

1271678

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept:970
P.O.Box 4346
Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884
Chanute,KS 66720
620/431-9210,1-800/467-8676
Fax 620/431-0012

Invoice Invoice# 805915

Invoice Date: 09/30/15 Terms: Net 30 Page 1

VAL ENERGY
125 N. Market, Ste. 1710
WICHITA KS 67202
USA

GRAHAM I-29

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0452	Cement Pump Charge 3001' - 4000'	1.000	2,300.0000	53.000	1,081.00
CE0002	Equipment Mileage Charge - Heavy Equipment	40.000	7.1500	53.000	134.42
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	53.000	310.20
CC5860	ThixdoBlend I	150.000	25.0000	53.000	1,762.50
CC6077	Kolseal	750.000	0.5000	53.000	176.25
CC6125	Mud Flush, Viscous	500.000	0.9000	53.000	211.50
CP8254	5 1/2" Latch Down Plug & Assembly	1.000	400.0000	53.000	188.00
CP8485	5 1/2" Float Shoe, AFU	1.000	585.0000	53.000	274.95
CP8554	5 1/2" Centralizer	5.000	81.0000	53.000	190.35
Subtotal					9,211.00
Discounted Amount					4,881.83
SubTotal After Discount					4,329.17

Amount Due 9,613.64 If paid after 10/30/15

Tax: 189.24
Total: 4,518.41



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

4412
Field Hct doc
4318

INVOICE #805915

TICKET NUMBER 46217
LOCATION GL Dorado
FOREMAN Fuzzy

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-30-15	8576	Graham 1-29	29	32	6	Cowley	
CUSTOMER Ual Energy Inc			Cowley +160				
MAILING ADDRESS 125 W. Market Suite 110			6-201				
CITY Wichita			1-S				
STATE KS			1-W				
ZIP CODE 67202			N-in				
TRUCK#		DRIVER		TRUCK#		DRIVER	
760		Chas S					
611		MANK					

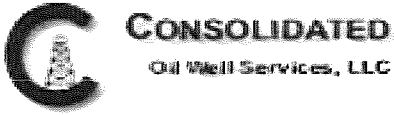
JOB TYPE <u>Production</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>3475</u>	CASING SIZE & WEIGHT <u>5 1/2 15.5</u>
CASING DEPTH <u>3477</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>14.2</u>	SLURRY VOL <u>44.8</u>	WATER gal/sk <u>8.2</u>	CEMENT LEFT in CASING <u>21</u>
DISPLACEMENT <u>82.2</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety meeting on Gulick Only. Float equip Cent
1-3-5-7-9. Rig up and circulate 112hr. Pump 5 BBL water
500 gal mud flush (SADA) 5 BBL water. Mix 255SKS & NRK
Mix 125s Thickset Blend I w/ 5# Polseal. Wash pump
and lines. Drop plug and displace 8 3/4 BBL 650# liq
land plug @ 1100'. Float held

Cement mud add
THANKS Fuzzy crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0452	1	PUMP CHARGE	2300 ⁰⁰	2300 ⁰⁰
CE0002	40	MILEAGE	7.15	286 ⁰⁰
CE0711	7.14 ton	Ton mileage Delivery (min)	660 ⁰⁰	660 ⁰⁰
CC5860	1422 150 SKS	Thixo Blend I.	2.60	3750 ⁰⁰
CC6077	750 ⁰⁰	Polseal	.50	375 ⁰⁰
CC6127	CC6125 500 gal	Mud flush CC125	.90	450 ⁰⁰
CP8254	1	5 1/2 - hatchdown & base	400 ⁰⁰	400 ⁰⁰
CP8485	1	5 1/2 - A RU float shoe	585 ⁰⁰	585 ⁰⁰
CP8554	5	5 1/2 - Cent.	81 ⁰⁰	405 ⁰⁰
		sub total		9211 ⁰⁰
		less disc.	5306	4881 ⁸³
		sub total		9329 ⁸⁷
		Job was higher than estimated because of 2.5 more SKS cement!		
		Thank you		
		ENTERED SEP 30 2015 Fuzzy		
		SALES TAX		189.24
		ESTIMATED TOTAL		9518.91

RAVIN 3737
AUTHORIZATION Rick Smith TITLE _____ DATE _____



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept:970
 P.O.Box 4346
 Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884
 Chanute, KS 66720
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 Fax 620/431-0012

Invoice Invoice# 805829

Invoice Date: 09/29/15 Terms: Net 30 Page 1

VAL ENERGY
 125 N. Market, Ste. 1710
 WICHITA KS 67202
 USA

GRAHAM I-29

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	53.000	705.00
CE0002	Equipment Mileage Charge - Heavy Equipment	40.000	7.1500	53.000	134.42
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	53.000	310.20
CC5871	Surface Blend II, 2% Gel/3% CaCl	140.000	23.0000	53.000	1,513.40
CP8228	8 5/8" Wooden Plug	1.000	165.0000	53.000	77.55
Subtotal					5,831.00
Discounted Amount					3,090.43
SubTotal After Discount					2,740.57
Amount Due 6,059.49 If paid after 10/29/15					
Tax:					107.39
Total:					2,847.96



CONSOLIDATED
Oil Well Services, LLC

Invoice # **805829**

4327
Field H/dob
4235

NET NUMBER **48386**

LOCATION **180**

FOREMAN **Jacob Storm**

FIELD TICKET & TREATMENT REPORT

CEMENT

Api 15-035-24642-00-00

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-26-15	8576	Graham 1-29	29	32S	6E	Cowley
CUSTOMER Val Energy						
MAILING ADDRESS 125 N market St Ste 17						
CITY Wichita						
STATE KS						
ZIP CODE 67202						
TRUCK #	DRIVER	TRUCK #	DRIVER			
446	Jeremy					
713	Chris					
702	Jacob					

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 314 CASING SIZE & WEIGHT 2 5/8
 CASING DEPTH 301.53 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5lb SLURRY VOL 38.76 WATER gal/sk _____ CEMENT LEFT in CASING 16 ft
 DISPLACEMENT 19.50 DISPLACEMENT PSL 300 MIX PSI 140 RATE 5bpm

REMARKS: Softly meeting. Break circulation, mix 140 slts class A 3/4cc
2 1/2 gal 1/2 lb poly - Ester displaced with 19.50 bbl and wooden plug
circulating cement to surface. Shut in Job complete
12 bbl cement Returns to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500.00	1500.00
CE0002	40	MILEAGE	7.15	286.00
CE0711	1	min bulk delivery	660.00	660.00
CC5871	140	Surface Blend II 2 1/4cc 3/4gal	23.00	3220.00
CP8228	1	2 5/8 wooden plug	165.00	165.00
			Subtotal	5831.00
				3090.43
			total	2740.57
ENTERED SEP 29 2015			SALES TAX	107.89
Ravin 8797			ESTIMATED TOTAL	2847.96

AUTHORIZATION M L Deller TITLE Tool Pusher DATE 9-26-15

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form