



7303 N. Highway 81  
Duncan, OK 73533

# Invoice

Date:	Invoice #:
10/19/2015	0000023979

Phone # (580) 255-3111

Bill To
Tapstone Harper Office PO Box 1608 Oklahoma City, OK 79101

Description of Work
HARPER,COUNTY KS AFE DC15018 API 15-077-22155-01-00
Job Type: Intermediate

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK5395	Net 30	10/10/2015	11/18/2015	AFE DC15018	DIEL FARMS 15-34-9 1H

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
ML001	Pickup Mileage	UNTMIL	100	4.26	426.00	78.00%	-332.28	93.72
ML002	Pump Truck/Heavy Vehicle Mileage	UNTMIL	100	7.32	732.00	78.00%	-570.96	161.04
ML003	Bulk Cement Delivery/Return	MILE	520	2.95	1,534.00	78.00%	-1,196.52	337.48
MX001	Bulk Material Mixing Service Charge	SCF	240	3.27	784.80	78.00%	-612.14	172.66
CC006	Pump Charge 5001-6000'	4-HRS	1	4,671.81	4,671.81	78.00%	-3,644.01	1,027.80
CC015	Pump Charge Additional Hours	UNTHRS	2	588.06	1,176.12	50.00%	-588.06	588.06
AE012	Bulk Unit Additional Hours	UNTHRS	2	130.68	261.36	50.00%	-130.68	130.68
ML014	Fuel Surcharge *	JOB	1	653.40	653.40	100.00%	-653.40	0.00
AE014	Environmental Fee*	JOB	1	228.69	228.69	100.00%	-228.69	0.00
PC003	Employee/Supervisor Retention/perdiem	PR/MAN	4	1,306.80	5,227.20	78.00%	-4,077.22	1,149.98
JM001	Data Acquisition System	JOB	1	1,437.48	1,437.48	78.00%	-1,121.23	316.25
AE003	Circulation Equipment( 40' of equipment)	JOB	1	1,633.50	1,633.50	78.00%	-1,274.13	359.37
AE002	Cement Head with manifold	JOB	1	1,176.12	1,176.12	78.00%	-917.37	258.75
CL011	7" Top Rubber Plug	EACH	1	203.28	203.28	35.00%	-71.15	132.13
CL012	7" Bottom Rubber Plug	EACH	1	440.44	440.44	35.00%	-154.15	286.29
CSB002	50/50 Poz With Premium	SACK	140	22.28	3,119.20	78.00%	-2,432.98	686.22
CP002	H (Premium Cement) (94 lbs/ft3)	94SACK	90	30.80	2,772.00	78.00%	-2,162.16	609.84
CP005	GEL	LBS	235	0.68	159.80	78.00%	-124.64	35.16
PS008	Mud Wash	GAL	840	2.04	1,713.60	78.00%	-1,336.61	376.99
CPC29	FL-17 FLA	LBS	81	40.00	3,240.00	78.00%	-2,527.20	712.80

Contact: Ellen Yoder	<b>Subtotal Amount</b>	*****
	<b>Sales Tax</b>	*****
	<b>Discount Amount</b>	*****
	<b>Payment/Credit Amount</b>	*****
	<b>Total Net Amount</b>	*****



7303 N. Highway 81  
Duncan, OK 73533

# Invoice

Date:	Invoice #:
10/19/2015	0000023979

Phone # (580) 255-3111

Bill To
Tapstone Harper Office PO Box 1608 Oklahoma City, OK 79101

Description of Work
HARPER, COUNTY KS AFE DC15018 API 15-077-22155-01-00
Job Type: Intermediate

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK5395	Net 30	10/10/2015	11/18/2015	AFE DC15018	DIEL FARMS 15-34-9 1H

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount

<b>Subtotal Amount</b>	31,590.80
<b>Sales Tax</b>	184.56
<b>Discount Amount</b>	-24,155.58
<b>Payment/Credit Amount</b>	0.00
<b>Total Net Amount</b>	7,619.78

Contact: Ellen Yoder

# O-TEX PUMPING LLC

Service Location Fairview, Oklahoma  
 Service Address 601 Industrial Blvd 73737

Service Date: 10/10/2015  
 Customer Tapstone Energy  
 Address:  
 City  
 St  
 Customer Rep 0  
 Phone 0

