



JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	CNG	Job Number	K261
Contact	Charles N. Griffin	Representative	Jason McLemore
Well Name	Tracy #1	Well Operator	CNG
Unique Well ID	DST #1 Elgin Sand 3466-3477	Prepared By	Jason McLemore
Surface Location	8-32s-12w Barber	Qualified By	Macklin M. Armstrong
Field	Wildcat	Test Unit	6
Well Type	Vertical		

Test Information

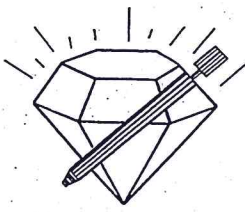
Test Type	Straddle Test	Representative	Jason McLemore
Formation	Elgin Sand	Well Operator	CNG
Well Fluid Type	01 Oil	Report Date	2015/10/03
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore
Start Test Date	2015/10/03	Start Test Time	05:06:00
Final Test Date	2015/10/03	Final Test Time	12:30:00

Test Results

RECOVERED:

425 Muddy Water With Oil Puddle on Top, 95% Water, 5% Mud
425 TOTAL FLUID

CHLORIDES: 100,000
PH: 7



DIAMOND TESTING, LLC
 P.O. Box 157
 HOISINGTON, KANSAS 67544-0157
 (800) 542-7313

TIME ON: 5:06 AM
 TIME OFF: 12:30 PM

DRILL-STEM TEST TICKET
 FILE: Tracy 1st 1

Company CNG Lease & Well No. Tracy #1
 Contractor WW #4 Charge to CNG
 Elevation KB 1558 Formation Elgin Sand Effective Pay _____ Ft. Ticket No. K 261
 Date 10-3-15 Sec. 8 Twp. 32 S Range 12 W County Barber State KANSAS
 Test Approved By _____ Diamond Representative JASON McLEMORE

Formation Test No. 1 Interval Tested from 3466 ft. to 3477 ft. Total Depth 4730 ft.
 Packer Depth 3461 ft. Size 6 3/4 in. Packer depth 3477 ft. Size 6 3/4 in.
 Packer Depth 3466 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 5588 3452 ft. Recorder Number 5588 Cap. 6,000 P.S.I.
 Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Below Straddle Recorder Depth 5513 3486 ft. Recorder Number 5513 Cap. 5,000 P.S.I.
 Mud Type Chemical Viscosity 56 Drill Collar Length 120 ft. I.D. 2 1/4 in.
 Weight 9.3 Water Loss 9.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 8,000 P.P.M. Drill Pipe Length 3433 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 6 Test Tool Length 34 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out _____ Anchor Length 10 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Good Blow, BOB in 15 min, No Blowback
 2nd Open: Fair Blow, BOB in 23 min, No Blowback

Recovered 425 ft. of Muddy Water with Oil Puddle on Top.
 Recovered 425 ft. of TOTAL FLUID
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Remarks: <u>Chlorides: 100,000</u> <u>PH: 7</u>	Other Charges
	Insurance
	Total

Time Set Packer(s) 7:20 AM A.M. P.M. Time Started Off Bottom 10:35 AM A.M. P.M. Maximum Temperature 113
 Initial Hydrostatic Pressure..... (A) 1711 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 17 P.S.I. to (C) 125 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 839 P.S.I.
 Final Flow Period..... Minutes 60 (E) 121 P.S.I. to (F) 226 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 836 P.S.I.
 Final Hydrostatic Pressure..... (H) 1689 P.S.I.

Diamond Testing, LLC shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

CNG

DST #1 Elgin Sand 3466-3477
Start Test Date: 2015/10/03
Final Test Date: 2015/10/03

Tracy #1
Formation: Elgin Sand
Pool: Wildcat
Job Number: K261

Tracy #1

