

QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665 Phone:785-324-1041 fax:785-483-1087 Email: cementing@ruraltel.net



0CT 2 2015 Date: 10/20/2015 Invoice # 1996 1852

P.O.#:

Due Date: 11/19/2015 Division: Russell

Invoice

Contact:

Palomino Petroleum Inc Address/Job Location: Palomino Petroleum Inc 4924 SE 84th Newton Ks 67114

Reference:

H 3 1

Description of Work:

Services / Items Included:

SURFACE JOB

Services / Items included.	Quantity	Price	Taxable	item	Quantity	Price	Taxable
Labor		\$ 606.13	No				
Common-Class A	120	\$ 1,652.19	Yes				1
Calcium Chloride	6	\$ 276.99	Yes				
POZ Mix-Standard	30	\$ 174.18	Yes				
Bulk Truck Matl-Material Service Charge	159	\$ 131.88	No				
Pump Truck Mileage-Job to Nearest Camp	11	\$ 50.18	No				
Premium Gel (Bentonite)	3	\$ 40.51	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	11	\$ 31.93	No				
Invoice Terms:					SubTotal:	\$ 2,963.99	
Nat 20		Diago		Johla ONI V if Invaling in Deial	0. —		

 Net 30
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice:
 \$ (74.10)

 SubTotal for Taxable Items: \$ 2,090.27

 SubTotal for Non-Taxable Items: \$ 799.62

 Total: \$ 2,889.89

 7.50% Ness County Sales Tax
 Tax: \$ 156.77

Thank You For Your Business! Amount Due: \$ 3,046.66

Applied Payments:

Balance Due: \$ 3,046.66

Past Due Invoices are subject to a service charge (annual rate of 24%) This does not include any applicable taxes unless it is listed.

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QUALITY OILWELL CEME TING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No. 1852

Sec.	Twp. Range		County	State	On Location	Finish			
Date 10-20-15 5	19 25	No	5\$	K5		1-30 FM			
	77 m	1	on Ness	City &W	1/25 /W	5 on Trail			
Lease μ_3	Well No. ♯ /	* ,	Owner						
Contractor WW	1. 150		To Quality Oi	Iwell Cementing, Inc.	cementing equipmen	t and furnish			
Type Job Surface	Service of the servic	, N. F.	cementer and	I helper to assist owr	ner or contractor to do	o work as listed.			
Hole Size 1) 14	T.D. 216'		Charge Pa	lomino Pet	broleum				
Csg. 8 5/9	Depth 216		Street		englis i jaron kanalan kanala Manalan kanalan kanala	•			
Tbg. Size	Depth		City		State				
Tool	Depth	··	The above wa		nd supervision of owner				
Cement Left in Csg. 20 '	Shoe Joint		Cement Amo	unt Ordered 150	cam 3/00	c 2% Gel			
Meas Line	Displace /3 bb/	· · · · · · · · · · · · · · · · · · ·							
EQUIPN	IENT		Common /	<i>O</i>	<u> </u>				
	avis		Poz. Mix 3	D					
Bulktrk 15 No. Driver B. H.	<u> </u>		Gel. ろ	-					
Bulktrk PU No. Driver Dre	FF		Calcium 6						
JOB SERVICES	& REMARKS		Hulis						
Remarks:			Salt						
Rat Hole	<u> </u>		Flowseal						
Mouse Hole			Kol-Seal						
Centralizers			Mud CLR 48						
Baskets			CFL-117 or CD110 CAF 38						
D/V or Port Collar			Sand						
			Handling /	<u> 59 </u>	• • •				
			Mileage						
	<u> </u>			FLOAT EQUIPM	ENT	*			
		-	Guide Shoe		***************************************				
	•		Centralizer						
()			Baskets			<u> </u>			
Cement		<u> </u>	AFU Inserts		-#-#				
		9000 Jacob	1 8000		- 307 - 2020004300000000 - 200 - 20	3			
			Float Shoe						
	111		Float Shoe Latch Down						
Circula	1 ed!		***************************************						
Circula	1 ec] []		***************************************						
Circula	+ ecl!!		***************************************	6 0					
Circula	1 ed ! !		Latch Down	6 0					
Circula	1 ed!		Latch Down	6 0	Tax				
Xignature Signature	+ ecl!1		Latch Down	6 0	Tax Discount Total Charge				



