



7303 N. Highway 81
Duncan, OK 73533

Invoice

| | |
|------------|------------|
| Date: | Invoice #: |
| 10/19/2015 | 0000023976 |

Phone # (580) 255-3111

| |
|--|
| Bill To |
| Tapstone Harper Office PO Box 1608 Oklahoma City, OK 79101 |

| |
|---|
| Description of Work |
| HARPER,COUNTY KS AFE DC15018 API 15-077-22155-01-00 |
| Job Type: Surface (New Well Only) |

| Field Receipt | Terms | Service Date | Due Date | AFE No | Lease/Well Name |
|---------------|--------|--------------|------------|-------------|-----------------------|
| SOK5386 | Net 30 | 10/6/2015 | 11/18/2015 | AFE DC15018 | DIEL FARMS 15-34-9 1H |

| Item | Description | U/M | Qty | Price Each | Amount | Disc % | Disc Amt | Net Amount |
|-------|--|--------|-------|------------|-----------|---------|------------|------------|
| ML001 | Pickup Mileage | UNTMIL | 100 | 4.26 | 426.00 | 78.00% | -332.28 | 93.72 |
| ML002 | Pump Truck/Heavy Vehicle Mileage | UNTMIL | 100 | 7.32 | 732.00 | 78.00% | -570.96 | 161.04 |
| ML003 | Bulk Cement Delivery/Return | MILE | 1,130 | 2.95 | 3,333.50 | 78.00% | -2,600.13 | 733.37 |
| MX001 | Bulk Material Mixing Service Charge | SCF | 496 | 3.27 | 1,621.92 | 78.00% | -1,265.10 | 356.82 |
| CC001 | Pump Charge 0-1000' | 4-HRS | 1 | 2,038.61 | 2,038.61 | 78.00% | -1,590.12 | 448.49 |
| ML014 | Fuel Surcharge * | JOB | 1 | 653.40 | 653.40 | 100.00% | -653.40 | 0.00 |
| AE014 | Environmental Fee* | JOB | 1 | 228.69 | 228.69 | 100.00% | -228.69 | 0.00 |
| PC003 | Employee/Supervisor Retention/perdiem | PR/MAN | 4 | 1,306.80 | 5,227.20 | 78.00% | -4,077.22 | 1,149.98 |
| JM001 | Data Acquisition System | JOB | 1 | 1,437.48 | 1,437.48 | 78.00% | -1,121.23 | 316.25 |
| AE003 | Circulation Equipment(40' of equipment) | JOB | 1 | 1,633.50 | 1,633.50 | 78.00% | -1,274.13 | 359.37 |
| AE002 | Cement Head with manifold | JOB | 1 | 1,176.12 | 1,176.12 | 78.00% | -917.37 | 258.75 |
| CL017 | 9 5/8" Top Rubber Plug | EACH | 1 | 338.80 | 338.80 | 35.00% | -118.58 | 220.22 |
| CP001 | C (Premium Plus Cement) (94 lbs/ft3) | 94SACK | 470 | 30.80 | 14,476.02 | 78.00% | -11,291.30 | 3,184.72 |
| CP010 | Cello Flake | LBS | 118 | 4.20 | 495.60 | 78.00% | -386.57 | 109.03 |
| CP018 | Calcium Chloride | LBS | 884 | 1.22 | 1,078.48 | 78.00% | -841.21 | 237.27 |
| CP031 | Sugar | LBS | 50 | 3.39 | 169.50 | 0.00% | 0.00 | 169.50 |
| CC015 | Pump Charge Additional Hours | UNTHRS | 3 | 588.06 | 1,764.18 | 75.00% | -1,323.13 | 441.05 |
| AE012 | Bulk Unit Additional Hours | UNTHRS | 3 | 130.68 | 392.04 | 75.00% | -294.03 | 98.01 |

| | |
|------------------------------|-------|
| Subtotal Amount | ***** |
| Sales Tax | ***** |
| Discount Amount | ***** |
| Payment/Credit Amount | ***** |
| Total Net Amount | ***** |

Contact: Ellen Yoder



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| Item | Description | U/M | Qty | Price Each | Amount | Disc % | Disc Amt | Net Amount |
|------|-------------|-----|-----|------------|--------|--------|----------|------------|
| | | | | | | | | |

| | |
|------------------------------|------------|
| Subtotal Amount | 37,223.04 |
| Sales Tax | 254.85 |
| Discount Amount | -28,885.45 |
| Payment/Credit Amount | 0.00 |
| Total Net Amount | 8,592.44 |

