



Cement Report

Customer <i>Merix Energy</i>		Lease No.		Date <i>7-16-15</i>	
Lease <i>Jones "C"</i>		Well # <i>4</i>		Service Receipt <i>1717 05459 A</i>	
Casing <i>5 1/2" 17#</i>	Depth <i>5756.00 ft.</i>	County <i>Haskell</i>		State <i>Ks.</i>	
Job Type <i>242 Production</i>		Formation		Legal Description <i>4 28 34</i>	
Pipe Data			Perforating Data		Cement Data
Casing size <i>5 1/2" 17#</i>	Tubing Size	Shots/Ft		Lead	
Depth <i>5756.00 ft</i>	Depth	From	To		
Volume <i>13311808 ft.</i>	Volume <i>132.5 bbl</i>	From	To		
Max Press <i>2800</i>	Max Press	From	To	Tail in <i>50/50 Poz</i>	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	<i>285 sk</i>	
Plug Depth <i>5710.13 ft.</i>	Packer Depth	From	To	<i>1.58 ft³/sk 7.36 ft³/sk</i>	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:30</i>					<i>Call Out</i>
<i>13:00</i>					<i>On Location</i>
<i>13:15</i>					<i>Wait on rig</i>
<i>16:00</i>					<i>Safety Meeting w/ BES Personnel</i>
<i>16:15</i>					<i>Rig Up</i>
<i>16:45</i>					<i>Pressure Test to 2800</i>
<i>16:53</i>	<i>100</i>		<i>80.19 bbl</i>	<i>5.1</i>	<i>Pump Lead</i>
<i>17:26</i>	<i>50</i>		<i>10</i>	<i>5.1</i>	<i>Shutdown/Wash Pump/Displacement</i>
	<i>50</i>		<i>20</i>	<i>5.2</i>	
	<i>50</i>		<i>30</i>	<i>5.2</i>	
	<i>50</i>		<i>40</i>	<i>5.1</i>	
	<i>50</i>		<i>50</i>	<i>5.2</i>	
	<i>50</i>		<i>60</i>	<i>5.2</i>	
	<i>50</i>		<i>70</i>	<i>5.2</i>	
	<i>200</i>		<i>80</i>	<i>5.0</i>	
	<i>380</i>		<i>90</i>	<i>4.9</i>	
	<i>600</i>		<i>100</i>	<i>4.7</i>	
	<i>800</i>		<i>110</i>	<i>4.4</i>	
	<i>900</i>		<i>120</i>	<i>4.0</i>	
	<i>900</i>		<i>122</i>	<i>2.0</i>	<i>Slow Rate</i>
	<i>100</i>		<i>130</i>	<i>1.9</i>	
<i>17:50</i>	<i>1000</i>		<i>132.5</i>	<i>0</i>	<i>Pressure up to 1500 & Hold</i>
<i>17:55</i>					<i>Release Back, Float Held, Job Complete</i>
Service Units	<i>78938</i>	<i>38117/19919</i>	<i>30463/19866</i>		
Driver Names	<i>Daniel</i>	<i>Carlos</i>	<i>Hector R.</i>		

James Cutter
Customer Representative

Tyce Davis
Station Manager

Daniel Beck
Cementer