WELL Diel Farms 15-34-91 FIELD RECEIPT  
 Phone number 580-227-2727

Project Number: SOK 5395

Well Name: Diel Farms 15-34-91  
 Well Number: 1H  
 County: Harper  
 State: Kansas  
 AFE #  
 PERMIT #

Job Type Intermediate  
 Serv. Sup. Mike Hall  
 Page 1 of 1

TAPSTONE ENERGY  
 AFE # RC15018  
 WELL Diel Farms 15-34-91 FIELD RECEIPT  
 RIG No. MAC 7  
 ACT CODE 830.37  
 APPROVED AMT 1435.21  
 CO. REP [Signature]  
 10/10/15

REF #	DESCRIPTION	DATE	U OF MEAS.	UNIT PRICE	QUAN	GROSS	%DISC	disc	NET
ML001	Pickup Mileage		per mile/ per Unit	4.26	100.0	\$426.00	78%	\$332.28	\$93.72
ML002	Pump Truck/Heavy Vehicle Mileage		per mile/ per Unit	7.32	100.0	\$732.00	78%	\$570.96	\$161.04
ML003	Bulk Cement Delivery/Return		per Ton-Mile	2.95	520.0	\$1,534.00	78%	\$1,196.52	\$337.48
MX001	Bulk Material Mixing Service Charge		per cuft	3.27	240.0	\$784.80	78%	\$612.14	\$172.66
CC006	Pump Charge 5001-6000'		(per 4 hrs)	4,671.81	1.0	\$4,671.81	78%	\$3,644.01	\$1,027.80
CC015	Pump Charge Additional Hours		per hour/per unit	588.06	2.0	\$1,176.12	50%	\$588.06	\$588.06
AE012	Bulk Unit Additional Hours		Per unit/per hour	130.68	2.0	\$261.36	50%	\$130.68	\$130.68
ML014	Fuel Surcharge *		per unit per job	653.40	1.0	\$653.40	100%	\$653.40	\$0.00
AE014	Environmental Fee*		per job	228.69	1.0	\$228.69	100%	\$228.69	\$0.00
PC003	Employee/Supervisor Retention/perdiem		per job	1,306.80	4.0	\$5,227.20	78%	\$4,077.22	\$1,149.98
JM001	Data Acquisition System		Per Job	1,437.48	1.0	\$1,437.48	78%	\$1,121.23	\$316.25
AE003	Circulation Equipment( 40' of equipment)		per job	1,633.50	1.0	\$1,633.50	78%	\$1,274.13	\$359.37
AE000	Circulating hose (replacement)		per hose	1,375.00	-	\$0.00	0%	\$0.00	\$0.00
AE002	Cement Head with manifold		per job	1,176.12	1.0	\$1,176.12	78%	\$917.37	\$258.75
CL011	7" Top Rubber Plug		Each	203.28	1.0	\$203.28	35%	\$71.15	\$132.13
CL012	7" Bottom Rubber Plug		Each	440.44	1.0	\$440.44	35%	\$154.15	\$286.29
CSB002	50/50 Poz with Premium (Includes 2% Gel)		per sk	22.28	140.0	\$3,119.20	78%	\$2,432.98	\$686.22
CP002	H (Premium Cement) (94 lbs/ft3)		per sk	30.80	90.0	\$2,772.00	78%	\$2,162.16	\$609.84
CP005	GEL		per lb	0.68	235.0	\$159.80	78%	\$124.64	\$35.16
CPC29	FL-17 Fluid Loss Additive 80-140F		per lb	40.00	81.0	\$3,240.00	78%	\$2,527.20	\$712.80
PS008	Mud Wash		per gal	2.04	840.0	\$1,713.60	78%	\$1,336.61	\$376.99
								\$24,155.59	\$7,435.21
						\$31,590.80			

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: \_\_\_\_\_

# SERVICE ORDER CONTRACT

Customer Name Tapstone Energy Ticket Number SOK 5395

Lease & Well Number Diel Farms 15-34-9 1H Date 10/10/2015

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-TEX pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-TEX pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, O-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-TEX gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

**I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.**

Customer Authorized Agent: 

<b>JOB SUMMARY</b>			PROJECT NUMBER <b>SOK 5395</b>	TICKET DATE <b>10/10/15</b>
COUNTY <b>Harper</b>	State <b>Kansas</b>	COMPANY <b>Tapstone Energy</b>	CUSTOMER REP <b>0</b>	
LEASE NAME <b>Diel Farms 15-34-9</b>	Well No. <b>1H</b>	JOB TYPE <b>Intermediate</b>	EMPLOYEE NAME <b>Mike Hall</b>	