Contact: Ellen Yoder

RS
10-7

Project Number: SOK 5386

FIELD RECEIPT
580-227-2727

Well Name: Diel Farms 15-34-9
Well Number: 1H
County: Harper
State: Kansas
APL#
APE#
AEE#

PERMIT # 0

APPROVED AMT 8337.50
ACT CODE 83036

RIG Name: 7

WELL Del Farms 15-34-91H

APE # D15018

TAPSTONE ENERGY

Service Location: Fairview, Oklahoma
Service Address: 601 Industrial Blvd 73737

Service Date: 10/6/2015
Customer Address: Tapstone Energy

Customer Rep: 0
Phone: 0

Job Type: Surface
Serv. Sup: John Hall
Page 1 of 1

JOB TYPE
CASING SIZE

Pump # 980022
Pump 2 # 0

| REF # | DESCRIPTION | U OF MEAS. | UNIT PRICE | QUAN | GROSS | %DISC | disc | NET |
|-------|--|--------------------|------------|---------|-------------|-------|-------------|------------|
| ML001 | Pickup Mileage | per mile/ per Unit | 4.26 | 100.0 | \$426.00 | 78% | \$332.28 | \$93.72 |
| ML002 | Pump Truck/Heavy Vehicle Mileage | per mile/ per Unit | 7.32 | 100.0 | \$732.00 | 78% | \$570.96 | \$161.04 |
| ML003 | Bulk Cement Delivery/Return | per Ton-Mile | 2.95 | 1,130.0 | \$3,333.50 | 78% | \$2,600.13 | \$733.37 |
| MX001 | Bulk Material Mixing Service Charge | per cuft | 3.27 | 496.0 | \$1,621.92 | 78% | \$1,265.10 | \$356.82 |
| CC001 | Pump Charge 0-1000' | (per 4 hrs) | 2,038.61 | 1.0 | \$2,038.61 | 78% | \$1,590.12 | \$448.49 |
| ML014 | Fuel Surcharge * | per unit per job | 653.40 | 1.0 | \$653.40 | 100% | \$0.00 | \$0.00 |
| AE014 | Environmental Fee* | per job | 228.69 | 1.0 | \$228.69 | 100% | \$0.00 | \$0.00 |
| PC003 | Employee/Supervisor Retention/perdiem | per job | 1,306.80 | 4.0 | \$5,227.20 | 78% | \$4,077.22 | \$1,149.98 |
| JM001 | Data Acquisition System | Per Job | 1,437.48 | 1.0 | \$1,437.48 | 78% | \$1,121.23 | \$316.25 |
| AE002 | Cement Head with manifold | per job | 1,176.12 | 1.0 | \$1,176.12 | 78% | \$917.37 | \$258.75 |
| AE003 | Circulation Equipment(40' of equipment) | per job | 1,633.50 | 1.0 | \$1,633.50 | 78% | \$1,274.13 | \$359.37 |
| CL017 | 9 5/8" Top Rubber Plug | Each | 338.80 | 1.0 | \$338.80 | 35% | \$118.58 | \$220.22 |
| CP001 | C (Premium Plus Cement) (94 lbs/ft3) | per sk | 30.80 | 470.0 | \$14,476.00 | 78% | \$11,291.28 | \$3,184.72 |
| CP010 | Cello Flake | per lb | 4.20 | 118.0 | \$495.60 | 78% | \$386.57 | \$109.03 |
| CP018 | Calcium Chloride | per lb | 1.22 | 884.0 | \$1,078.48 | 78% | \$841.21 | \$237.27 |
| CP031 | Sugar | per lb | 3.39 | 50.0 | \$169.50 | 0% | \$0.00 | \$169.50 |
| CC015 | Pump Charge Additional Hours | per hour/per unit | 588.06 | 3.0 | \$1,764.18 | 75% | \$1,323.14 | \$441.05 |
| AE012 | Bulk Unit Additional Hours | Per unit/per hour | 130.68 | 3.0 | \$392.04 | 75% | \$294.03 | \$98.01 |
| ML003 | Bulk Cement Delivery/Return | per Ton-Mile | 2.95 | - | \$0.00 | 78% | \$0.00 | \$0.00 |
| MX001 | Bulk Material Mixing Service Charge | per cuft | 3.27 | - | \$0.00 | 78% | \$0.00 | \$0.00 |
| CP001 | C (Premium Plus Cement) (94 lbs/ft3) | per sk | 30.80 | - | \$0.00 | 78% | \$0.00 | \$0.00 |
| CP018 | Calcium Chloride | per lb | 1.22 | - | \$0.00 | 78% | \$0.00 | \$0.00 |
| AE022 | 1" Pipe for Top-Out* | per ft | 7.90 | - | \$0.00 | 20% | \$0.00 | \$0.00 |
| AE000 | Circulating hose (replacement) | per hose | 1,375.00 | - | \$0.00 | 0% | \$0.00 | \$0.00 |
| | | | | | \$37,223.02 | | \$28,885.43 | \$8,337.59 |