QUALITY OILWELL CEMENTING, INC. PO Box 32 - 740 West Wichita Ave, Russell KS 67665

PO Box 32 - 740 West Wichita Ave, Russell KS 67665 Phone:785-324-1041 fax:785-483-1087 Email: cementing@ruraltel.net

RECTIVED

OCT 3 0 2015

Date: 10/27/2015

Invoice # 1647

P.O.#:

Due Date: 11/26/2015 Division: Russell

Invoice

Contact:

Palomino Petroleum Inc Address/Job Location: Palomino Petroleum Inc 4924 SE 84th Newton Ks 67114

Reference:

H 3 1

Description of Work:

PLUG JOB

Services / Items Included:	Quantity	Price	Taxable	ltem -	Quantity	Price	Taxable
Labor		\$ 606.13	Yes				
Common-Class A	138	\$ 1,900.02	Yes				
POZ Mix-Standard	92	\$ 534.14	Yes				
Bulk Truck Matl-Material Service Charge	238	\$ 197.40	Yes				
Premium Gel (Bentonite)	8	\$ 108.02	Yes				Į.
Flo Seal	57	\$ 94.55	Yes				
Pump Truck Mileage-Job to Nearest Camp	11	\$ 50.18	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	11	\$ 31.93	Yes				
Invoice Terms:					SubTotal:	\$ 3.522.38	

Invoice Terms:		SubTotal:	\$ 3,522.38
Net 30	Discount Available <u>ONLY</u> if Invoice is within listed	Paid & Received terms of invoice:	\$ (88.06)
	SubTo	tal for Taxable Items:	\$ 3,434.32
	SubTotal for	\$ _	
		Total:	\$ 3,434.32
	7.50% Ness County Sales Tax	Tax:	\$ 257.57
Thank You For Your Business!		Amount Due:	\$ 3,691.89

Applied Payments:

Balance Due: \$ 3,691.89

Past Due Invoices are subject to a service charge (annual rate of 24%) This does not include any applicable taxes unless it is listed. ©2008-2013 Straker Investments, LLC. All rights reserved.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No. 1647

Cell 705-524-1041										
	Sec.	Twp.	Range		County	State	On Location	Finish		
Date 10-27-15	5	19	25	N	655	l hs.		11.000 m		
:12				Location	on Ness	City Ks -	8W to 2	5 Rd, 35		
Lease H 3		V	Vell No.		Owner い	15 Follo	w trail to	Ria 4,9 mile		
Contractor U W	12				You are here	oilwell Cementing, Inc eby requested to rent	cementing equipmer	nt and furnish		
Type Job Plucy					cementer ar	nd helper to assist ow	ner or contractor to d	o work as listed.		
Hole Size	7/8"	T.D.	4650		Charge To	alamino	Ketroleum			
Csg.		Depth			Street					
Tbg. Size 4½" D	N.P.	Depth	18601		City		State			
Tool		Depth			The above wa	as done to satisfaction a				
Cement Left in Csg.		Shoe Jo	int		Cement Am	ount Ordered 230	5x 60/40 "	1% Get 14# 163		
Meas Line		Displace	HZU/mi	<u> </u>						
	EQUIPM	ENT			Common	38				
Pumptrk 0 Helpe		avis			Poz. Mix	72				
Bulktrk 9 No. Driver	· KILL	ć –			Gel.			•		
Bulktrk D.U., No. Driver		1/a			Calcium					
JOB SE	RVICES &				Hulls					
Remarks: 18	<u>60' -</u>	- 5	5 5 X		Salt					
Rat Hole /0	20'-	80	57		Flowseal 57#					
Mouse Hole 2	70/-	50) SX		Kol-Seal					
Centralizers 6	0/-	20	5 5X		Mud CLR 4	8				
Baskets R	athol	e	30 J X		CFL-117 or	CD110 CAF 38				
D/V or Port Collar		-600 mg	***************************************	*	Sand					
Comera	1 18	1 1	Circula	te a	Handling 2	3 <i>8</i> ′	· · · · · · · · · · · · · · · · · · ·	<u>.</u>		
					Mileage					
						FLOAT EQUIP	/ENT	<u> </u>		
					Guide Shoe)	<u> </u>			
					Centralizer					
				1	Baskets					
					AFU Inserts	S				
					Float Shoe					
					Latch Dowr	1				
					Pumptrk Cl	narge Plug				
•					Mileage //		<u> </u>			
		j	\sim $^{\prime}$				Tax			
	16/2		-	Wategameric			Discoun	it		
X Signature	Va	rel	10)				Total Charge	э		
	1	·								