EMP NAME	<b>Mike Hall</b>				
	<b>Jared Green</b>				
	<b>Andrew Crawford</b>				
	<b>Cheryl Newton</b>				

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
Packer Type \_\_\_\_\_ Set At **3,690'**  
Bottom Hole Temp. **155** Pressure \_\_\_\_\_  
Retainer Depth \_\_\_\_\_ Total Depth **5,095'**

	Called Out	On Location	Job Started	Job Completed
Date	<b>10/10/2015</b>	<b>10/10/2015</b>	<b>10/10/2015</b>	<b>10/10/2015</b>
Time		<b>1400</b>	<b>1830</b>	<b>2000</b>

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Va	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	<b>26#</b>	<b>7"</b>		Surface		<b>5,000</b>
Liner						
Liner						
Tubing		<b>0</b>				
Drill Pipe						
Open Hole			<b>8 1/2"</b>	Surface	<b>5,095'</b>	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials			
	WBM	Density	Lb/Gal
Mud Type	<b>Fresh Water</b>	<b>8.33</b>	
Disp. Fluid	<b>Fresh Water</b>	<b>8.33</b>	
Spacer type	<b>Caustic</b>	<b>10</b>	<b>8.40</b>
Spacer type			
Acid Type			%
Acid Type			%
Surfactant			In
NE Agent			In
Fluid Loss			In
Gelling Agent			In
Fric. Red.			In
MISC.			In

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
<b>10/10</b>	<b>6.0</b>	<b>10/10</b>	<b>2.0</b>	<b>Intermediate</b>
Total	<b>6.0</b>	Total	<b>2.0</b>	

Pressures	
<b>MAX 5,000 PSI</b>	<b>AVG 400</b>
Average Rates in BPM	
<b>MAX 8 BPM</b>	<b>AVG 4.5</b>
Cement Left in Pipe	
<b>Feet 84'</b>	<b>Reason SHOE JOINT</b>

Cement Data				W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Additives			
<b>1</b>	<b>140</b>	<b>50/50 POZ PREMIUM</b>	<b>4% Gel - 0.4% FL-17</b>	<b>6.93</b>	<b>1.43</b>	<b>13.60</b>
<b>2</b>	<b>90</b>	<b>Premium</b>	<b>0.4% FL-17</b>	<b>5.19</b>	<b>1.19</b>	<b>15.60</b>
<b>3</b>	<b>0</b>	<b>0</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