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent:

SERVICE ORDER CONTRACT

Customer Name Tapstone Energy

Ticket Number SOK 5386

Lease & Well Number Diel Farms 15-34-9 1H

Date 10/5/2015

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-TEX pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-TEX pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others,

O-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-TEX gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent:



| | | | | |
|---|------------------------|-----------------------------------|-----------------------------------|--------------------------------|
| JOB SUMMARY | | | PROJECT NUMBER SOK 5386 | TICKET DATE 10/06/15 |
| COUNTY Harper | State Kansas | COMPANY Tapstone Energy | CUSTOMER REP 0 | |
| LEASE NAME Diel Farms 15-34-9 | Well No. 1H | JOB TYPE Surface | EMPLOYEE NAME John Hall | |

| | | | | | |
|-----------------------|--|--|--|--|--|
| EMP NAME | | | | | |
| John Hall | | | | | |
| Kyle Laskowitz | | | | | |
| Bryan Douglas | | | | | |
| Magic Mahmud | | | | | |

Form. Name _____ Type: _____
Packer Type _____ Set At **0**
Bottom Hole Temp. **80** Pressure _____
Retainer Depth _____ Total Depth **800**

| | | | | |
|------|------------------|------------------|------------------|------------------|
| | Called Out | On Location | Job Started | Job Completed |
| Date | 10/5/2015 | 10/5/2015 | 10/6/2015 | 10/6/2015 |
| Time | 930pm | 1130pm | 400am | 630am |

| Tools and Accessories | | |
|--------------------------|-----|------|
| Type and Size | Qty | Make |
| Auto Fill Tube | 0 | IR |
| Insert Float Va | 0 | IR |
| Centralizers | 0 | IR |
| Top Plug | 0 | IR |
| HEAD | 0 | IR |
| Limit clamp | 0 | IR |
| Weld-A | 0 | IR |
| Texas Pattern Guide Shoe | 0 | IR |
| Cement Basket | 0 | IR |

| Well Data | | | | | | |
|--------------|----------|--------|------------|---------|-----|------------|
| | New/Used | Weight | Size Grade | From | To | Max. Allow |
| Casing | | 36# | 9 5/8" | Surface | 800 | 1,500 |
| Liner | | | | | | |
| Liner | | | | | | |
| Tubing | | | 0 | | | |
| Drill Pipe | | | | | | |
| Open Hole | | | 12 1/4" | Surface | 800 | Shots/Ft. |
| Perforations | | | | | | |
| Perforations | | | | | | |
| Perforations | | | | | | |

| Materials | | | |
|---------------|-------------|----------|-------------|
| | WBM | Density | Lb/Gal |
| Mud Type | | 9 | |
| Disp. Fluid | Fresh Water | Density | 8.33 |
| Spacer type | Fresh Water | BBL. | 10 |
| Spacer type | | BBL. | |
| Acid Type | | Gal. | % |
| Acid Type | | Gal. | % |
| Surfactant | | Gal. | In |
| NE Agent | | Gal. | In |
| Fluid Loss | | Gal/Lb | In |
| Gelling Agent | | Gal/Lb | In |
| Fric. Red. | | Gal/Lb | In |
| MISC. | | Gal/Lb | In |

| Hours On Location | | Operating Hours | | Description of Job |
|-------------------|-------|------------------|-------|--------------------|
| Date | Hours | Date | Hours | |
| 10/5 | 0.5 | 10/6 | 2.5 | Surface |
| 10/6 | 6.5 | | | |
| Total 7.0 | | Total 2.5 | | |

