

250 N. Wa	ater, Ste 200) - Wichita, Ks 6	7202	HURRICA	NE SERV	ICES INC	104 1	Prairie Plaza Pr	arkway - G	arnett,	Ks 66032
Customer	Canaan Well Service Inc.				ustomer Nam	Jason Brun	s	Ticket No.: 100601			
Address	1401 N. Park St.				AFE No			Dat	11/4/201	5	- T
City, State, Zip:	Wellington Ks. 67152				Job ty	» PTA		-			
Service Districts					Well Detail			XX.2			
Well name & No.					0.0000000000000000000000000000000000000						
	Andes #2					Winfield Cowley states Kansas					5000
Equipment #	Driver Tom	Equipment #	Driver	Equipment #	Driver	TRUCK CAL	and the second second			AM PM	8:15 AM
242		-		-		ARRIVED A				AM PM	
	Joe				-	START OPE				AM PM AM PM	
	 					FINISH OPERATION RELEASED					20:30
					1.00	MILES FROM STATION TO WELL					21:00
		•				***************************************					
Product/Service	Description				Unit of	Alle Marie	List	Gross		95	
Code C00101	Description	ip. One Way			Measure	Quantity	Price/Unit	Amount	THE REAL PROPERTY.		Net Amount
C00102		o. One Way			mi mi	30,00	\$3.25 \$1.50	\$97.50 \$45.00	_		\$63.38
C00104		on Mile Charge			ea	1.00	\$300.00	\$300.00			\$29.25 \$195.00
C23101	Cement Pu				ea	1.00	\$790.00	\$790.00			\$513.50
P01600	Regular - C	Class A Cement			sack	45.00	\$14.85	\$668.25			\$434.36
P01603	60/40 Pozr	nix Cement			sack	140.00	\$12.00	\$1,680.00			\$1,092.00
P01607	Bentonite (Gel			lb	241.00	\$0.30	\$72.30			\$47.00
P01608 P01613	Calcium - 0	Chloride			ib	125.00	\$0.75	\$93,75			\$60.94
ERMS: Cosh in advance	d accounts are t	otal Invoice due on or b	efore the 30th da	ay from the date			Gross:	\$ 3,796.80	Net:	5	2,467.92
f Invoice. Past due accou ronth or the maximum al	unts may pay int	erest on the balance pa	st due at the rat	e of 1 1/3% per	Total	Taxable	\$ -	Tax Rate:	6.650%	*	2,401.92
seer amount. In the event it is necessary to employ an agency and/or attorney to affect the liection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for ch collection. In the event that Customer's account with HSI becomes delinquent, HSI has the ht to revoke any and all discounts previously applied in arriving at net invoice price. Upon rocation, the full invoice price without discount will become immediately due and owing and bject to collection. Authorization below acknowledges receipt and acceptance of all terms and notitions including the Standard Tarms of Sale.				Frac and Acid s to increase prod	pervice treatments de fuction on newly drile are not taxable. Date of Service:	igned with intent d or existing wells 11/4/2015		Sale Tax: Total:		2,467.92	
X				Customer Representative: Jason Bruns							
		IER AUTHORIZED AGENT						N. 1882112		0.53	
	Cust	omer Comm	ents or C	oncerns:							



HURRICANE SERVICES INC

Customer	7				Date:	11/4/2015	80#:		1286	
Representative	4	3			- 400	· · · · · · · · · · · · · · · · · · ·	J		J	
Address	4	300 At 2000 SAMESON							-	
City, State	:									
County, Zip	4				. 48					U.
				•	· .					
Fie	ld Order No.:		601	_	Open Hole:	7 7/8	_	Perf De	pths (ft)	Perfs
	Well Name: Location:		9s #2	1	asing Depth:		<u> </u>			
	Formation:	AATU	field	P. Santa	Casing Size:	4 1/2	L			
Tvp	e of Service:	D1	ΓΑ	1	ubing Depth:	1720	<u> </u>			
.,,,,	Well Type:	•		1	Tubing Size: Liner Depth:	2 3/8	 		-	
6.	Age of Well:				Liner Size:		_			
	Packer Type:				Liner Top:		 -			
P	acker Depth:			L	Iner Bottom:	The state of the s	-			
Tre	eatment Via:	TUB	ING		Total Depth:	1821	 			
	•			. 0			<u> </u>		Total Perfs	0
		-10	2	2211.20	25					
	INJECTIO			SURE				PROP	HCL	FLUID
Pud Form	FLUID	N2/CO2	STP	ANNULUS		REMARKS		(lbs)	(gls)	(bbls)
8;15am 9:00am		-			Called Out					
1:00pm					Leave Shop					
посры				· · · · · · · · · · · · · · · · · · ·	On location Spot trucks in on	Incomplete and the second				
2:30pm					Tubing at TD - 172					
				y College	Rig up to 2 3/8 tub					
2:35pm	3.0		100.0		Injestion Rate	Ang .				
			***			common 15.8 ppg w/ 2% CC	15.7.4			7.00
2:40pm					Pump down ceme					7.00
2:42pm	3.0		100.0		Start displacment					5.00
2:50pm		_			Shut down	5				
2:61pm					Unhook from tubli	ng				
3:55pm					Wireline crew perf	s 4 1/2 casing at 250'				
4:00pm					Didn't tag cement					
5:00pm						th sand line to tag cement				110000
5:00pm						o cement in the well				
3:05pm	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				Tubing at TD - 172					
					Rig up to 2 3/8 tub		TOTAL:			
						•	IOIAL:	- •		99.00
	May El Batal	SUMM		40400000000	Pi	RODUCTS USED				
Γ	Max Fl. Rate 3.0	Avg Fl. Rate 1.5 bpm	Max PSI 300.0	Avg PSI 750.0						
•										
					40	Osx common 140sx 60/40 4	% 150# CC 100	# HULLS		
Treater:	Tom God	odner					»	Customer:		
10-							89	-		