DIAMOND TESTING

General Information Report

General Information

Company Name Contact Well Name Unique Well ID Surface Location	PALOMINO PETROLEUM, INC. KLEE WATCHOUS H3 #1 DST #1, MISSISSIPPIAN, 4434-4523 SEC 5-19S-25W, NESS CO. KS.	Representative Well Operator Report Date Prepared By	TIM VENTERS PALOMINO PETROLEUM, INC. 2015/10/26 TIM VENTERS
Field Well Type Test Type Formation Well Fluid Type	WILDCAT Vertical CONVENTIONAL DST #1, MISSISSIPPIAN 01 Oil	Qualified By	AARON YOUNG
Start Test Date Final Test Date	2015/10/26 2015/10/26	Start Test Time Final Test Time	01:51:00 10:49:00

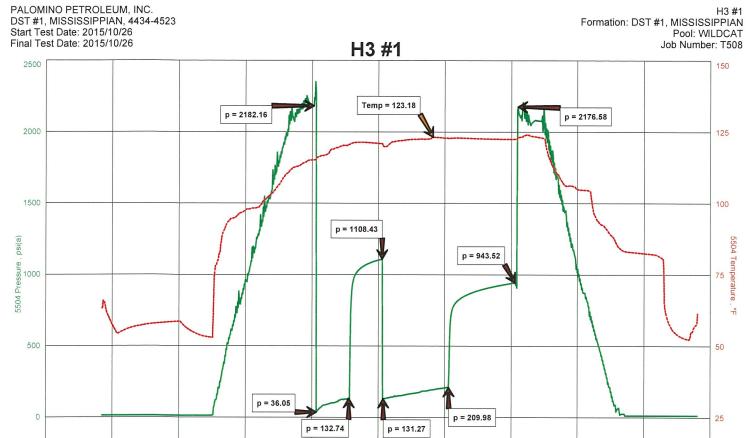
Test Recovery:

RECOVERED: 175' GAS IN PIPE

160' GO, 3% GAS, 97% OIL, GRAVITY: 38 110' G,OCM, 5% GAS, 29% OIL, 66% MUD 185' G,HMCO, 13% GAS, 52% OIL, 35% MUD 455' TOTAL FLUID