Perfpac Balls _____ Qty. _____
Other _____
Other _____
Other _____
Other _____
Other _____

| Pressures | | | |
|----------------------|------------------|--------|-------------------|
| MAX | 2,000 PSI | AVG. | 500 psi |
| Average Rates in BPM | | | |
| MAX | 6 BPM | AVG | 5 bpm |
| Cement Left in Pipe | | | |
| Feet | 44 | Reason | SHOE JOINT |

| Cement Data | | | | W/Rq. | Yield | Lbs/Gal |
|-------------|-------|------------------------|--|-------|-------|---------|
| Stage | Sacks | Cement | Additives | | | |
| 1 | 470 | Premium Plus (Class C) | 2% Calcium Chloride - 1/4pps Cello-Flake | 0 | 6.34 | 1.34 |
| 2 | 0 | 0 | | 0 | 0.00 | 0.00 |
| 3 | 0 | 0 | | 0 | 0.00 | 0.00 |

| Summary | | | | | |
|--------------------|---------------|----------------|------------------------|----------------|-------------------|
| Preflush Breakdown | _____ | Type: _____ | Preflush: BBI | 10.00 | Type: Fresh Water |
| | | MAXIMUM | Load & Bkdn: Gal - BBI | N/A | Pad: Bbl - Gal |
| | | Lost Returns - | Excess /Return BBI | 45 | Calc. Disp Bbl |
| | | Actual TOC | Calc. TOC: | SURFACE | Actual Disp. |
| Average | _____ | Bump Plug PSI: | Final Circ. PSI: | 400 | Disp: Bbl |
| ISIP | 5 Min. | 10 Min | Cement Slurry BBI | 112.1 | |
| | | 15 Min | Total Volume BBI | 183.90 | |

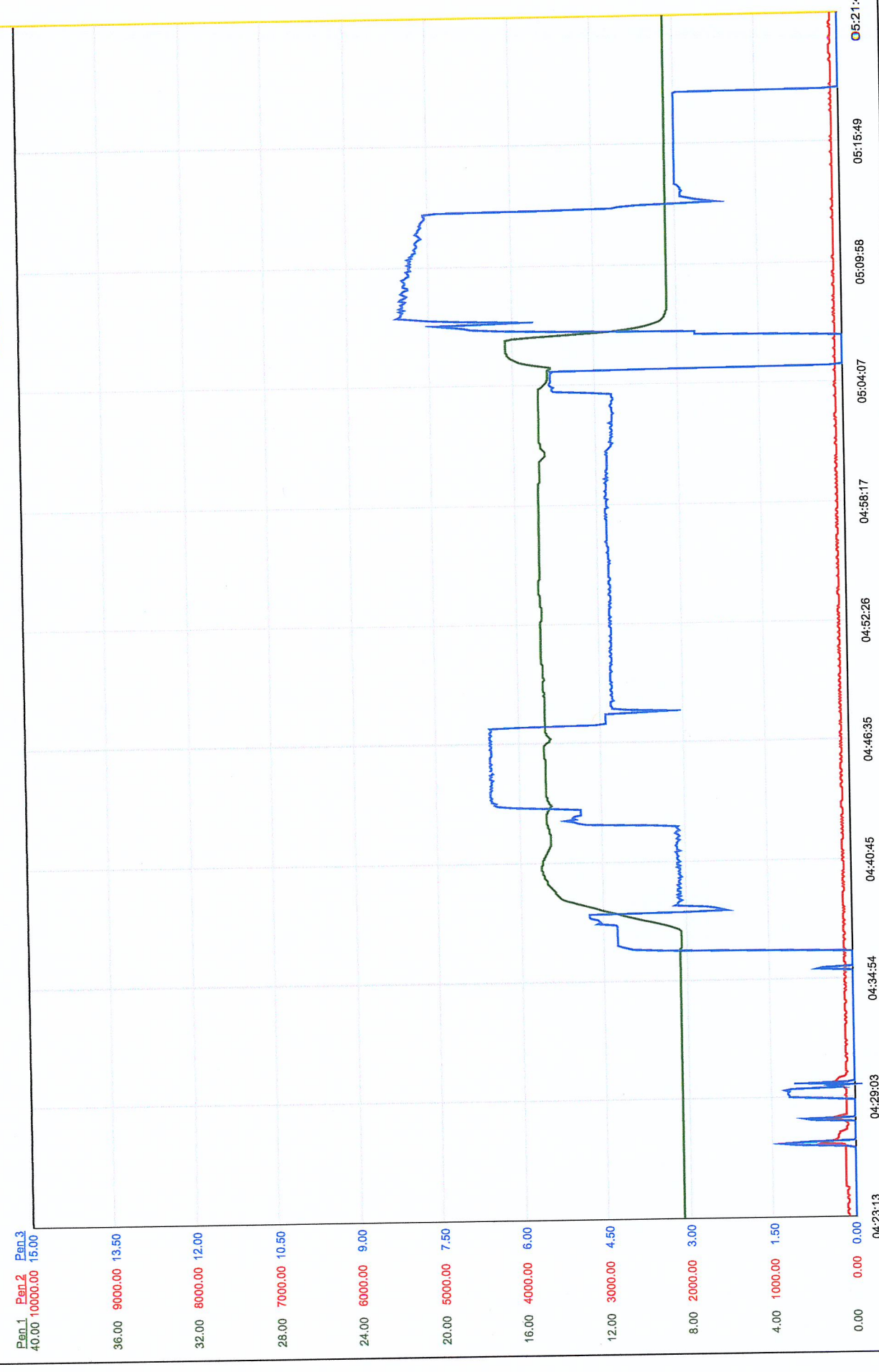
CUSTOMER REPRESENTATIVE _____ SIGNATURE **Bill Deary**