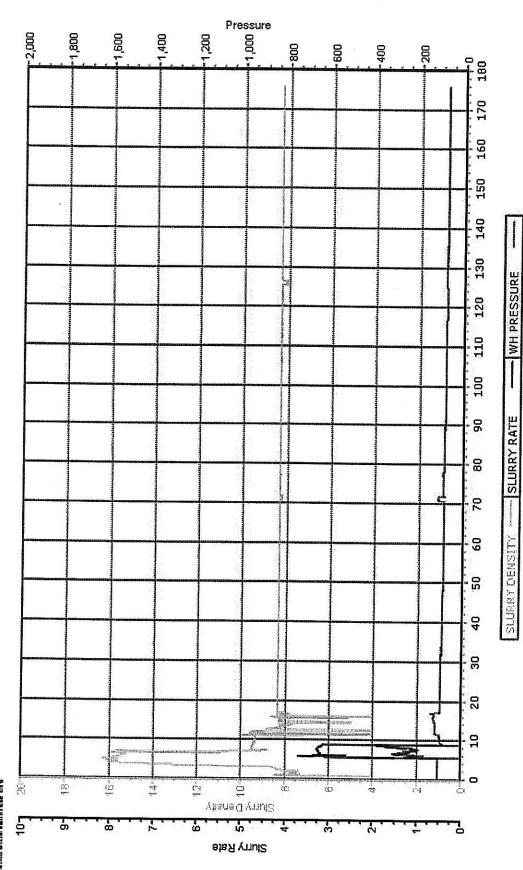
HURRICANE SERVICES INC

TIME	INJECTION FLUID	DN RATE N2/CO2	PRES STP	SSURE ANNULUS	REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
6:07pm	2.5	200	300.0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Load the hole			13.00
6:13pm	2.5		300.0		Pump down 200# gel w/ 50# hulls			8,00
6:18pm	2.5		300.0	No.	5 bbl of water behind gel			5.00
6:20pm	2.5		100.0		Mix 40sx common 15.8 ppg w/6% CC/ 50# hulls			9.00
	2.0		100.0		Pump down cement		1	- 0.00
6:25pm	2.0		100.0		Start displacment			5,00
6:30pm					Shut down			1 0.00
					Unhook from the tubing			
			•		flush lines			
					Wait for cement to set up		†***	
8:00pm					Run sand line in to tag cement		3,000	
					Sand line tags cement at 1334'		1	
					Rig up to 4 1/2 casing			
8:08pm	3.0		200.0		Injection rate		-	10.00
8:13pm	3.0		200.0		Mixed 140 sx 60/40 4% 14.2 ppg		-	31.00
8:15pm	3,0		200.0		Pump down cement			31.00
8:28pm	3.0		200.0		Start displacment			1.00
8:30pm				,	Shut down Circulate Cement To Pit			1.00
					Unhook from casing			
	*				Wash up truck rack up truck			1
8:45pm	_				Off location	· · · · · · · · · · · · · · · · · · ·		
£.000000000000000000000000000000000000	-			10 20			 	1
					THANKS			
					TOM JOE		·	+
								
							1 -	
							<u> </u>	
								·
						-		4
		3	4.5					4
								ļ
				-				

Activity provided on this page is calculated in the summary and totals on page 1







Treater: Tom Goodner

Start Date: 11 11-3-15

Print SetUp Save Exit