TOOL SAMPLE: 10% GAS, 35% OIL, 55% MUD

PALOMINO PETROLEUM, INC. DST #1, MISSISSIPPIAN, 4434-4523



6:00

5504 Time

7:00

8:00

9:00

10:00

11:00



2:00

3:00

4:00

5:00

-500

1:00 2015/10/26

DIAMOND TESTING

P.O. Box 157 HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: H31DST1

TIME ON: 01:51
TIME OFF: 10:49

Company PALOMINO PETROLEUM, IN	C	Lease & Well No. H3	#1	
Contractor WW DRILLING, LLC RIG #12				
Elevation2521 KB Formation				
Date 10-26-15 Sec. 5 Twp.				
Test Approved By AARON YOUNG		_ Diamond Representativ	eTIMOTH	Y T. VENTERS
Formation Test No. 1 Interval Teste	ed from44	134 _{ft. to}	4523 _{ft.} Total Dep	th4523 ft.
Packer Depthft. Size6	3/4 in.	Packer depth	ft.	Size 6 3/4 in.
	3/4 in.	Packer depth	ft.	Size 6 3/4 in.
Depth of Selective Zone Set				
Top Recorder Depth (Inside)	4415 _{ft.}	Recorder Number	5504 Cap	5,000 P.S.I.
Bottom Recorder Depth (Outside)	4520 _{ft.}	Recorder Number	11029 _{Cap}	5,025 P.S.I.
Below Straddle Recorder Depth	ft.	Recorder Number		P.S.I.
Mud Type CHEMICAL Viscosity	51	Drill Collar Length	122 _{ft.} (.D. <u>2 1/4</u> in
Weight 9.6 Water Loss	9.2cc.	Weight Pipe Length_	0 _{ft.}	I.D. <u>2 7/8</u> ir
Chlorides	3,400 P.P.M.	Drill Pipe Length		
Jars: Make STERLING Serial Number	2	Test Tool Length	33 _{ft.}	Tool Size 3 1/2-IF in
Did Well Flow? NO Reversed Out_	NO	Anchor Length	26 _{ft.}	Size <u>4 1/2-FH</u> ir
Main Hole Size 7 7/8 Tool Joint Size	4 1/2 XH in.	63' DP IN ANCHOR Surface Choke Size	1 in.	Bottom Choke Size 5/8 ir
Blow: 1st Open: WEAK 1/2 INCH BLOW	, BUILDING,	REACHING BC	B 27 MIN.	(NO BB)
2nd Open: WEAK SURFACE BLOW	, BUILDING, F	REACHING BOB	24 MIN.	(NO BB)
Recovered 175 ft. of GAS IN PIPE				
Recovered 160 ft. of GO, 3% GAS, 97% OIL,	, GRAVITY: 38			
Recovered 110 ft. of G,OCM, 5% GAS, 29	% OIL, 66% MUI)		
Recovered 185 ft. of G,HMCO, 13% GAS,	52% OIL, 35% N	MUD		
Recovered 455 ft. of TOTAL FLUID			Price	Job
Recoveredft. of			Other	Charges
Remarks:			Insur	ance
TOOL SAMPLE: 10% GAS, 35% OIL, 55% MUD			Total	
Time Set Packer(s) 5:03 AM P.M.	ime Started Off Bo	8:03 AM	A.M. P.M. Maximum	Temperature 123 deg.
Initial Hydrostatic Pressure		(A)	2182 P.S.I.	
Initial Flow Period Minute		(B)	36 P.S.I. to (C)_	133 _{P.S.I.}
Initial Closed In Period		(D)	1108 P.S.I.	
Final Flow Period Minute	es 60	(E)	131 P.S.I. to (F)	210 _{P.S.I.}
Final Closed In PeriodMinute	s60	(G)	944 P.S.I.	
Final Hydrostatic Pressure		/H)	2177 _{P.S.I.}	

Diamond Testing shall not be hable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools tost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

PALOMINO PETROLEUM, INC. Company Name Representative **TIM VENTERS** Contact **KLEE WATCHOUS** Well Operator PALOMINO PETROLEUM, INC. Well Name 2015/10/27 H3 #1 Report Date **DST #2, MISSISSIPPIAN, 4520-4531** Unique Well ID Prepared By TIM VENTERS SEC 5-19S-25W, NESS CO. KS. Surface Location Field WILDCAT **Qualified By AARON YOUNG** Well Type Test Type CONVENTIONAL DST #2, MISSISSIPPIAN, 4520-4531 Formation Well Fluid Type 01 Oil Start Test Date 2015/10/26 Start Test Time 17:18:00 **Final Test Date** 2015/10/27 **Final Test Time** 01:21:00

Test Recovery:

RECOVERED: 125' SMCO, 98% OIL, 2% MUD

20' O&MCW, 22% OIL, 52% WATER, 26% MUD 170' SO&MCW, 4% OIL, 85% WATER, 11% MUD

315' TOTAL FLUID

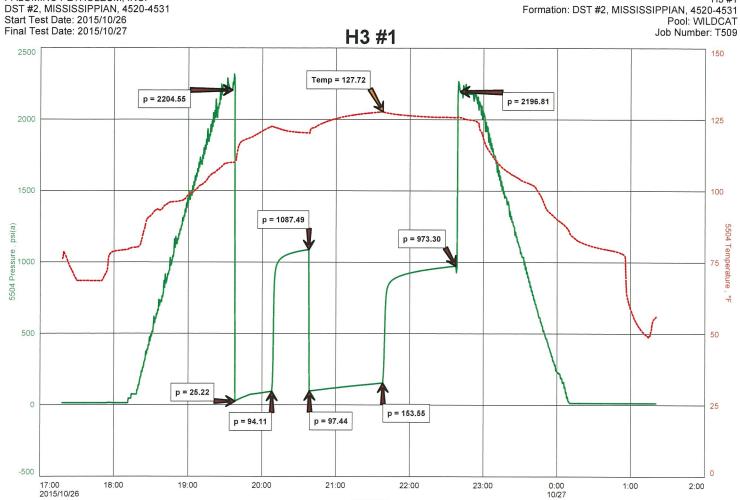
TOOL SAMPLE: 50% OIL, 32% WATER, 18% MUD

CHLORIDES: 15,000 ppm

PH: 7.0

RW: .57 @ 65 deg.