SERVICE COMPANY: O-Tex Pumping
TICKET NO: 0
CUSTOMER NAME: Tapstone Energy
WELL NAME: Diel Farms 15349 1H
WELL LOCATION: Harper CO.KS
DATE RECORDED: 10/06/2015
JOB NO: SOK 5386
UNIT DESCRIPTION: Nomac #7
UNIT NOTES: 9 5/8 Surface
FILE NAME: Tapstone Energy_Diel Farms 15349 1H_15_10_06_#1.csv

Pen 1: Density 1 (Density : lb/gal)
Pen 2: Pressure 2 (Density : lb/gal)
Pen 3: Flowrate 1 (Pressure : psi)

05:21:40 PC Data Recording Stopped



04:23:13 04:29:03 04:34:54 04:40:45 04:46:35 04:52:26 04:58:17 05:04:07 05:09:58 05:15:49 05:21:40



Job Site Safety Meeting Attendance Sheet

Date: 10/5/2015

Max Pressure: 1,500 PSI PSI

Job Site Leader: John Hall

Ticket #: SOK 5386

Company - Lease - Well #: Tapstone Energy / Diel Farms 15-34-9 1H

| | Employee Name <i>*** Please Print ***</i> | Employee Number | Unit Number | Trailer Number | Unit Type | Location | Company Name |
|----|--|-----------------|-------------|----------------|-----------|----------|--------------|
| 1 | John Hall | | 530157 | 820083 | Pickup | Fairview | O-Tex |
| 2 | Kyle Laskowitz | | 880100 | 920022 | Pump | Fairview | O-Tex |
| 3 | Magic Mahmud | | 880050 | 920099 | Bulk | Fairview | O-Tex |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
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| 19 | | | | | | | |
| 20 | | | | | | | |

Job Site Safety Leader: John Hall Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills Immediately.

