

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No TCores aken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

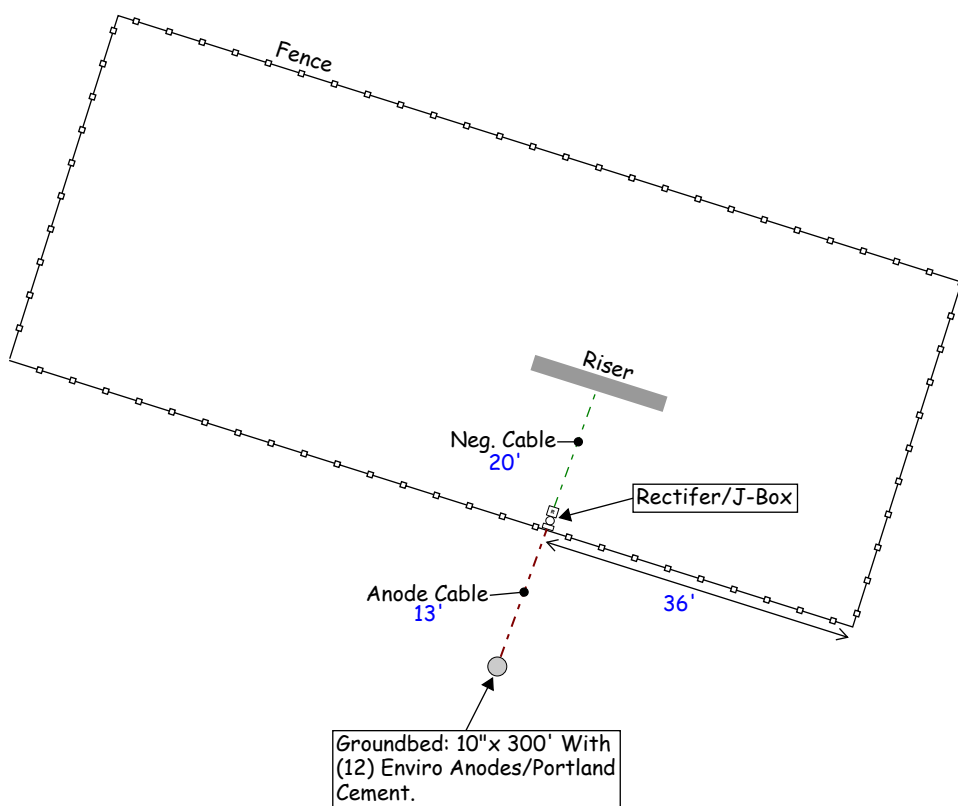
1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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CATHODIC PROTECTION INSTALLATION



**PIPELINE
INTEGRITY
RESOURCES**

MP 561

COLBY TRAP STATION

Installed for: WILLIAMS (T5WM001)

System: Colby Station Deepwell

Mile Post: 561

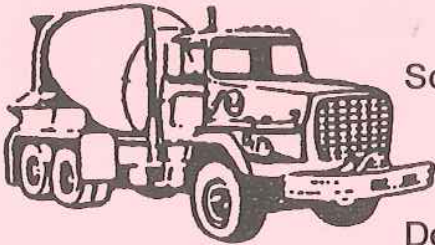
GPS Loc: 39.545869, -101.053423

Drawn by: D. Robertson

Install Date: 9-17-2015

Finley Construction and Ready Mix

12915 Hwy. 25 • Atwood, KS 67730 • 785-626-3282



Sold To: _____

9-17 20
PIR

Deliver To: _____

TJ W Moore Colby Trapp

P.O. _____

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
15	yards		
6	sack		
	Air		

Water Added _____ Air Ent. _____ Calc. Chl. _____
 Mileage 18 Arrived Job 9:00 Left Job 9:30
 Driver JK Truck No. 243
 Overtime _____

Net 10th prox. 1½% per month will be charged on all past due balances.

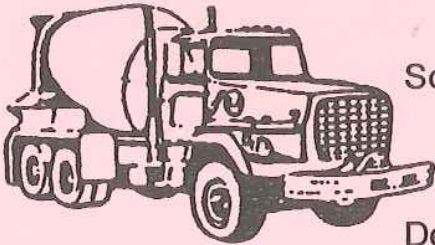
IMPORTANT
 We cannot be responsible for damage caused by our trucks when delivering material beyond the curb line. Not responsible for quality of concrete if water is added by purchaser. The maximum allowed time for unloading trucks is 1 (one) hour. Thereafter, a charge of \$ _____ per hour will be made for holding trucks longer.
 CAUTION: Concrete may cause irritation or injury to eyes and skin. Avoid contact with skin, either directly or through saturated clothing, and wash affected areas properly with water. If concrete gets in eyes, rinse immediately and thoroughly with water and get prompt medical attention

TOTAL
TAX
NET

Received by _____

Finley Construction and Ready Mix

12915 Hwy. 25 • Atwood, KS 67730 • 785-626-3282



9-17 2015

Sold To: PIR

TJ WIMSON Colby Trapp

Deliver To: _____

P.O. _____

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
<u>15</u>	<u>yards</u>		
<u>6</u>	<u>sack</u>		
	<u>AIR</u>		

Water Added _____ Air Ent. _____ Calc. Chl. _____
 Mileage 18 Arrived Job 9:00 Left Job 9:30
 Driver JL Truck No. 2413
 Overtime _____

Net 10th prox. 1½% per month will be charged on all past due balances.

IMPORTANT
 We cannot be responsible for damage caused by our trucks when delivering material beyond the curb line. Not responsible for quality of concrete if water is added by purchaser. The maximum allowed time for unloading trucks is 1 (one) hour. Thereafter, a charge of \$ _____ per hour will be made for holding trucks longer.
 CAUTION: Concrete may cause irritation or injury to eyes and skin. Avoid contact with skin, either directly or through saturated clothing, and wash affected areas properly with water. If concrete gets in eyes, rinse immediately and thoroughly with water and get prompt medical attention

TOTAL		
TAX		
NET		

Received by JL



Pro-Stim Chemicals, LLC

PO Box 25
Cheyenne Wells, CO 80810

Invoice

Invoice #: 115602
Invoice Date: 9/22/2015

Bill To:
PIPELINE INTEGRITY RESOURCES
ATTN: DREW
5634 SOUTH 107TH AVE.
TULSA, OK 74146

		Requested By	Disposal
		DREW	DUNKER
Top Gauge	Bottom Gauge	Terms	Ship Via
		Net 30	T5 WM 001 COLBY

Item	Description	Total Brls	Rate	Amount
	T5 WM 001 COLBY TRAP			
DISPOSAL CHARGE	9/16	30	0.30	9.00
WATER TRUCK	BRL	6	95.00	570.00
	HOURS - SUCKED MUD UP AS DRILLING HOLES			
	Sales Tax - THOMAS CO.		7.15%	0.00

Total	\$579.00
Payments/Credits	\$0.00
Balance Due	\$579.00