



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone:785-324-1041 fax:785-483-1087
 Email: cementing@ruraltel.net

Date: 7/6/2015
 Invoice # 1472
 P.O.#:
 Due Date: 8/5/2015
 Division: *Russell*

RECEIVED
 JUL 10 2015

Invoice

Contact:
 Palomino Petroleum Inc
Address/Job Location:
 Palomino Petroleum Inc
 4924 SE 84th
 Newton Ks 67114

Reference:
 JON-MAXINE UNIT 1

Description of Work:
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 636.07	No				
Common-Class A	120	\$ 1,733.78	Yes				
Calcium Chloride	6	\$ 290.67	Yes				
POZ Mix-Standard	30	\$ 182.78	Yes				
Bulk Truck Matl-Material Service Charge	159	\$ 138.39	No				
Pump Truck Mileage-Job to Nearest Camp	20	\$ 95.74	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	20	\$ 60.93	No				
Premium Gel (Bentonite)	3	\$ 42.51	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 3,180.86

Discount Available ONLY if Invoice is Paid & Received
 within listed terms of invoice: \$ (79.52)

SubTotal for Taxable Items: \$ 2,193.49
 SubTotal for Non-Taxable Items: \$ 907.84

6.15% Ness County Sales Tax

Total: \$ 3,101.34
 Tax: \$ 134.90

Thank You For Your Business!

Amount Due: \$ 3,236.24
Applied Payments:
Balance Due: \$ 3,236.24

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 1472

Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
7-6-15	25	16	25	NPSS	KS		12:00 PM

Location Arnold E Sinto

Lease <u>Sen-Maxine Unit</u>	Well No. <u>1</u>	Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor <u>WW #6</u>		
Type Job <u>Surface</u>		
Hole Size <u>12 1/4</u>	T.D. <u>217</u>	Charge To <u>Pakmin petroleum</u>
Csg. <u>8 5/8</u>	Depth <u>216</u>	Street
Tbg. Size	Depth	City State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg. <u>15'</u>	Shoe Joint	Cement Amount Ordered <u>150 80/20 3/11 21.6EL</u>

Meas Line Displace 12 3/4 HBL

EQUIPMENT			Common
Pumptrk <u>18</u> No.	Cementer <u>Craig</u>	Helper	<u>120</u>
	Driver <u>Travis</u>		Poz. Mix <u>30</u>
Bulktrk No.	Driver		Gel. <u>3</u>
Bulktrk <u>9</u> No.	Driver <u>Lennie</u>		Calcium <u>6</u>

JOB SERVICES & REMARKS		Hulls
Remarks:		Salt
Rat Hole		Flowseal
Mouse Hole		Kol-Seal
Centralizers		Mud CLR 48
Baskets		CFL-117 or CD110 CAF 38
D/V or Port Collar		Sand
<u>8 5/8 on bottom Est. Circulation.</u>		Handling <u>159</u>
<u>Mix 150 SK & 1/3 place</u>		Mileage

FLOAT EQUIPMENT	
<u>Cemen + Circulator</u>	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts <u>8 5/8 Swase</u>
	Float Shoe
	Latch Down

	Pumptrk Charge <u>Surface</u>
	Mileage <u>20</u>

	Tax
	Discount
	Total Charge
X Signature <u>Mark Basse</u>	



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 7/13/2015
 Invoice # 1168

RECEIVED

P.O.#:

JUL 17 2015

Due Date: 8/12/2015

Division: Russell

Invoice

Contact:
 Palomino Petroleum Inc
Address/Job Location:
 Palomino Petroleum Inc
 4924 SE 84th
 Newton Ks 67114

Reference:
 JON MAXINE TRUST 1

Description of Work:
 PLUG JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 606.13	Yes				
Common-Class A	168	\$ 2,313.06	Yes				
POZ Mix-Standard	112	\$ 650.26	Yes				
Bulk Truck Matl-Material Service Charge	290	\$ 240.53	Yes				
Premium Gel (Bentonite)	10	\$ 135.03	Yes				
Flo Seal	70	\$ 116.12	Yes				
Pump Truck Mileage-Job to Nearest Camp	20	\$ 91.24	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	20	\$ 58.06	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 4,210.43

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (105.26)

SubTotal for Taxable Items: \$ 4,105.17

SubTotal for Non-Taxable Items: \$ -

Total: \$ 4,105.17

Tax: \$ 252.47

6.15% Ness County Sales Tax

Thank You For Your Business!

