



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Becker Oil Corporation

2 11s 31w Gove, Ks

PO Box 1150
Ponka City, Ok 74602

JDB Trust #1

Job Ticket: 61820

DST#: 2

ATTN: Clyde Becker, Jr

Test Start: 2015.08.19 @ 02:50:00

GENERAL INFORMATION:

Formation: **LKC H & I**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:12:15

Time Test Ended: 08:50:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 69

Interval: **4204.00 ft (KB) To 4243.00 ft (KB) (TVD)**

Reference Elevations: 2979.00 ft (KB)

Total Depth: 4243.00 ft (KB) (TVD)

2974.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: **8365**

Inside

Press@RunDepth: 28.88 psig @ 4205.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.08.19

End Date:

2015.08.19

Last Calib.:

2015.08.19

Start Time: 02:50:05

End Time:

08:50:44

Time On Btm:

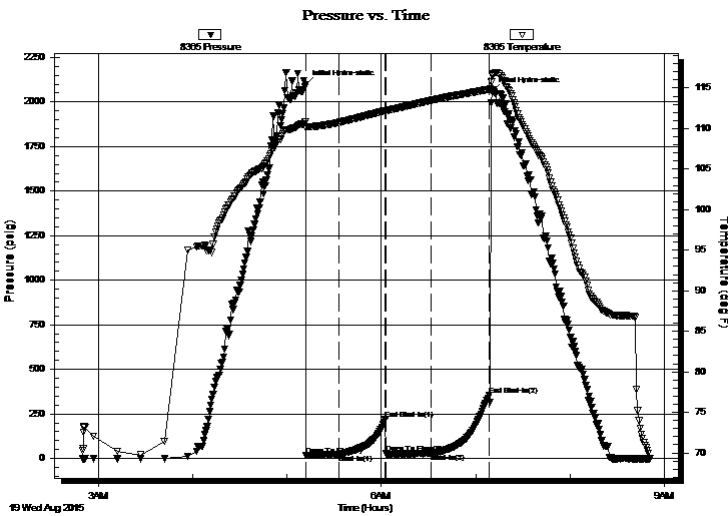
2015.08.19 @ 05:12:00

Time Off Btm:

2015.08.19 @ 07:10:30

TEST COMMENT: IF: 1" blow.
IS: No return.
FF: 3" blow.
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2098.01	110.83	Initial Hydro-static
1	16.93	110.13	Open To Flow (1)
21	23.50	110.75	Shut-In(1)
51	221.02	112.22	End Shut-In(1)
51	26.43	112.22	Open To Flow (2)
80	28.88	113.47	Shut-In(2)
117	352.75	114.84	End Shut-In(2)
119	2056.28	116.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	ocm 15o 85m	0.22
0.00	75' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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Reference Elevations: 2979.00 ft (KB)

Total Depth: 4243.00 ft (KB) (TVD)

2974.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8522 Outside

Press@RunDepth: psig @ 4205.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.08.19

End Date: 2015.08.19

Last Calib.: 2015.08.19

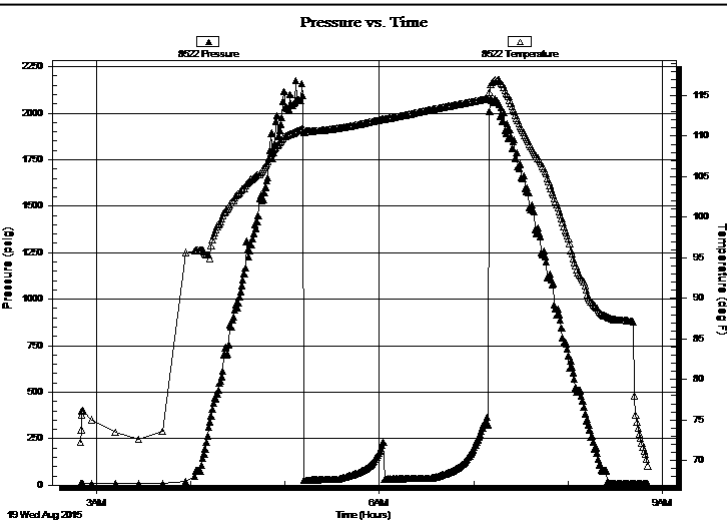
Start Time: 02:50:05

End Time: 08:50:44

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: 1" blow.
IS: No return.
FF: 3" blow.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