PALOMINO PETROLEUM, INC. DST #2, MISSISSIPPIAN, 4520-4531



5504 Time



H3 #1

DIAMOND TESTING

P.O. Box 157 HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: H31DST2

TIME ON: 17:18 10-26-15

TIME OFF: 01:21 10-27-15

Comparator Management Man			LE: <u>H31DS</u>	12				
	Company PALOMINO PETROL	EUM, INC.		_Lease & Well No.	H3 #1			
Table 10-26-15 Sec 5 Tupl Signage 25 W County MESS Maje MANASA Maje M	Contractor WW DRILLING, LLC RI	G #12		Charge to PALON	MINO PETROLEL	JM, INC.		
Table Tabl	Elevation 2521 KB Form	ationMIS	SISSIPPIA	N _{Effective Pay}		Ft. Ti	icket No	T509
Prometion Test No.	Date 10-26-15 Sec. 5	Twp	19 S R	ange	25 W County_	NES	S State_	KANSAS
Packer Depth	Test Approved By AARON YOUNG			_ Diamond Represent	ativeT	IMOTHY	T. VENTERS	3
Packer Depth	Formation Test No. 2	nterval Tested from_	45	20 _{ft. to}	4531 _{ft. To}	otal Depth		4531 ft.
Popth of Selective Zone Set	Packer Depth4515 ft.	Size 6 3/4	in.	Packer depth		ft. Siz	ze <u>6 3/4</u>	in.
Top Recorder Depth (Inside) 4501 ft. Recorder Number 5504 Cap. 5,000 p. St.	Packer Depth 4520 ft.	Size 6 3/4	in.	Packer depth		ft. Siz	te <u>6 3/4</u>	in.
Section Recorder Depth Outside Recorder Number 11025 Cap S025 P.S.I.	Depth of Selective Zone Set							
Parameter Para	Top Recorder Depth (Inside)		4501 _{ft.}	Recorder Number	55	04 Cap	5,00	<u>0</u> P.S.I.
P.S. Mud Type	Bottom Recorder Depth (Outside)		4528 _{ft.}	Recorder Number	110	29_Cap	5,02	⁵ _P.S.I.
Weight	Below Straddle Recorder Depth		ft.					
Chlorides	Mud Type CHEMICAL Viscosi	ty48		Drill Collar Length	12	2 <u>2</u> ft. I.D.	2 1/	4 in.
STERLING STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-FF In Did Well Flow? NO Reversed Out NO Anchor Length 11 ft. Size 4 1/2-FH In Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH In Surface Choke Size 1	Weight 9.5 Water Loss	s9.2	cc.	Weight Pipe Lengt	th	0_ft. I.D	2 7/	8in
Did Well Flow? NO	Chlorides	4,900	P.P.M.	Drill Pipe Length _	436	65 ft. I.D.	3 1/	2 in
Main Hole Size	Jars: Make STERLING Serial Nu	umber2	2	Test Tool Length_		33 _{ft.} Too	ol Size3 1/	2-IF in
St. Open: WEAK SURFACE BLOW, BUILDING TO 8 1/2 INCHES. (NO BB)	Did Well Flow? NO Rev	versed Out	NO	Anchor Length		11_ft. Siz	e 4 1/	2-FH in
2nd Open: WEAK SURFACE BLOW, BUILDING, REACHING BOB 54 MIN. (NO BB) Recovered	Main Hole Size 7 7/8 Too	ol Joint Size 4 1/2	2 XH in.	Surface Choke Siz	ze1	in. Bot	ttom Choke Si	ze 5/8 in
Recovered	Blow: 1st Open: WEAK SURFA	CE BLOW, BL	JILDING	TO 8 1/2 INC	CHES.		(NO BB)
Recovered 20 ft. of O&MCW, 22% OIL, 52% WATER, 26% MUD Recovered 170 ft. of SO&MCW, 4% OIL, 85% WATER, 11% MUD Recovered 315 ft. of TOTAL FLUID Recovered ft. of ft. of PH: 7.0 Price Job Recovered ft. of PH: 7.0 Other Charges Remarks: RW: .57 @ 65 deg. Insurance TOOL SAMPLE: 50% OIL, 32% WATER, 18% MUD Total Time Set Packer(s) 7:38 PM A.M. P.M. Time Started Off Bottom 10:38 PM A.M. P.M. Maximum Temperature 128 deg. Initial Hydrostatic Pressure (A) 2205 P.S.I. S.I. Initial Flow Period Minutes 30 (D) 1087 P.S.I. 94 P.S.I. Final Flow Period Minutes 60 (E) 97 P.S.I. to (F) 154 P.S.I. Final Closed In Period Minutes 60 (G) 973 P.S.I. Final Hydrostatic Pressure Minutes 60 (G) 973 P.S.I.	2nd Open: WEAK SURFAC	E BLOW, BUIL	DING, R	EACHING BO	B 54 MIN.		(NO BB)	1
Recovered	Recovered 125 ft. of SMCO, 98%	OIL, 2% MUD, GF	RAVITY: 35					
Recovered 315 Ft. of TOTAL FLUID	Recovered 20 ft. of O&MCW, 22	2% OIL, 52% WATE	ER, 26% MI	סר				
CHLORIDES: 15,000 ppm Price Job Recovered ft. of PH: 7.0 Other Charges Remarks: RW: .57 @ 65 deg. Insurance TOOL SAMPLE: 50% OIL, 32% WATER, 18% MUD Total Time Set Packer(s) 7:38 PM A.M. P.M. Time Started Off Bottom 10:38 PM A.M. P.M. Maximum Temperature 128 deg. Initial Hydrostatic Pressure (A) 2205 P.S.I. Initial Flow Period Minutes 30 (B) 25 P.S.I. to (C) 94 P.S.I. Initial Closed In Period Minutes 60 (E) 97 P.S.I. to (F) 154 P.S.I. Final Closed In Period Minutes 60 (G) 973 P.S.I. Final Hydrostatic Pressure (H) 2197 P.S.I.	Recovered 170 ft. of SO&MCW	, 4% OIL, 85% W	ATER, 119	6 MUD	***************************************			