O-Tex Pumping LLC Form 1-B

| Job Safety Analysis Worksheet | | DATE: | 10/5/2015 |
|--|--|---|-----------|
| LEASE NAME AND JOB TYPE: | Tapstone Energy Diel Farms 15-34-9 1H Surface | JOB NUMBER: | SOK 5386 |
| EMPLOYEE NAME AND JOB TITLE: | Supervisor John Hall | "HAS YOUR IRON BEEN INSPECTED RECENTLY?" | |
| PERSONAL PROTECTIVE EQUIPMENT RECOMMENDED OR REQUIRED: | | | |
| Hard Hat - Safety Toe Shoes/Boots - Safety Glasses - FR Apparel (worn on outer most layer) - Gloves - Hearing Protection | | | |
| SEQUENCE OF BASIC JOB STEPS | POTENTIAL ACCIDENTS OR HAZARDS | RECOMMENDED SAFE JOB PROCEDURES | |
| LOCATION HAZARD ASSESSMENT / SITE WALK AROUND | Slips, Trips, Falls - Driving or walking obstructions - Environmental conditions (Ice, snow, mud, water, etc.) - Emergency evacuation route. | Hold Pre Rig Up Safety meeting to discuss hazards. Be cautious of your surroundings. Avoid cluttered work/walk areas. Practice good "house keeping" in work areas. Keep walking and emergency routes clear of obstruction | |
| SPOT EQUIPMENT | Over head obstructions - Running into or over unseen persons/items - Blind backing of equipment - Improper equipment placement | ALWAYS use designated spotters when moving any vehicle. Do not move equipment before a walk around. Do not spot equipment near high risk areas. Do not obstruct evacuation route or road ways. Remember to chock vehicle wheels and set fire extinguishers one equipment is parked. | |
| RIGGING UP IRON AND HOSES | Slips, trips, falls - Pinching, smashing, or crushing of body parts - Lifting injuries - Un safe condition of, or incorrect use of tools. | Keep work area as clean as reasonable. Avoid carrying hardware through hazardous walking conditions. ALWAYS team lift to avoid un necessary strains. Be continuously aware of pinch points/body placement. Use the proper tool for the job. Do not use excessively worn or damaged tools. | |
| RIGGING UP IRON AND HOSES (Cont'd) | Iron inspection up to date | Inspect tag on iron to assure the inspection date is within the last 12 months | |
| RAISING AND LOWERING HARDWARE AND EQUIPMENT TO RIG FLOOR | Falling or unsecured loads - Pinching or crushing injury - Damaged lifting equipment | Do not walk or work under any elevated load. Always inspect lifting straps, cables, hooks, etc. before and after use. Discard damaged items. Use a tag line when possible to control movement of lifted items. Be aware of body placement/pinch points in relation to moving lifted objects. Always ensure load is secure. Never leave lifted load unattended. | |
| CASING / WELL CONNECTIONS | Body placement - Congested work area - Raising/lowering items - Well control conditions | If working on rig floor, be cautious of slippery conditions (drilling mud, ice, etc.). Before removing any casing/well connections, ensure all pressure is released. When making a casing connection, watch pinch points. Use extra care when hoisting cement head onto casing. When working in cellar, have a spotter. Obey the same rules as on floor. Be cautious of poor footing, difficult walking or standing conditions. | |
| PRE JOB SAFETY MEETING | All potential job related hazards | Conduct a pre job safety meeting with rig crew and any other 3rd party contractors on location involved with the task at hand. Discuss operation procedures and safety hazards involved with pressure pumping operations. Set up a contingency plan incase of emergency, including muster points, first aid, safety vehicles, nearest hospital, safety contacts, etc. | |
| PRESSURE TESTING LINES AND HARDWARE | High Pressure - Loose connections - Lines separating - Hardware blow outs | Ensure ALL personnel are aware of testing operations. Clear everyone from working area. Keep open and clear communication while testing. Before beginning test, move all personnel to a safe zone at reasonable distance from iron and hardware. Do not attempt to access or repair any issues while equipment is under pressure. Confirm release of ALL pressure before continuing any operations. | |
| FLUID PUMPING | Blow outs - Hardware failure - Improper valve operations - Leaks or spills | Always be aware of your self and those around you. Do not interact with the iron while pumps are in operation. If you see an issue, make all personnel aware and stop operations before attempting corrections. Double check all valve positions and function. Be aware of what is being pumped and its direction of flow. Report and identify any spills immediately. | |
| WASHING UP / FLUID DISPOSAL | Loose connections - Lines blowing out of wash up tank - leaks/spills - Pumping into wrong disposal container - Over flowing pits | Have someone visually inspect lines and hardware before and during clean up. Check valve placement and fluid flow to ensure all are going in the proper direction. Make sure connection at disposal container is secure. Stop operation immediately and report to supervisor if a leak or spill occurs. | |
| RIGGING DOWN THE JOB | Slips, trips, falls - Pinching, smashing, or crushing of body parts - Lifting injuries - Un safe condition of, or incorrect use of tools. | Keep work area as clean as reasonable. Avoid carrying hardware through hazardous walking conditions. ALWAYS team lift to avoid un necessary strains. Be continuously aware of pinch points/body placement. Use the proper tool for the job. Do not use excessively worn or damaged tools. | |
| EXITING LOCATION AFTER JOB | Over head obstructions - Running into or over unseen persons/items - Blind backing of equipment - Improper equipment placement | Use a spotter when moving equipment. Do not move vehicles until you have completed a walk around. Be aware of direction travel and any obstacles along the way. Do NOT rush. Before leaving location, ensure good "house keeping" procedures. Clean any trash or unused items from work zone. Report and tend to any spills or damages that may occurred during operations. | |
| Any and ALL personnel retain the right to "STOP JOB AUTHORITY". This means that it is not only your right, but your responsibility to warn others of any situation that you find to be a potential safety hazard. You have the right to request the shut down of operations at any time you see the safety of yourself or your fellow workers in jeopardy. It is the responsibility of everyone on location to ensure a safe, successful job and work environment. Safety first. | | | |

Date

10/5/2015

Job Name / Type of Job

Tapstone Energy Diel Farms 15-34-9 1H
Surface

| Yes | No | N/A |
|-----|----|-----|
| / | | |

ALL Iron Inspection up to date?

| | | |
|---|--|--|
| / | | |
|---|--|--|

Plug Container/Manifold/Bowl

| | | |
|---|--|--|
| / | | |
|---|--|--|

Check Manifold/Pins/Tattle tale for proper operation.

| | | |
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| / | | |
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Plugs. Top AND Bottom. Proper size.