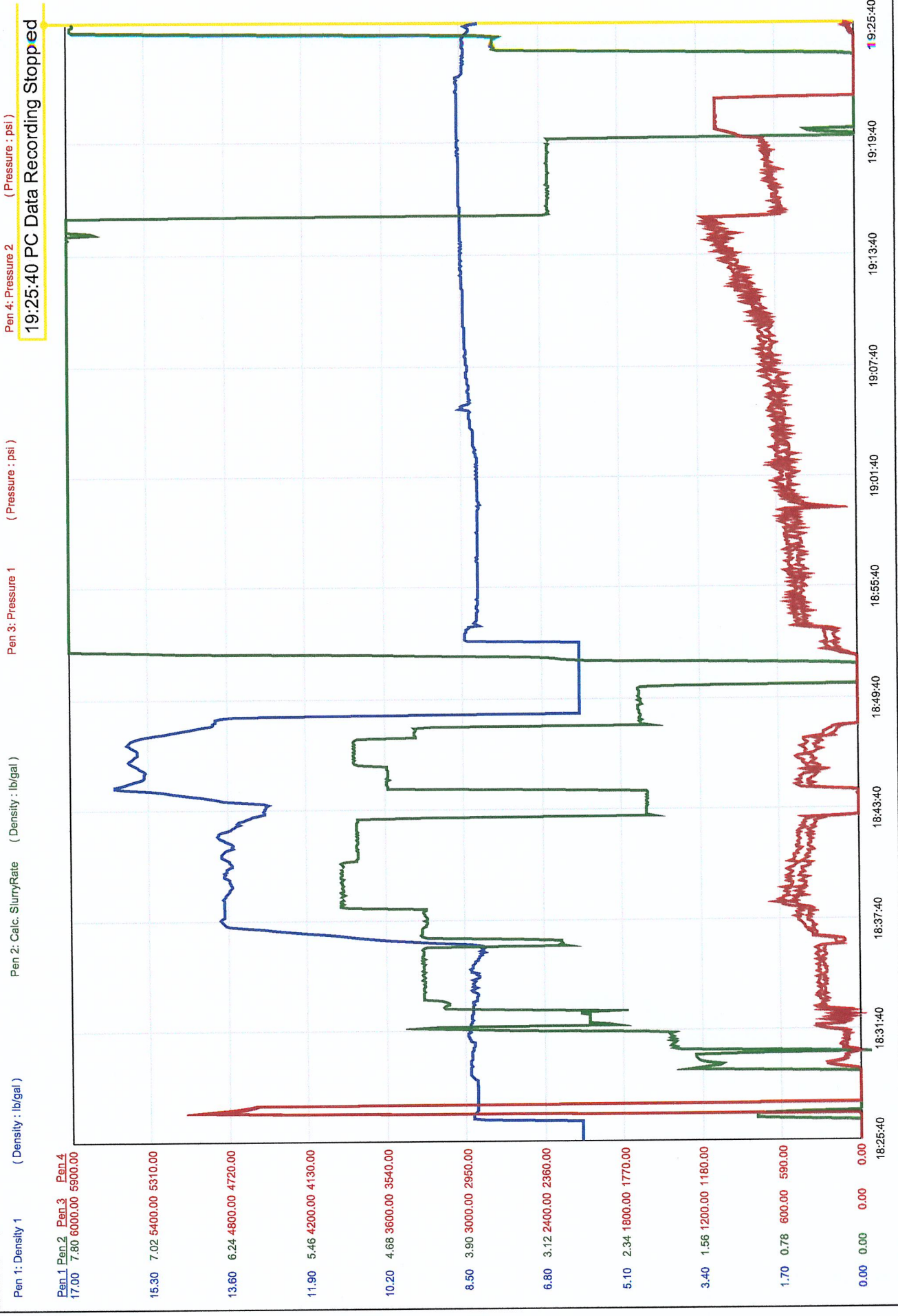
Summary					
Preflush	<b>10</b>	Type: <b>Caustic</b>	Preflush: BBI	<b>30.00</b>	Type: <b>Mud Wash</b>
Breakdown		<b>MAXIMUM 5,000 PSI</b>	Load & Bkdn: Gal - BBI	<b>N/A</b>	Pad:Bbl -Gal <b>N/A</b>
		<b>Lost Returns-1 NO/FULL</b>	Excess /Return BBI	<b>N/A</b>	Calc.Disp Bbl <b>193</b>
		<b>Actual TOC 3,224'</b>	Calc. TOC:	<b>3,224'</b>	Actual Disp. <b>193.00</b>
Average		<b>Bump Plug PSI: 1,000</b>	Final Circ. PSI:	<b>600</b>	Disp:Bbl <b>193.00</b>
ISIP <b>5 Min.</b>		<b>10 Min</b>	Cement Slurry BBI	<b>54.0</b>	
		<b>15 Min</b>	Total Volume BBI	<b>277.00</b>	

CUSTOMER REPRESENTATIVE \_\_\_\_\_ SIGNATURE \_\_\_\_\_





SERVICE COMPANY: O-Tex  
 TICKET NO: SOK 5395  
 CUSTOMER NAME: Tapstone Energy  
 WELL NAME: Diel Farms 15349 1H  
 WELL LOCATION: Harper County  
 DATE RECORDED: 10/10/2015  
 JOB NO: SOK 5395  
 UNIT DESCRIPTION: Nomac 7  
 UNIT NOTES: 7" Intermediate  
 FILE NAME: Tapstone Energy\_Diel Farms\_15349\_1H\_15\_10\_10\_#1.csv





Job Site Safety Meeting Attendance Sheet

Date: 10/10/2015

Job Site Leader: Mike Hall

Max Pressure: 5,000 psi PSI

Company - Lease - Well #: Tapstone Energy / Diel Farms 15-34-9 1H Ticket #: SOK 5395

	Employee Name *** Please Print ***	Employee Number	Unit Number	Trailer Number	Unit Type	Location	Company Name
1	Mike Hall		530187	820041	P/U	Fairview	O-Tex
2	Jared Green		880137	980016	Pump	Fairview	O-Tex
3	Andrew Crawford		880102	920058	Bulk	Fairview	O-Tex
4	Cheryl Newton					Fairview	O-Tex
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

Job Site Safety Leader: Mike Hall

Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills Immediately.