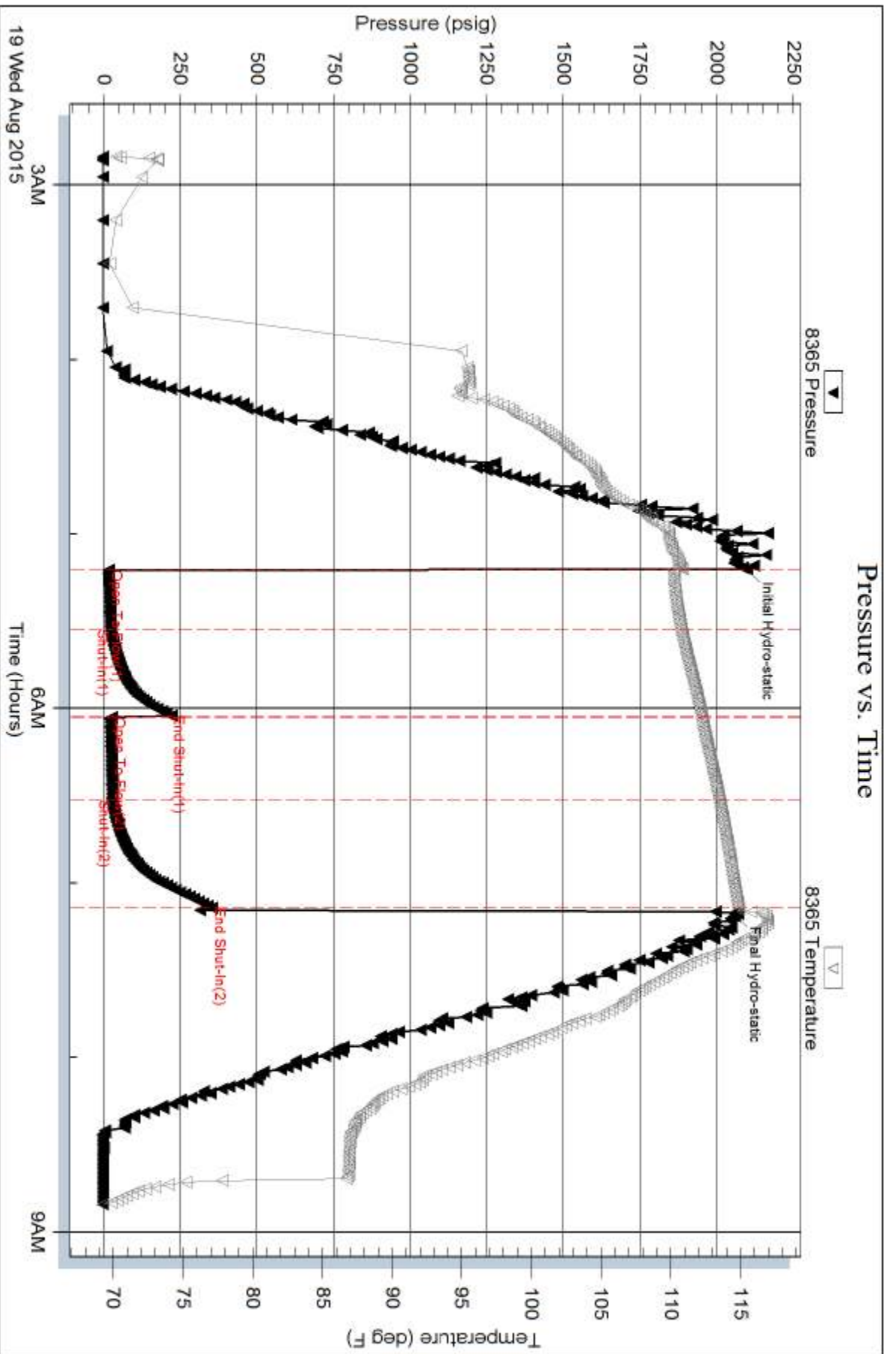
Recovery

Length (ft)	Description	Volume (bbl)
45.00	ocm 15o 85m	0.22
0.00	75' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests

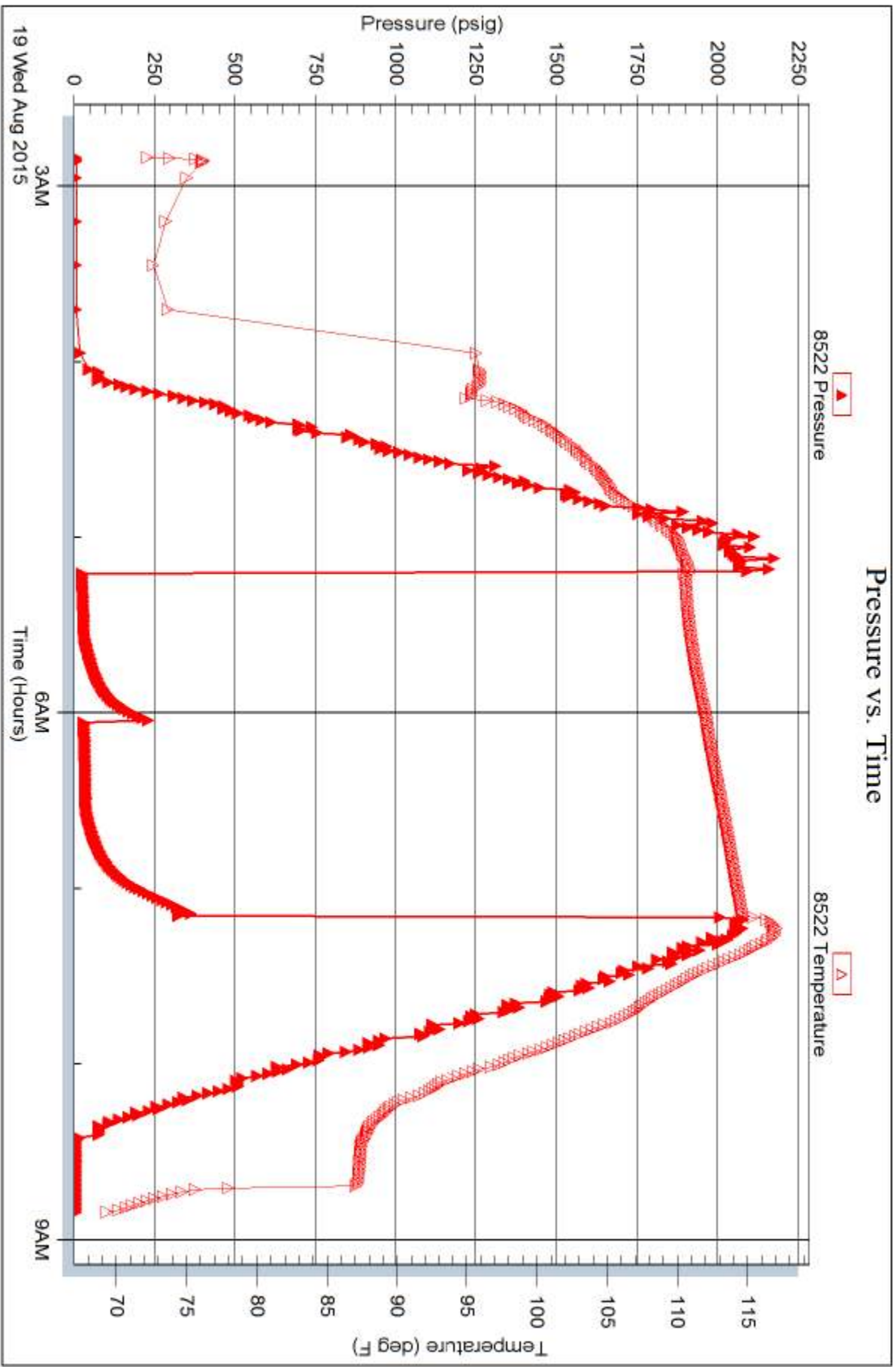


Serial #: 8522

Outside Becker Oil Corporation

JDB Trust #1

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 61820

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