



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Becker Oil Corporation

2 11s 31w Gove, Ks

PO Box 1150
Ponka City, Ok 74602

JDB Trust #1

Job Ticket: 61819

DST#: 1

ATTN: Clyde Becker, Jr

Test Start: 2015.08.18 @ 13:15:00

GENERAL INFORMATION:

Formation: **LKC - H**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:56:15

Time Test Ended: 18:44:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 69

Interval: **4138.00 ft (KB) To 4185.00 ft (KB) (TVD)**

Reference Elevations: 2979.00 ft (KB)

Total Depth: 4185.00 ft (KB) (TVD)

2974.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: **8365**

Inside

Press @ RunDepth: 79.74 psig @ 4139.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.08.18

End Date: 2015.08.18

Last Calib.: 2015.08.18

Start Time: 13:15:05

End Time: 18:44:29

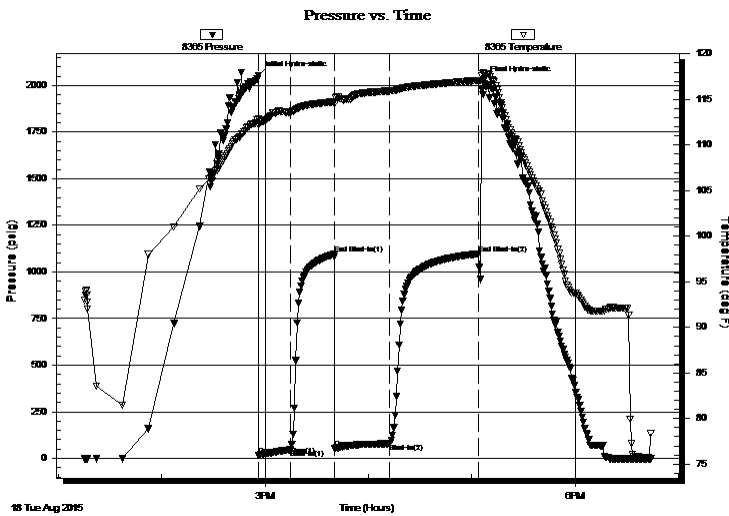
Time On Btm: 2015.08.18 @ 14:56:00

Time Off Btm: 2015.08.18 @ 17:06:45

TEST COMMENT: IF: 2 1/2" blow .
IS: No return.
FF: 2 1/2" blow .
FS: No return.

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2053.85	112.89	Initial Hydro-static
1	17.77	112.25	Open To Flow (1)
19	46.30	113.57	Shut-In(1)
44	1094.22	114.76	End Shut-In(1)
45	54.86	114.57	Open To Flow (2)
77	79.74	115.95	Shut-In(2)
128	1097.75	117.11	End Shut-In(2)
131	2023.93	117.98	Final Hydro-static

