/50 POZ
Production	5.625	2.875	8	546	Portland	74	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☑ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection: 10/29/2015

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*

PRODUCTION INTERVAL:

Top	Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Triple T Oil, LLC
Well Name	Gerken T-6
Doc ID	1270917

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9	7	10	20	Portland	3	50/50 POZ
Production	5.625	2.875	8	546	Portland	74	50/50 POZ

Miami County, KS
Well: Gerken T-6
Lease Owner: Triple T

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
10/23/2015

WELL LOG

Thickness of Strata	Formation	Total Depth
0-7	Soil-Clay	7
28	Lime	35
8	Shale	43
21	Lime	64
4	Shale	68
2	Lime	70
5	Shale	75
6	Lime	81
23	Shale	104
11	Sand	115
35	Sandy Shale	150
99	Shale	249
5	Limey Sand	254
35	Shale	289
5	Lime	294
19	Shale	313
7	Lime	320
15	Shale	335
4	Lime	339
6	Shale	345
7	Sand	352
29	Lime	381
5	Shale	386
2	Lime	388
52	Shale	440
2	Lime	442
5	Shale	447
2	Sandy Shale	449
6	Sand & Sandy Shale	455
4	Sand	459
14	Sandy Shale	473
3	Sand	476
11	Shale	487
1	Coal	488
2	Lime	490
90	Shale	580-TD

Log Book

Well No. T-6

Farm Gelken

KS (State) Miami (County)

29 (Section) 18 (Township) 24 (Range)

For Triple T Oil (Well Owner)

Town Oilfield Services, Inc.
1207 N. 1st East
Louisburg, KS 66053
913-710-5400

Gerken Farm: Miami County

KS State; Well No. T-6

Elevation 926

Commenced Spuding 10-23 20 15

Finished Drilling 10-29 20 15

Driller's Name Wesley Dollard

Driller's Name

Driller's Name

Tool Dresser's Name Ryan Ward

Tool Dresser's Name

Tool Dresser's Name

Contractor's Name TOS

29 (Section) 14 (Township) 24 (Range)

Distance from S line, 4280 ft.

Distance from E line, 1590 ft.

3 sacks

7 hrs

5 5/8 borehole

2 7/8 casing

CASING AND TUBING RECORD

10" Set		10" Pulled	
8" Set		8" Pulled	
7" Set	20	6¼" Pulled	
4" Set		4" Pulled	
2" Set		2" Pulled	

CASING AND TUBING MEASUREMENTS

Feet	In.	Feet	In.	Feet	In.
515.	80	Bottle			
546.	45	Float			
580	TD			2 7/8	

Thickness of Strata	Formation	Total Depth	Remarks
0-7	Soil-clay	7	
28	Lime	35	
8	Shale	43	
21	Lime	64	
4	Shale	68	
2	Lime	70	
5	Shale	75	
6	Lime	81	Hertha
23	Shale	104	
11	Sand	115	slight show
35	sandy shale	150	
99	Shale	249	
5	Limy sand	254	
35	Shale	289	
5	Lime	294	
19	Shale	313	
7	Lime	320	
15	Shale	335	
4	Lime	339	
6	Shale	345	
7	Sand	352	no oil
29	Lime	381	
5	Shale	386	
2	Lime	388	
52	Shale	440	
2	Lime	442	
5	Shale	447	

447

Thickness of Strata	Formation	Total Depth	Remarks
2	Sandy shale	449	
6	Sand & sandy shale	455	broken - very little oil
4	Sand	459	mostly solid - good saturation
14	Sandy shale	473	
3	Sand	476	solid - great saturation
11	Shale	487	
1	Coal	488	
2	Lime	490	
90	Shale	580	TD

4641
4549

TICKET NUMBER 49869
LOCATION Ottawa KS
FOREMAN Fred Mader

CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-27-15	7966	Gerken #T-6	NE 29	16	24	MI

CUSTOMER: Triple T Oil
MAILING ADDRESS: P.O. Box 339
CITY: Louisburg | STATE: KS | ZIP CODE: 66053

TRUCK #	DRIVER	TRUCK #	DRIVER
712	Fre Mad		
495	Hor Bec		
675	Kei Dec		
548	Tra Har		

JOB TYPE Longstring. HOLE SIZE 5 7/8 HOLE DEPTH 580 CASING SIZE & WEIGHT 2 7/8 "EUE
CASING DEPTH 546 DRILL PIPE Baffle in TUBING @ 516 OTHER
SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING
DISPLACEMENT 3.0 DISPLACEMENT PSI MIX PSI RATE

REMARKS: Held Safety meeting. Establish pump rate. Mix & Pump 100# Gel Flush. Mix & Pump 74 sks 60/40 Blend I.A Cement 2% Gel Cement to surface. Flush pump & lines clean. Displace 2 1/2" Rubber Plug to Baffle in Casing. Pressure to 800# PSI Release pressure to set Float Valve. Shut in Casing

Tas Drilling. (wes) Fred Mader

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		UNIT PRICE	TOTAL
CE 0450	1	PUMP CHARGE	495	1500.00	
CE 0402	30 mi	MILEAGE	495	2.14.50	
CE 0716	1/2 Minimum	Ton Miles Delivery	548	320.00	
WE 0853	1 hr	80 BBL Vac Truck	675	100.00	
		Sub Total		2144.50	
		Less 46%		- 986.47	1158.03
CC 5840	745 Sks	60/40 Blend I.A Cement		9.99.00	
CC 5765	224#	Bentonite Gel		.67.20	
CP 5176	1	2 1/2" Rubber Plug		45.00	
		Sub Total		1111.20	
		Less 46%		- 511.15	600.05
		6.3%		SALES TAX	48.22
				ESTIMATED TOTAL	1806.15 (3344.60)

Revin 3737

AUTHORIZTION TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.