# O-Tex Pumping LLC

Job Safety Analysis Worksheet		DATE:	10/10/2015
LEASE NAME AND JOB TYPE: Diel Farms 15-34-9 1H Intermediate		JOB NUMBER:	SOK 5395
EMPLOYEE NAME AND JOB TITLE: Mike Hall SUPERVISOR		Company:	Tapstone Energy
		Rig:	Nomac #7
PERSONAL PROTECTIVE EQUIPMENT RECOMMENDED OR REQUIRED: HARD HAT / STEEL TOED BOOTS / SAFETY GLASSES / EAR PLUGS / GLOVES / COVERALLS			
SEQUENCE OF BASIC JOB STEPS	POTENTIAL ACCIDENTS OR HAZARDS	RECOMMENDED SAFE JOB PROCEDURES	
ASSESS LOCATION FOR POTENTIAL HAZARDS	SLIPS - TRIPS - FALLS	PAY ATTENTION TO SURROUNDINGS	
SAFETY HUDDLE TO DISCUSS HAZARDS AND POTENTIAL HAZARDS WHILE SPOTTING EQUIPMENT	NOT UNDERSTANDING OR HEARING JOB STEPS	SPEAK LOUD AND CLEAR - PAY ATTENTION - ASK QUESTIONS	
SPOT EQUIPMENT	BACKING INTO OR OVER SOMETHING OR SOMEONE	USE SPOTTERS AND MIRRORS - BACK SLOW - WATCH SPOTTER	
RIG UP IRON AND HOSES	SLIPS - TRIPS - FALLS - PINCH POINTS	PAY ATTENTION - DON'T RUSH OR TAKE SHORTCUTS - ASK FOR HELP IF NEEDED	
PRIME PUMPS	LEAKS - PINCH POINTS	WATCH HAND AND FOOT PLACEMENT - CHECK FOR LEAKS - WATCH PRESSURE	
RAISE STAND PIPE TO RIG FLOOR - RIG UP FLOOR	SLIPS - TRIPS - FALLS - OBJECTS FALLING - PINCH POINTS	DON'T TAKE SHORT CUTS - PAY ATTENTION TO TASK AT HAND - USE HAND RAILS WHEN GOING UP OR DOWN RIG STAIRS - DON'T GET UNDER OBJECTS BEING RAISED OR LOWERED - WATCH HAND AND FOOT PLACEMENT	
STAB PLUG CONTAINER OR DRILL PIPE PIN	SLIPS - TRIPS - FALLS - PINCH POINTS - DROPPED OBJECTS	WATCH HAND AND FOOT PLACEMENT - MAKE SURE ALL TOOLS ARE PROPERLY TIED OFF WHILE WORKING OVER HEAD - MAKE SURE LOADS ARE SECURE BEFORE LIFTING IN AIR - DON'T GET BETWEEN OBJECTS BEING LIFTED	
TEST LINES	LINES LEAKING OR EXPLODING	STAY CLEAR OF LINES WHILE UNDER PRESSURE - NEVER HAMMER ON IRON WITH PRESSURE ON IT!!!	
PUMP FLUIDS	LEAKS - PUMPING WRONG FLUID - VALVES CLOSED - PINCH POINTS	START PUMPING SLOWLY - WATCH FOR LEAKS OR RAPID PRESSURE INCREASE - WATCH HAND AND FOOT PLACEMENT - PAY ATTENTION TO YOUR JOB DUTIES	
RIG DOWN IRON	SLIPS - TRIPS - FALLS - DROPPED OBJECTS - PINCH POINTS	WATCH HAND AND FOOT PLACEMENT. DON'T WALK UNDER LOADS BEING LOWERED OR RAISED. DON'T THROW HAMMERS OR HAND TOOLS. DON'T RUSH OR TAKE SHORT CUTS. WORK TOGETHER. ASK FOR HELP OR HELP SOMEONE IF THEY NEED IT	
LEAVE LOCATION	RUNNING INTO OR OVER SOMETHING OR SOMEONE. OBJECTS FALLING FROM TRUCKS. FALLING ASLEEP WHILE DRIVING.	USE SPOTTER IF NEEDED. MAKE SURE ALL EQUIPMENT IS SECURE BEFORE MOVING TRUCK. WALK AROUND BEFORE GETTING IN CAB. IF YOU ARE TOO TIRED TO DRIVE, TAKE A NAP BEFORE LEAVING LOCATION. STOP IF YOU BECOME TOO SLEEPY AND CAN'T CONTINUE.	
Employee's Signature:			
Mike Hall O-Tex			
Jared Green O-Tex			
Cheryl Newton O-Tex			
Andrew Crawford O-Tex			