| | | |
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| | | / |
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Casing Swage.

| | | |
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| / | | |
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Cement. Check load sheets. Ensure correct amount and type. Physically check trailer!

| | | |
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Bentonite(Gel) - Correct Amount.

| | | |
|---|--|--|
| / | | |
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Sugar - Correct amount.

| | | |
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| | | / |
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Salt - IF needed (Cold Weather)

| | | |
|---|--|--|
| / | | |
|---|--|--|

Additional chemicals-No Foam, Corplex(Production, Batch mixer) Etc.

| | | |
|---|--|--|
| / | | |
|---|--|--|

Iron/Hoses-Enough for job?

| | | |
|---|--|--|
| / | | |
|---|--|--|

Cement/Water Connections-Hoses, "T"s, Valves, 90s, 45s, Air Hoses, Air trailer connections, etc.

| | | |
|--|--|---|
| | | / |
|--|--|---|

Containment for ALL Pumping units, including batch mixer. Containment

| | | |
|---|--|--|
| / | | |
|---|--|--|

Personal Protective Equipment-Hard Hats, Safety Glasses, Steel Toes, FR Coveralls, etc.

John Hall

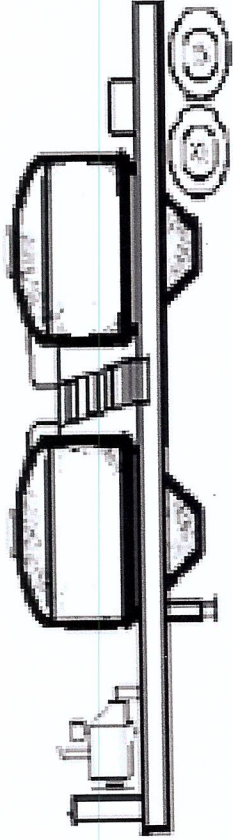
Supervisor Name

Supervisor Signature

Job Data Sheet



| | | | | | | | | | | |
|--|---|---------------|---------------------------------------|-----------------------------------|---|---------------------------------------|------------------------------------|----------------------------------|--------------|-----------------|
| COMPANY Tapstone Energy | | | | PROJECT NUMBER SOK 5386 | | AFE/WORK ORDER 0 | | DATE 10/5/2015 | | |
| CONTRACTOR Nomac #7 | | | Owner Same | | | LEGAL DESCRIPTION 15/34S/9W | | API 15-077-22155-01-00 | | |
| LEASE & WELL # Diel Farms 15-34-9 1H | | | | COUNTY Harper | | STATE Kansas | | MILEAGE 100 | | |
| DIRECTIONS HWY 58 & KS STATE LINE (NORTH OF BYRON OK) - NORTH TO CR 50 - 1 MILE EAST | | | | | | | | | | |
| Pumping Services | <input checked="" type="checkbox"/> Surface | | <input type="checkbox"/> Intermediate | | <input type="checkbox"/> Long String | | <input type="checkbox"/> Plug Back | | () H2S | |
| | <input type="checkbox"/> Squeeze | | <input type="checkbox"/> Acid | | <input type="checkbox"/> PTA | | <input type="checkbox"/> Other | | | |
| | Casing Size | Casing Weight | Thread | Tbng/DP Size | Thread | Plug. Cont. | Swage | Top Plug | Bottom Plug | % Excess |
| | 9 5/8" | 36# | LTC | | | YES | YES | YES | NO | 150% |
| | Number and Type Units Pump Truck & Bulk Materials | | | | | | | Casing Depth | Hole Depth | Hole Size |
| Remarks | | | | | | | Est. BHST | Tubing Depth | Depth-TVD | Mud Weight/Type |
| | | | | | | | 80° | | | |
| Materials | LEAD | # of Sacks | Type | | Additives | | | | | |
| | 112.17 | 470 | Premium Plus (Class C) | | 2% Calcium Chloride - 1/4pps Cello-Flake | | | | | |
| | H2O TO MIX | Weight PPG | Yield Ft3/Sk | Water Gal/Sk | | | | | | |
| | 70.95 | 14.80 | 1.34 | 6.34 | | | | | | |
| | TAIL | # of Sacks | Type | | Additives | | | | | |
| | 0.00 | | | | | | | | | |
| | H2O TO MIX | Weight PPG | Yield Ft3/Sk | Water Gal/Sk | | | | | | |
| | 0.00 | | | | | | | | | |
| | TOP OUT | # of Sacks | Type | | Additives | | | | | |
| | H2O TO MIX | Weight PPG | Yield Ft3/Sk | Water Gal/Sk | | | | | | |
| | | | | | | | | | | |
| | ACID | Type | | Additives | | | | | | |
| | Inhibitor | Surfactant | clay cont. | TAKE 50 # Sugar | | | | | | |
| | | | | | | | | | | |
| | Spacer or Flush | Quantity | Type | Additives | | | | | | |
| | | 10 BBL | Fresh Water | | | | | | | |
| | Spacer or Flush | Quantity | Type | Additives | | | | | | |
| | Other | Quantity | Type | Additives | | | | | | |
| | | | | | | | | | | |
| Crew Called | Cementer | | Pumper | | Bulky | | Bulky | | Bulky | |
| | | | | | | | | | | |
| CEOL | 9 5/8" SWAGE, SW, DW, BALE RACK (TAKE 7" SWAGE, BRING BACK 9 5/8") | | | | | | | | | |
| Sales Items | Casing Size | 9 5/8" | | Casing Weight | 36# | | Thread | BTC | | |
| | Guide Shoe | | | Float Shoe | | | Float Collar | Insert Float Valve | | |
| | Centralizers - Number | | | Size | | | Type | | | |
| | Wall Cleaners - Number | | | Type | | | MSC (DV Tool) | MSC Plug Set | | |
| | Limit Clamps | | | Thread lock | | | Other | | | |
| | Remarks | | | | | | | | | |
| Customer Rep. | 0 | | Cell Phone | 0 | | Office Phone | Fax | | Time of Call | |
| Call Taken By | Jared Sisco | | | | | | Date Ready | Location Time | | |
| Crew Called | | | | | | | Yard Time | 0 | | |