Amount Due: \$ 4,357.64
Applied Payments:
Balance Due: \$ 4,357.64

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1168

Date	Sec.	Twp.	Range	County	State	On Location	Finish
7-13-15	25	16	25	Ness	KS		7:00 AM
				Location Arnold Esinto			

Lease	Well No.	Owner	
500-maxine trust	1	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Contractor	Type Job	Charge To	
WV6	Plug	Palomino Petroleum	
Hole Size	T.D.	Street	
7 7/8	46350		
Csg. D.P.	Depth	City	
4 1/2	1940	State	
Tbg. Size	Depth	The above was done to satisfaction and supervision of owner agent or contractor.	
		Cement Amount Ordered 280sl 60/40 4% gel 1/4 #10W	
Cement Left in Csg.	Shoe Joint		
Meas Line	Displace		
	water		

EQUIPMENT

Pumptrk	No.	Cementer	Common
18		Helper	168
Bulktrk	No.	Driver	Poz. Mix
21		Driver	112
Bulktrk	No.	Driver	Gel.
PH		Driver	10
		Driver	Calcium

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
305sl	Flowseal
Mouse Hole	70#
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
1st 1940' 50sl	Sand
	Handling
	290
	Mileage

FLOAT EQUIPMENT

2nd 1150' 80sl	Guide Shoe
3rd 550' 50sl	Centralizer
4th 250' 50sl	Baskets
5th 60' 20sl	AFU Inserts
	Float Shoe
	Latch Down

Rat 305sl	Pumptrk Charge
	plug
	Mileage
	120

Tax	
Discount	
Total Charge	

X Signature Mark Ruge

DIAMOND TESTING

General Information Report

General Information

Company Name PALOMINO PETROLEUM, INC.
Contact KLEE WATCHOUS
Well Name JON-MAXINE TRUST #1
Unique Well ID DST #2, MISSISSIPPIAN, 4447-4552
Surface Location SEC 25-16S-25W. NESS CO. KS.
Field ARNOLD EAST
Well Type Vertical
Test Type STRADDLE
Formation DST #2, MISSISSIPPIAN, 4447-4552
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator PALOMINO PETROLEUM, INC.
Report Date 2015/07/12
Prepared By TIM VENTERS
Qualified By JERRY SMITH

Start Test Date 2015/07/12
Final Test Date 2015/07/12

Start Test Time 13:10:00
Final Test Time 20:59:00

Test Recovery:

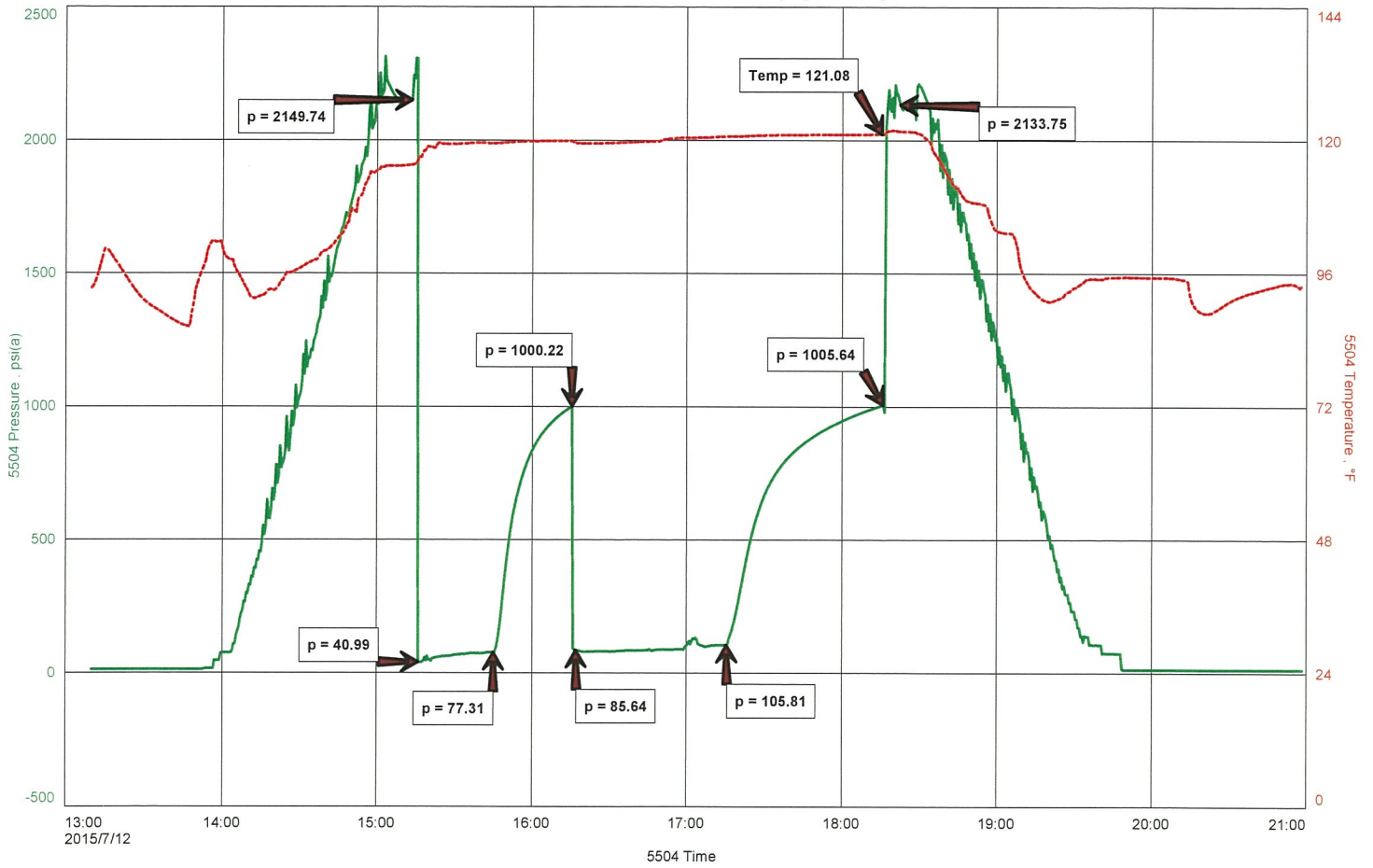
RECOVERED: 50' GAS IN PIPE
70' GO, 6% GAS, 94% OIL, GRAVITY: 38
10' G,MCO, 5% GAS, 69% OIL, 26% MUD
120' G,OCM, 9% GAS, 32% OIL, 59% MUD
200' TOTAL FLUID

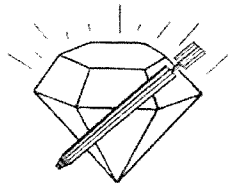
TOOL SAMPLE: 8% GAS, 62% OIL, 30% MUD

PALOMINO PETROLEUM, INC.
DST #2, MISSISSIPPIAN, 4447-4552
Start Test Date: 2015/07/12
Final Test Date: 2015/07/12

JON-MAXINE TRUST #1
Formation: DST #2, MISSISSIPPIAN, 4447-4552
Pool: ARNOLD EAST
Job Number: T478

JON-MAXINE TRUST #1





DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 13:10

TIME OFF: 20:59

DRILL-STEM TEST TICKET
 FILE: JON-MAXINETRUST1DST2

Company PALOMINO PETROLEUM, INC. Lease & Well No. JON-MAXINE #1
 Contractor WW DRILLING, LLC RIG #6 Charge to PALOMINO PETROLEUM, INC.
 Elevation 2526 Formation MISSISSIPPIAN Effective Pay _____ Ft. Ticket No. T478
 Date 7-12-15 Sec. 25 Twp. 16 S Range 25 W County NESS State KANSAS
 Test Approved By JERRY SMITH Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 2 Interval Tested from 4447 ft. to 4552 ft. Total Depth 4635 ft.
 Packer Depth 4442 ft. Size 6 3/4 in. Packer depth 4552 ft. Size 6 3/4 in.
 Packer Depth 4447 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4428 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
 Bottom Recorder Depth (Outside) 4549 ft. Recorder Number 13819 Cap. 5,025 P.S.I.
 Below Straddle Recorder Depth 4632 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
 Mud Type CHEMICAL Viscosity 47 Drill Collar Length 122 ft. I.D. 2 1/4 in.
 Weight 9.5 Water Loss 12.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 4,100 P.P.M. Drill Pipe Length 4292 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 10 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 95' DP IN ANCHOR Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/2 INCH BLOW, BUILDING TO 5 INCHES. (NO BB)

2nd Open: VERY WEAK SURFACE BLOW, BUILDING TO 8 INCHES. (NO BB)

Recovered <u>50</u> ft. of <u>GAS IN PIPE</u>	
Recovered <u>70</u> ft. of <u>GO, 6% GAS, 94% OIL, GRAVITY: 38</u>	
Recovered <u>10</u> ft. of <u>G,MCO, 5% GAS, 69% OIL, 26% MUD</u>	
Recovered <u>120</u> ft. of <u>G,OCM, 9% GAS, 32% OIL, 59% MUD</u>	
Recovered <u>200</u> ft. of <u>TOTAL FLUID</u>	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>8% GAS, 62% OIL, 30% MUD</u>	Total

Time Set Packer(s) 3:15 PM A.M. P.M. Time Started Off Bottom 6:15 PM A.M. P.M. Maximum Temperature 121 deg.