Recovered ft. of PH: 7.0 Other Charges Remarks: RW: .57 @ 65 deg. Insurance TOOL SAMPLE: 50% OIL, 32% WATER, 18% MUD Total Time Set Packer(s) 7:38 PM P.M. Time Started Off Bottom 10:38 PM P.M. Maximum Temperature 128 deg. Initial Hydrostatic Pressure. (A) 2205 P.S.I. Initial Flow Period. Minutes 30 (B) 25 P.S.I. to (C) 94 P.S.I. Initial Closed In Period. Minutes 30 (D) 1087 P.S.I. Final Flow Period. Minutes 60 (E) 97 P.S.I. to (F) 154 P.S.I. Final Closed In Period. Minutes 60 (G) 973 P.S.I. Final Hydrostatic Pressure. (H) 2197 P.S.I.	Recovered 315 ft. of TOTAL FL	UID				P		
Remarks:	Recoveredft. of		CHLORID	ES: 15,000 ppm		Price Jol	b	
TOOL SAMPLE: 50% OIL, 32% WATER, 18% MUD Time Set Packer(s) 7:38 PM A.M. P.M. Time Started Off Bottom 10:38 PM P.M. Maximum Temperature 128 deg. Initial Hydrostatic Pressure (A) 2205 P.S.I. Initial Flow Period Minutes 30 (B) 25 P.S.I. to (C) 94 P.S.I. Initial Closed In Period Minutes 60 (E) 97 P.S.I. to (F) 154 P.S.I. Final Closed In Period Minutes 60 (G) 973 P.S.I. Final Hydrostatic Pressure (H) 2197 P.S.I.	Recoveredft. of		PH: 7.0			Other Ch	narges	
Time Set Packer(s) 7:38 PM A.M. P.M. Time Started Off Bottom 10:38 PM A.M. P.M. Maximum Temperature 128 deg. Initial Hydrostatic Pressure (A) 2205 p.s.l. 94 p.s.l. Initial Flow Period Minutes 30 (B) 25 p.s.l. to (C) 94 p.s.l. Initial Closed In Period Minutes 60 (E) 97 p.s.l. to (F) 154 p.s.l. Final Closed In Period Minutes 60 (G) 973 p.s.l. Final Hydrostatic Pressure (H) 2197 p.s.l.	Remarks:		RW: .57	@ 65 deg.		Insuranc	e	
Time Set Packer(s) 7:38 PM A.M. P.M. Time Started Off Bottom 10:38 PM A.M. P.M. Maximum Temperature 128 deg. Initial Hydrostatic Pressure (A) 2205 p.s.l. 94 p.s.l. Initial Flow Period Minutes 30 (B) 25 p.s.l. to (C) 94 p.s.l. Initial Closed In Period Minutes 60 (E) 97 p.s.l. to (F) 154 p.s.l. Final Closed In Period Minutes 60 (G) 973 p.s.l. Final Hydrostatic Pressure (H) 2197 p.s.l.								
Time Set Packer(s) 7:38 PW P.M. Time Started Off Bottom 10:38 PW P.M. Maximum Temperature 128 deg. Initial Hydrostatic Pressure (A) 2205 P.S.I. 2205 P.S.I. to (C) 94 P.S.I. Initial Flow Period Minutes 30 (B) 1087 P.S.I. 1087 P.S.I. Final Flow Period Minutes 60 (E) 97 P.S.I. to (F) 154 P.S.I. Final Closed In Period Minutes 60 (G) 973 P.S.I. Final Hydrostatic Pressure (H) 2197 P.S.I.	TOOL SAMPLE: 50% OIL, 32% WATI				Δ λ λ	Total		
Initial Flow Period. Minutes 30 (B) 25 P.S.I. to (C) 94 P.S.I. Initial Closed In Period. Minutes 30 (D) 1087 P.S.I. Final Flow Period. Minutes 60 (E) 97 P.S.I. to (F) 154 P.S.I. Final Closed In Period. Minutes 60 (G) 973 P.S.I. Final Hydrostatic Pressure. (H) 2197 P.S.I.	Time Set Packer(s) 7:38 PM		arted Off Bo	ttom10:38 P	IVI P.M. Ma	aximum Tei	mperature1	28 deg.
Initial Closed In Period. Minutes 30 (D) 1087 P.S.I. Final Flow Period. Minutes 60 (E) 97 P.S.I. to (F) 154 P.S.I. Final Closed In Period. Minutes 60 (G) 973 P.S.I. Final Hydrostatic Pressure. (H) 2197 P.S.I.	Initial Hydrostatic Pressure	•••••		(A)				
Final Flow Period. Minutes 60 (E) 97 P.S.I. to (F) 154 P.S.I. Final Closed In Period. Minutes 60 (G) 973 P.S.I. Final Hydrostatic Pressure. (H) 2197 P.S.I.	Initial Flow Period	Minutes		(B)		to (C)	94 [P.S.I.
Final Closed In Period Minutes 60 (G) 973 P.S.I. Final Hydrostatic Pressure (H) 2197 P.S.I.	Initial Closed In Period	Minutes		(D)				
Final Hydrostatic Pressure(H) 2197 P.S.I.	Final Flow Period	Minutes		(E)		o (F)	154 _P	.S.I.
	Final Closed In Period	Minutes	60	(G)				
				· / /		ered or sustaine	ad, directly or indirec	dly through

Diamond Testing shall not be hable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools tost or damaged in the hole shall be paid for at cost by the party for whom the test is made