Trailer Number: 880050/920099

Driver Name _____

**Front Pot
LEAD**

Cement Class C
235 sks

**Rear Pot
LEAD**

Cement Class C
235 sks

CEMENT ADDITIVES

| | |
|--------------|--------------|
| 2% Calcium | 2% Calcium |
| 1/4PPS Flake | 1/4PPS Flake |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |

COMPANY: Tapstone DATE: 10/5/2015
LEASE: Diel Farms 15-34-9 1H TICKET: SOK# 5386

| O-TEX / CUSTOMER QUALITY SURVEY | | | JOB INVOICE NUMBER | JOB DATE |
|--|--|--|-------------------------------------|------------------------|
| O-TEX LOCATION Fairview Oklahoma | | | SOK 5386 | 10/5/2015 |
| CUSTOMER Tapstone Energy | | WELL LOCATION (county/parish) Harper | CITY/TOWN | State Kansas |
| O-TEX SUPERVISER John Hall | LEASE / WELL # Diel Farms 15-34-9 1H | (Legal's) SEC / TWP / RNG 15/34S/9W | CUSTOMER REP. / PHONE 0 0 | |
| | JOB TYPE Surface | WELL TYPE Oil & Gas | Nomac #7 | |
| O-TEX EMPLOYEES / JOB TIME | | | | |
| John Hall | HRS | 0 | HRS | |
| Kyle Laskowitz | HRS | 0 | HRS | |
| Magic Mahmud | HRS | | HRS | |
| 0 | HRS | | HRS | |

Dear Customer,

We hope that you were satisfied with the quality, service and performance of O-TEX Pumping L.L.C.. It is the objective of our company to deliver Quality equipment and service with fair pricing that will exceed anyone else in our industry. Please take the time to let us know if your experience with O-TEX met with your satisfaction. Please be as critical as possible so that you can help us achieve our goal and ensure that your expectations are at least met every time. Your comments are very important to us and will be kept in confidence between your company and O-TEX Pumping L.L.C.

Use either rating system YES NO

| RATING | DESCRIPTION |
|--------|-----------------------|
| 5 | Superior Performance |
| 4 | Exceeded Expectations |
| 3 | Met Expectations |
| 2 | Below Expectations |
| 1 | Poor Performance |

| CATEGORY | CUSTOMER SATISFACTION RATING | RATING |
|---------------------------------|--|--------|
| Safety and Environmental | Did we perform in a safe & environmentally sound manner ? | |
| Timeliness | Did O-TEX respond and perform in a timely manner? | |
| Personnel | Did the O-TEX team perform to your expectations? | |
| Equipment | Did our equipment perform to your expectations? | |
| Product/ Material | Did we deliver products and materials to perform the designed job as you expected? | |
| Job Design | Did we Perform the job to the agreed upon design? | |
| Overall performance | Did we Perform in a manner that met your expectations? | |

Comments

Customer Signature: 