Initial Hydrostatic Pressure..... (A) 2150 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 41 P.S.I. to (C) 77 P.S.I.
 Initial Closed In Period..... Minutes 30 (D) 1000 P.S.I.
 Final Flow Period..... Minutes 60 (E) 86 P.S.I. to (F) 106 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 1006 P.S.I.
 Final Hydrostatic Pressure..... (H) 2134 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name PALOMINO PETROLEUM, INC.
Contact KLEE WATCHOUS
Well Name JON-MAXINE TRUST #1
Unique Well ID DST #1, MISSISSIPPIAN, 4448-4535
Surface Location SEC 25-16S-25W, NESS CO. KS.
Field ARNOLD EAST
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #1, MISSISSIPPIAN, 4448-4535
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator PALOMINO PETROLEUM, INC.
Report Date 2015/07/11
Prepared By TIM VENTERS
Qualified By JERRY SMITH

Start Test Date 2015/07/11
Final Test Date 2015/07/11

Start Test Time 14:05:00
Final Test Time 21:57:00

Test Recovery:

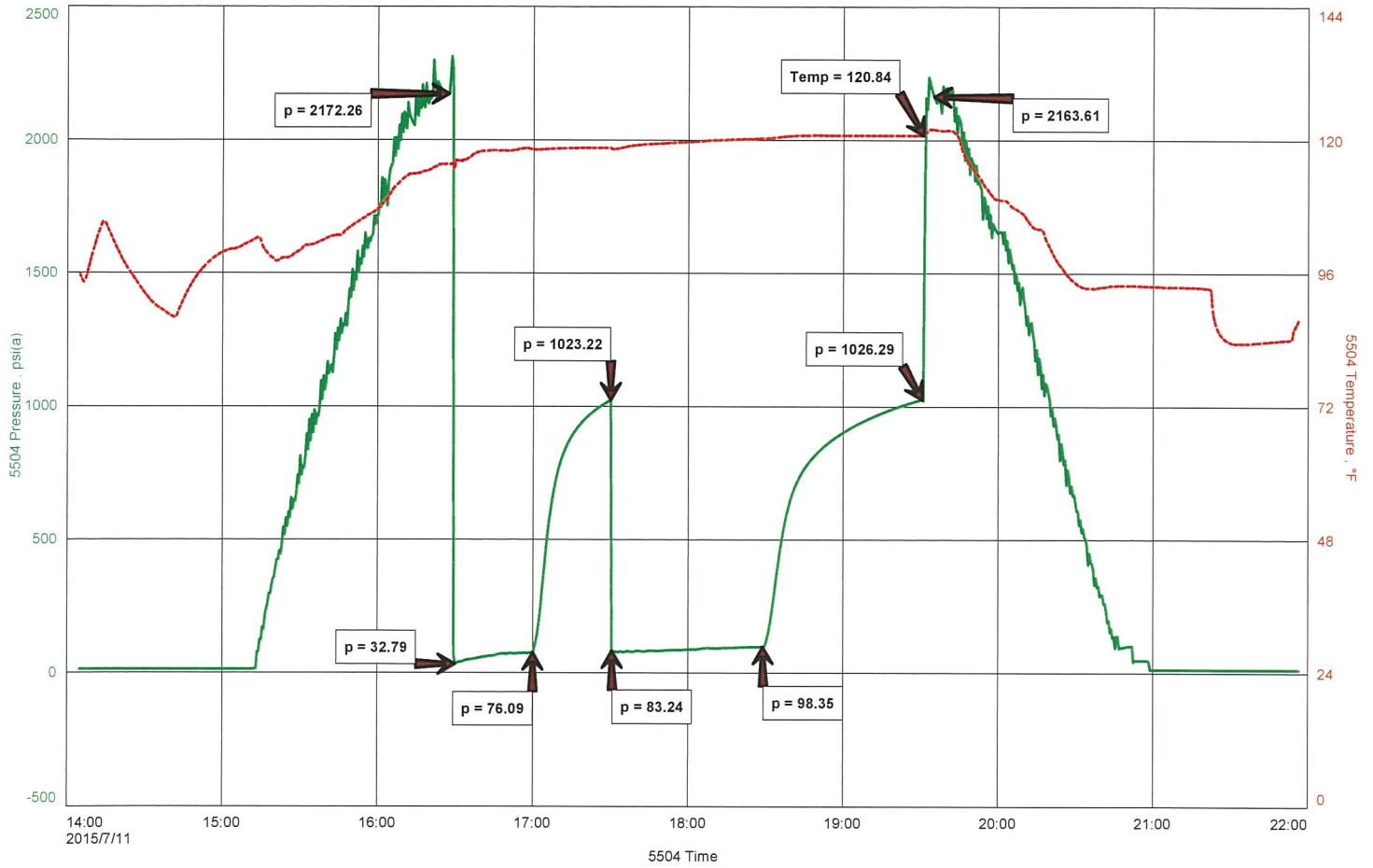
RECOVERED: 110' GAS IN PIPE
115' GO, 2% GAS, 98% OIL, GRAVITY: 39
30' G,MCO, 11% GAS, 62% OIL, 27% MUD
60' G,HOCM, 8% GAS, 37% OIL, 55% MUD
205' TOTAL FLUID

