



<b>PAGE</b> 1 of 1	<b>CUST NO</b> 1000793	<b>YARD #</b> 1718	<b>INVOICE DATE</b> 09/13/2015
<b>INVOICE NUMBER</b> 91912938			

Pratt (620) 672-1201  
 B CMX INC  
 I 1700 N WATERFRONT PKWY BLDG 300 STE B  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

**J** LEASE NAME Susank 1-29  
**O** LOCATION  
**B** COUNTY Barton  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pi  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40873609	19905		Net - 30 days	10/13/2015
<b>For Service Dates: 09/08/2015 to 09/08/2015</b>				
0040873609				
171812767A Cement-New Well Casing/Pi 09/08/2015				
Cement 8 5/8 Surface				
		<b>QTY</b>	<b>U of M</b>	<b>INVOICE AMOUNT</b>
60/40 POZ		280.00	EA	1,344.08 T
Celloflake		70.00	EA	103.61 T
Calcium Chloride		723.00	EA	303.68 T
"Wooden Cmt Plug, 8 5/8""		1.00	EA	64.00
"Unit Mileage Chg (PU, cars one way)"		65.00	MI	117.01
Heavy Equipment Mileage		130.00	MI	390.03
"Proppant & Bulk Del. Chgs., per ton mil		783.00	EA	783.05
Depth Charge; 0-500'		1.00	EA	400.03
Blending & Mixing Service Charge		280.00	BAG	156.81
Plug Container Util. Chg.		1.00	EA	100.01
"Service Supervisor, first 8 hrs on loc.		1.00	EA	70.00

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>3,832.31</b>
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	<b>TAX</b>	<b>131.35</b>
PO BOX 841903	801 CHERRY ST, STE 2100	<b>INVOICE TOTAL</b>	<b>3,963.66</b>
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 12767 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>09-08-15</u> DISTRICT <u>Pratt KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>CIX INC</u>		LEASE <u>SUSANK 1-29</u> WELL NO.								
ADDRESS		COUNTY <u>BARTON</u> STATE <u>KS</u>								
CITY STATE		SERVICE CREW <u>Sullivan, Frank, Ed</u>								
AUTHORIZED BY		JOB TYPE: <u>CNW 8 5/8 Sump</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
							<u>09-08-15</u>			<u>5:00</u>
<u>19905</u>	<u>20</u>					ARRIVED AT JOB				<u>7:50</u>
<u>19862</u>	<u>15</u>					START OPERATION				<u>10:30</u>
						FINISH OPERATION				<u>11:00</u>
						RELEASED				<u>11:30</u>
						MILES FROM STATION TO WELL				<u>65</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Wilton Vasquez  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 102	Coupler per cut	SK	250		3360.00
CC 102	Collar pipe	lb	70		259.00
CC 109	Cut Pipe 4 1/2 in dia	lb	77.3		759.15
CF 153	Wooden Plug 8 1/2	SA	1		160.00
E 100	Quadrant	m	65		293.50
E 101	Head of Spool	m	130		975.00
E 113	Bulk Tank	TNL	783		1959.13
CF 200	Port 1/2 in dia	SA	1		1000.00
CF 240	Expansion Valve	SK	290		395.00
CF 304	Head of Spool	SA	1		250.00
S1002	Sullivan License	90	1		175.00

SUB TOTAL 9550.79

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

TOTAL 3933.51

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE Robert THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Wilton Vasquez

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>CIX INC</i>	Lease No.	Date <i>08-08-15</i>	
Lease <i>SUSANK</i>	Well # <i>1-29</i>		
Field Order # <i>12167</i>	Station	Casing <i>8 7/8</i>	Depth <i>473'</i>
Type Job <i>CNW 8 7/8</i>	Formation	County <i>BAKTON</i>	State <i>KY</i>
		Legal Description <i>29-16-13</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 7/8</i>								
Depth <i>473'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>28</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>455'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert J. [Signature]</i>
Service Units <i>37900</i>	<i>17686</i>	<i>19905</i>
Driver Names <i>Sullivan</i>	<i>Franklin</i>	<i>Edmundo</i>
<i>19960</i>	<i>19862</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:50 AM</i>					<i>on loc.</i>
					<i>Ran 11 hrs 8 7/8 24" log.</i>
					<i>CASIN-ON BOTTOM</i>
					<i>Hook Di circ.</i>
<i>10:30</i>	<i>300</i>		<i>3</i>	<i>37</i>	<i>St 2 PACE</i>
				<i>45</i>	<i>mix cont 280 sk 60/40 per 3" line 1/2</i>
			<i>60</i>		<i>cont mix-d</i>
					<i>Start down Return Plug</i>
					<i>St Deep</i>
<i>11:00</i>			<i>28</i>		<i>Plug down</i>
					<i>1 circ 12 BBL cont Pit</i>
					<i>JOB complete</i>
					<i>Thank you</i>



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	09/16/2015
INVOICE NUMBER			
91916933			