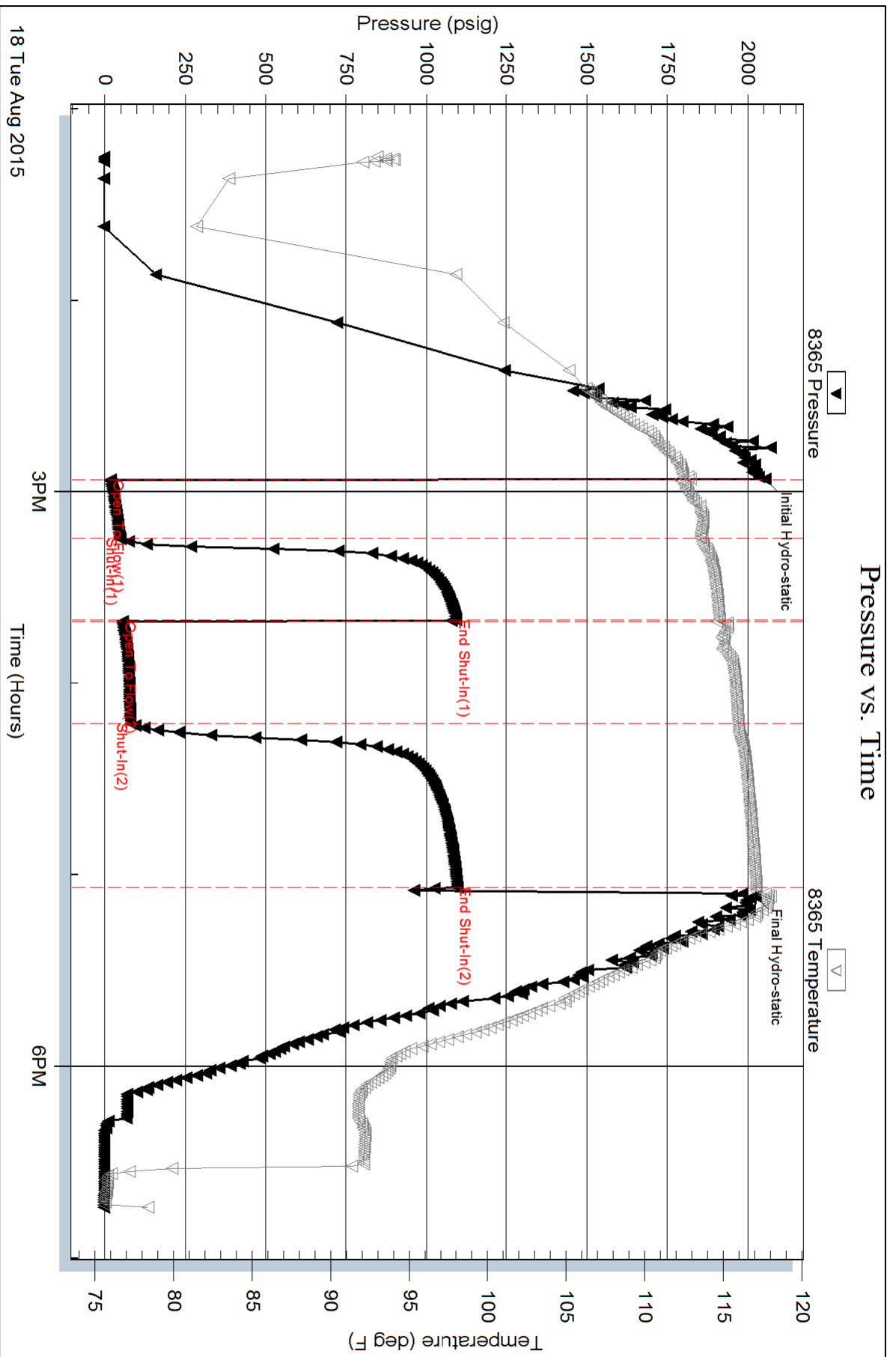


Recovery

Length (ft)	Description	Volume (bbl)
150.00	socm 3% O 97% m	0.89

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

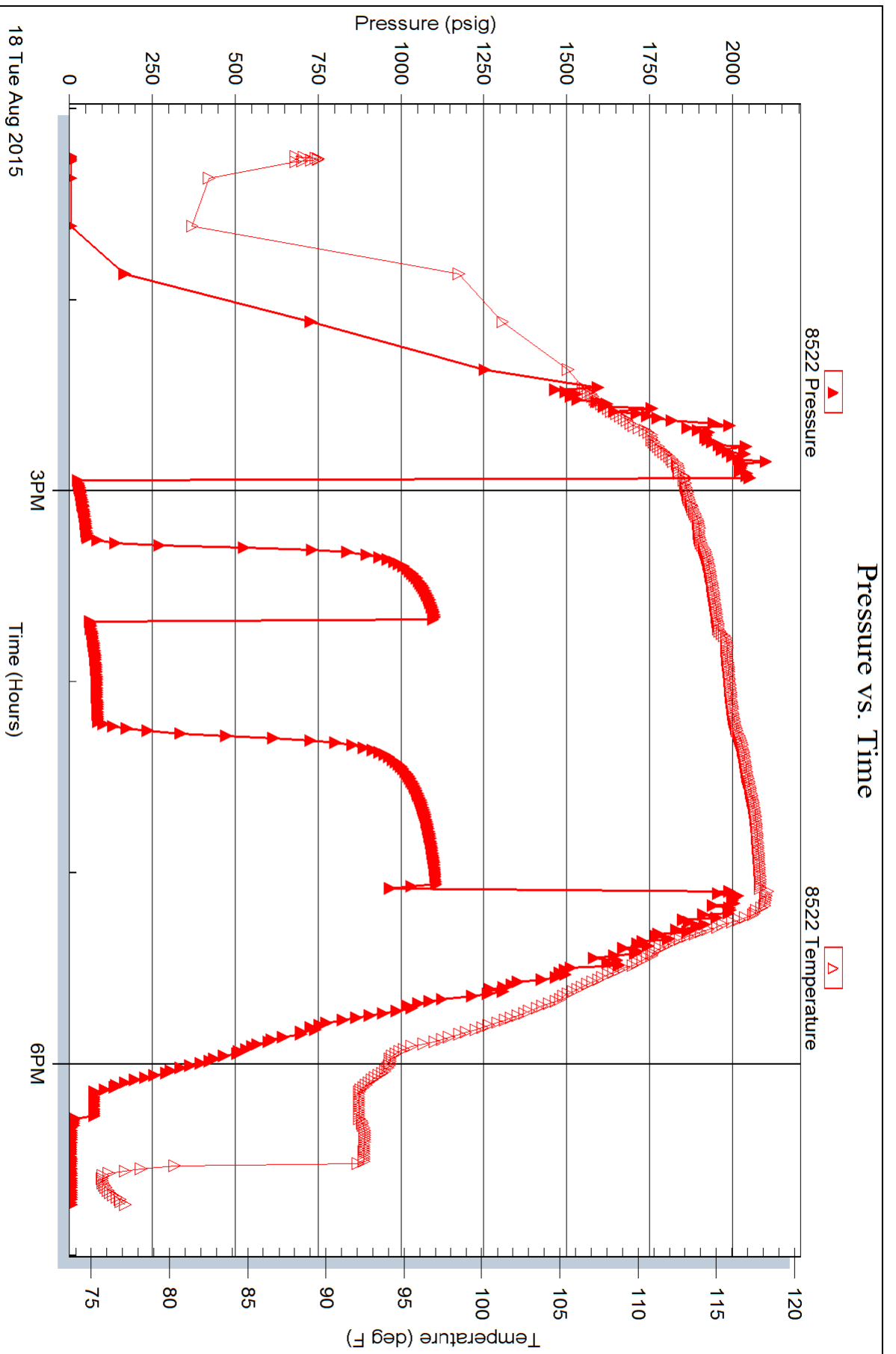


Serial #: 8522

Outside Becker Oil Corporation

JDB Trust#1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 61819

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