*James Hall*

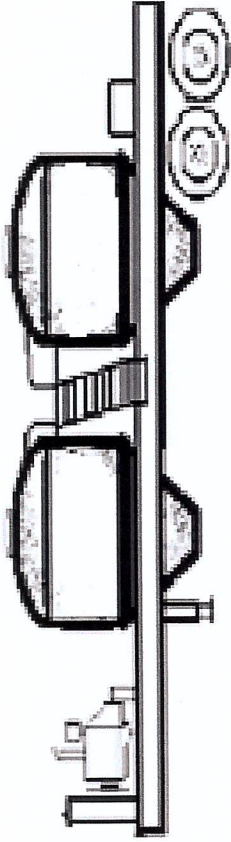
*[Handwritten signature]*

*[Handwritten signature]*

# Job Data Sheet



COMPANY <b>Tapstone Energy</b>		PROJECT NUMBER <b>SOK 5395</b>	AFE/WORK ORDER <b>0</b>	DATE <b>10/10/2015</b>
CONTRACTOR <b>Nomac #7</b>		Owner <b>Same</b>	LEGAL DESCRIPTION <b>15/34S/9W</b>	API <b>15-077-22155-01-00</b>
LEASE & WELL # <b>Diel Farms 15-34-9 1H</b>		COUNTY <b>Harper</b>	STATE <b>Kansas</b>	MILEAGE <b>100</b>
DIRECTIONS <b>HWY 58 &amp; KS STATE LINE (NORTH OF BYRON OK) - NORTH TO CR 50 - 1 MILE EAST</b>				
Pumping Services	<input type="checkbox"/> Surface <input checked="" type="checkbox"/> Intermediate <input type="checkbox"/> Long String <input type="checkbox"/> Plug Back <input type="checkbox"/> Squeeze <input type="checkbox"/> Acid <input type="checkbox"/> PTA <input type="checkbox"/> Other    ( ) H2S			
	Casing Size <b>7"</b>	Casing Weight <b>26#</b>	Thread <b>LTC</b>	Tbng/DP Size
	Thread	Plug. Cont. <b>YES</b>	Swage <b>YES</b>	Top Plug <b>YES</b>
	Bottom Plug <b>NO</b>	% Excess <b>40%</b>	Number and Type Units	
	Casing Depth <b>5,095'</b>		Hole Depth <b>5,095'</b>	Hole Size <b>8 3/4"</b>
Remarks <b>TAKE 7" TOP &amp; BOTTOM PLUG</b>		Est. BHST <b>155</b>	TOC <b>3,690'</b>	Mud Weight/Type <b>9.2ppg WBM</b>
Materials	<b>LEAD</b>	# of Sacks <b>140</b>	Type <b>50/50 POZ PREMIUM</b>	Additives
	<b>35.66</b>			<b>4% Gel - 0.4% FL-17</b>
	<b>H2O TO MIX</b>	Weight PPG <b>13.60</b>	Yield Ft3/Sk <b>1.43</b>	
	<b>23.10</b>			
	<b>TAIL</b>	# of Sacks <b>90</b>	Type <b>Premium</b>	Additives
	<b>19.07</b>			<b>0.4% FL-17</b>
	<b>H2O TO MIX</b>	Weight PPG <b>15.60</b>	Yield Ft3/Sk <b>1.19</b>	
	<b>11.12</b>			
		# of Sacks	Type	Additives
		Weight PPG	Yield Ft3/Sk	Water Gal/Sk
	ACID	Type	Additives	
	Inhibitor	Surfactant	clay cont.	
Spacer or Flush	Quantity <b>20 bbls</b>	Type <b>Mud Wash</b>	Additives <b>200#s SAPP - 5 Gallons Plexaid 803</b>	
Displace	Quantity	Type	Additives	
Other	Quantity	Type	Additives	
Crew Called	<b>Cementer</b>	<b>Pumper</b>	<b>Bulky</b>	<b>Bulky</b>
	<b>Mike Hall</b>	<b>Jared Green</b>	<b>Andrew Crawford</b>	<b>Cheryl Newton</b>
GEOL	<b>7" 8RD SWAGE, SW, DW, BALE RACK</b>			
Sales Items	Casing Size <b>7"</b>	Casing Weight <b>26#</b>	Thread <b>LTC</b>	
	Guide Shoe	Float Shoe	Float Collar	Insert Float Valve
	Centralizers - Number	Size	Type	
	Wall Cleaners - Number	Type	MSC (DV Tool)	MSC Plug Set
	Limit Clamps	Thread lock	Other	
Remarks	<b>TAKE 7" TOP &amp; BOTTOM PLUG</b>			
Customer Rep. <b>0</b>	Cell Phone <b>0</b>	Office Phone	Fax	Time of Call
Call Taken By <b>Jared Sisco</b>				Date Ready
Crew Called <b>Mike Hall</b>				Location Time
				Yard Time



