

1271335

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

- Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
- Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
- Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i>			PRODUCTION INTERVAL: Top _____ Bottom _____	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:
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Daily Operations

YANKEE 1-27 SWD

123 Robert S. Kerr Ave.
Oklahoma City, OK 73102

Report Date: 10/22/2015, Report # 4, DFS: 1,324.21

Corporate ID 121190	API No. 15033216260000	Operated? Yes	Operator SANDRIDGE EXPLORATION AND PRODUCTION LLC				Current Well Status SERVICE	Working Int (%) 72.738400	
Well Type DEVELOPMENT	Well Config SWD	Dual Completion? No	Division MIDCON	Subdivision DEVELOPMENT	State KS	County/Parish COMANCHE	District	Well Sub-Status SWD	NRI (%) .000000
Township 33	Twonshp N/S Dir S	Range 17	Range E/W Dir W	Section 27	Section Suf	Field Name CHEYENNE VALLEY			

Daily Operations

Report Start Date 10/21/2015 05:00	Report End Date 10/22/2015 05:00
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Operations at Report Time
WSI

Operations Summary
RU WLU. RIH w/ bailer; tag TOC @ 6779'. POOH. RD WLU. TIH w/ new 4-1/2" injection string. Test annulus. WSI; WO MIT. TEMPORARILY DROP FROM REPORT UNTIL FURTHER ACTIVITY.

Operations Next 24 Hours
WSI; WO MIT

Daily Contacts

Job Contact

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	ladc Code	Category	Dpth Start (ftKB)	Dpth End (ftKB)	Description
05:00	06:00	1.00	1.00					WSI
06:00	07:00	1.00	2.00					HSM,
07:00	08:00	1.00	3.00					MIRU WL Unit.
08:00	10:00	2.00	5.00					RIH w/ Junk Bailer, Tag TOC @ 6,779', POOH, RDMO WL Unit.
10:00	13:00	3.00	8.00					Standby for Backups for Csg.
13:00	15:00	2.00	10.00					MIRU Csg. Crew, Rack & Tally 4-1/2" Csg.
15:00	19:00	4.00	14.00					TIH w/ 4-1/2" Injection String as Follows: (.75') 3-1/2" WLEG NC, (1.15') 3-1/2" XN-Nipple w/ 2.635" No go NC, (6.20') 3-1/2" J-55 Pup Jt. NC, (7.99') Baker 7" AS1 Packer NC, (1.74') On/Off Tool NC, (.58') 3-1/2"x4-1/2" X-over NC, (6092.10') 146 jts. 4-1/2" 11.6# J-55 Coated Csg, (16.97') 2- 4-1/2" 11.6# J-55 Csg. Subs, (42.00') 1 jt. 4-1/2" 11.6# J-55 Coated Csg, (9.72') 4-1/2" Chrome Jt. KB= 11' Top of Packer @ 6,172' EOT @ 6,188'
19:00	21:00	2.00	16.00					Pump 100bbls PW Followed by 125bbls Treated FW (Packer Fluid), Set Packer, Land Tbg in 20K Compression, Test Annulus to 1000# for 30min, Test Good.
21:00	22:00	1.00	17.00					ND 7" 3K BOP, NU Prod. Tree, Turn Well to Prod.
22:00	05:00	7.00	24.00					WSI; WO MIT.



Current

Spud Date 3/7/2012

Field Cheyenne Valley
 County Comanche
 State KS
 Well **YANKEE 1-27 SWD**
 SH Location SEC 27, TWP 33S, RNG 17W
 Elevations 1850' KB; 1838' GL

Wellbore Schematic

15-033-21626
 API No.

Original Completion ()	
Current	X
Workover	
Proposed	

Well Bore Data MD TVD