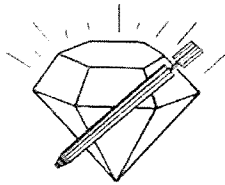
TOOL SAMPLE: 7% GAS, 53% OIL, 40% MUD

PALOMINO PETROLEUM, INC.
DST #1, MISSISSIPPIAN, 4448-4535
Start Test Date: 2015/07/11
Final Test Date: 2015/07/11

JON-MAXINE TRUST #1
Formation: DST #1, MISSISSIPPIAN, 4448-4535
Pool: ARNOLD EAST
Job Number: T477

JON-MAXINE TRUST #1





DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 14:05

TIME OFF: 21:57

DRILL-STEM TEST TICKET
 FILE: JON-MAXINETRUST1DST1

Company PALOMINO PETROLEUM, INC. Lease & Well No. JON-MAXINE #1

Contractor VW DRILLING, LLC RIG #6 Charge to PALOMINO PETROLEUM, INC.

Elevation 2526 Formation MISSISSIPPIAN Effective Pay _____ Ft. Ticket No. T477

Date 7-11-15 Sec. 25 Twp. _____ 16 S Range _____ 25 W County NESS State KANSAS

Test Approved By JERRY SMITH Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 1 Interval Tested from 4448 ft. to 4535 ft. Total Depth 4535 ft.

Packer Depth 4443 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 4448 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4429 ft. Recorder Number 5504 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 4532 ft. Recorder Number 11029 Cap. 5,025 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 38 Drill Collar Length 122 ft. I.D. 2 1/4 in.

Weight 9.4 Water Loss 12.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.

Chlorides 4,300 P.P.M. Drill Pipe Length 4293 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out NO Anchor Length 23 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{64' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/4 INCH BLOW, BUILDING TO 6 INCHES. (NO BB)

2nd Open: VERY WEAK SURFACE BLOW, BUILDING TO 10 1/2 INCHES. (NO BB)

Recovered 110 ft. of GAS IN PIPE

Recovered 115 ft. of GO, 2% GAS, 98% OIL, GRAVITY: 39

Recovered 30 ft. of GIMCO, 11% GAS, 62% OIL, 27% MUD

Recovered 60 ft. of G,HOCM, 8% GAS, 37% OIL, 55% MUD

Recovered 205 ft. of TOTAL FLUID

Recovered _____ ft. of _____

Remarks: _____

TOOL SAMPLE: 7% GAS, 53% OIL, 40% MUD

Time Set Packer(s) 4:29 PM A.M. P.M. Time Started Off Bottom 7:29 PM A.M. P.M. Maximum Temperature 121 deg.

Initial Hydrostatic Pressure..... (A) 2172 P.S.I.

Initial Flow Period..... Minutes 30 (B) 33 P.S.I. to (C) 76 P.S.I.

Initial Closed In Period..... Minutes 30 (D) 1023 P.S.I.

Final Flow Period..... Minutes 60 (E) 83 P.S.I. to (F) 98 P.S.I.

Final Closed In Period..... Minutes 60 (G) 1026 P.S.I.

Final Hydrostatic Pressure..... (H) 2164 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.