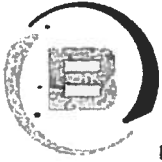
Pratt (620) 672-1201  
 B CMX INC  
 I 1700 N WATERFRONT PKWY BLDG 300 STE B  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Susank 1-29  
 O LOCATION  
 B COUNTY Barton  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40874990	19905		Net - 30 days	10/16/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 09/14/2015 to 09/14/2015</b>				
0040874990				
171812710A Cement-New Well Casing/Pi 09/14/2015				
Cement 5 1/2" Longstring				
AA2 Cement	175.00	EA	7.65	1,338.71 T
60/40 POZ	30.00	EA	5.40	161.99 T
C-41P	33.00	EA	1.80	59.40 T
Salt	810.00	EA	0.22	182.24 T
Cement Friction Reducer	50.00	EA	2.70	134.99 T
FLA-322	83.00	EA	3.37	280.11 T
Mud Flush	500.00	EA	0.67	337.49 T
Gilsonite	875.00	EA	0.30	263.80 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	179.99	179.99
"Cmt. Shoe Packer Type, 5 1/2" (Blue) "	1.00	EA	1,259.95	1,259.95
"Turbolizer, 5 1/2" (Blue)"	10.00	EA	49.50	494.98
"5 1/2" Basket (Blue)"	1.00	EA	130.50	130.50
"Unit Mileage Chg (PU, cars one way)"	65.00	MI	2.02	131.62
Heavy Equipment Mileage	130.00	MI	3.37	438.73
"Proppant & Bulk Del. Chgs., per ton mil	621.00	EA	1.12	698.60
Depth Charge; 3001-4000'	1.00	EA	971.96	971.96
Blending & Mixing Service Charge	205.00	BAG	0.63	129.15
Plug Container Util. Chg.	1.00	EA	112.50	112.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	78.75	78.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,385.46
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	206.90
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,592.36
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 12710 A

29-16-13

DATE TICKET NO.

DATE OF JOB 9-14-13 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER CMIX INC.		LEASE 5450 AK WELL NO. 101							
ADDRESS		COUNTY Barton STATE MO							
CITY STATE		SERVICE CREW MATTHEW MCGOWN ERIC							
AUTHORIZED BY		JOB TYPE: CFW 5 1/2 1075 ST-105							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19905	.5					9-14-13		PM	6:45
						ARRIVED AT JOB		PM	9:30
						START OPERATION		AM	12
19862	.25					FINISH OPERATION		AM	2
						RELEASED		AM	2:45
						MILES FROM STATION TO WELL			65

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 CMI	SK	175		2,975.00
CP 103	60/40 P02	SK	30		360.00
CC 105	C-41 P	lb	33		132.00
CC 111	SALT	lb	810		405.00
CC 112	CMT Fertilizer 1-2-0-0	lb	50		300.00
CC 129	F14-322	lb	83		622.50
CC 201	Gilson	lb	875		586.25
CF 607	LATCH DOWN plug + barrier	5 1/2" PA	1		400.00
CF 1051	CMT SHO. rack, TYP.	5 1/2" PA	1		2,800.00
CF 1651	Twistlock	5 1/2" PA	10		1,100.00
CF 1901	BASKET	5 1/2" PC	1		290.00
CC 151	rhud #1454	gal	500		750.00
E 100	P.V. Milk	ml	65		292.50
E 101	Heavy eq. mil.	ml	130		975.00
E 113	prob 1 bulb d-1.	TM	624		1,551.88
CE 204	depth charge 3001-4000	4hr	1		2,160.00
C-240	blind mix charge	SK	20		287.00
CE 504	plug cement	Job	1		250.00
S 003	supervisor	ea	1		175.00
SUB TOTAL					16,412.13

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		7,385.46

SERVICE REPRESENTATIVE Mike Matzka	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer	CMX inc.	Lease No.		Date	9-14-15						
Lease	SUSANK	Well #	1-29								
Field Order #	17710	Station	PRATT	Casing	5 1/2	Depth	3395	County	BAITON	State	KS
Type Job	CNW 5 1/2 LONG STRING			Formation		Legal Description	29-16-13				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME				
Casing Size	5 1/2	Tubing Size		Shots/Ft		Acid	175 SKI	AA-2 RATE	PRESS	ISIP
Depth	3395	Depth		From	To	Pre Pad	50 SKI	Max	60/40	5 Min.
Volume	80.5	Volume		From	To	Pad		Min		10 Min.
Max Press	1500	Max Press		From	To	Frac		Avg		15 Min.
Well Conn.	P.C.	Annulus Vol.		From	To			HHP Used		Annulus Pressure
Plug Depth	3395	Packer Depth		From	To	Flush	80.5	Gas Volume		Total Load

Customer Representative	KEITH BRIDGEMAN	Station Manager	KEVIN GOOLIN	Treater	MIKE PRATT
Service Units	37586	77686	19905	19962	19862
Driver Names	MATTAL	M. SHAW		ERNEST	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:35					ON location / SAFETY MEETING
10:40					RUN 5 1/2 15.5 CSNG + 17" PACK. SHO-
					BASKET ON #1 TUBING ON 1,3,5,7,9,11,13,15
11:40					CSNG ON BOTTOM 17,19
11:51					HOOK TO CSNG / BREAK CIRC W. RIG
1:20	1600		2	2	SET PKR SHO
1:20	200		3	5	PUMP 3 bbl WATER
1:21	200		12	5	PUMP 500 GAL. MUD FLUSH
1:23	200		3	5	PUMP 3 bbl WATER
1:24	200		42	5	MIX 175 SKI AA-2 @ 15.3#
1:32	-		4	3	WASH PUMP + LINE / RELEASE, PLUS
1:35	150		-	6.5	START DISPLACEMENT
1:45	300		60	6.0	LIFT PRESSURE
1:47	400		70	3	SLOW RATE
1:49	1300		80.5	-	PLUG DOWN, RELEASE + A-10
					CIRC. TRIP JOB
2:00	-		7	-	PLUG RAT HOLD

2600' of 15.5" 800' of 17" casing  
 Thank You!  
 Mike Mattal  
 Mike + Shawn