Trailer Number: 880102/920058

Driver Name \_\_\_\_\_

Front Pot  
LEAD

Cement 50/50 CLASS H/POZ

140 sks

CEMENT ADDITIVES

4% GEL	
.4% FL-17	.4% FL-17

Rear Pot  
TAIL

Cement CLASS H

90 sks

COMPANY: Tapstone DATE: 10/9/2015

LEASE: Diel Farms 15-34-9 1H TICKET: SOK 5395

<b>O-TEX / CUSTOMER QUALITY SURVEY</b>		JOB INVOICE NUMBER	JOB DATE
		<b>SOK 5395</b>	<b>SOK 5395</b>
O-TEX LOCATION	CUSTOMER	WELL LOCATION (county/parish)	CITY/TOWN
<b>Fairview Oklahoma</b>	<b>Tapstone Energy</b>	<b>Harper</b>	<b>Kansas</b>
O-TEX SUPERVISER	LEASE / WELL #	(Legal's) SEC / TWP / RNG	
<b>Mike Hall</b>	<b>Diel Farms 15-34-9 1H</b>	<b>15/34S/9W</b>	
	JOB TYPE	CUSTOMER REP. / PHONE	
	<b>Intermediate</b>	<b>0</b>	<b>0</b>
	WELL TYPE		
	<b>Oil &amp; Gas</b>		<b>Nomac #7</b>
O-TEX EMPLOYEES / JOB TIME		HRS	HRS
<b>Mike Hall</b>		<b>0</b>	
<b>Jared Green</b>		<b>0</b>	
<b>Andrew Crawford</b>		<b>0</b>	
<b>Cheryl Newton</b>		<b>0</b>	

Dear Customer,

We hope that you were satisfied with the quality, service and performance of O-TEX Pumping L.L.C.. It is the objective of our company to deliver Quality equipment and service with fair pricing that will exceed anyone else in our industry. Please take the time to let us know if your experience with O-TEX met with your satisfaction. Please be as critical as possible so that you can help us achieve our goal and ensure that your expectations are at least met every time. Your comments are very important to us and will be kept in confidence between your company and O-TEX Pumping L.L.C.

Use either rating system                      YES  NO

RATING	DESCRIPTION
5	Superior Performance
4	Exceeded Expectations
3	Met Expectations
2	Below Expectations
1	Poor Performance

CATEGORY	CUSTOMER SATISFACTION RATING	RATING
<b>Safety and Environmental</b>	Did we perform in a safe & environmentally sound manner ?	5
<b>Timeliness</b>	Did O-TEX respond and perform in a timely manner?	5
<b>Personnel</b>	Did the O-TEX team perform to your expectations?	5
<b>Equipment</b>	Did our equipment perform to your expectations?	5
<b>Product/ Material</b>	Did we deliver products and materials to perform the designed job as you expected?	5
<b>Job Design</b>	Did we Perform the job to the agreed upon design?	5
<b>Overall performance</b>	Did we Perform in a manner that met your expectations?	5

**Comments**

---



---



---



---



---



---



---



---



---



---

**Customer Signature:** \_\_\_\_\_