

3613A Y Road
Madison, KS 66860
Ph: 620-437-2661
Fax: 620-437-2881



104 Prairie Plaza Parkway
Garnett, KS 66032
Ph: 785-448-3100
Fax: 785-448-3102

FED ID# 48-1214033
MC ID# 165290

Remit to: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202

RECEIVED

NOV 04 2015

Customer:

LOTUS OPERATING COMPANY, LLC
100 S. MAIN, STE 420
WICHITA, KS 67202

Invoice Date: 10/28/2015
Invoice #: 0020606
Lease Name: RUCKER
Well #: 1
County: BARBER

Date/Description	HRS/QTY	Rate	Total
See ticket 50489 of TG	0.000	0.000	0.00
Cement Pozmix 60/40	175.000	12.000	2,100.00 T
Bentonite Gel	1,500.000	0.300	450.00
Cement pump-Longstring/Plug	1.000	790.000	790.00
Heavy Eq mileage one way	10.000	3.250	32.50
Light Eq mileage one way	10.000	1.500	15.00
Bulk trailer #250	1.000	300.000	300.00
Bid price	1.000	420.000-	420.00-T
Bid price	1.000	317.500-	317.50-

Net Invoice 2,950.00
Sales Tax: (7.50%) 126.00
Total 3,076.00

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

TREATMENT REPORT



HURRICANE SERVICES INC

Customer:	Lotus Operating	Date:	10/28/2015	SO#:		1286
Representative:						
Address:						
City, State:						
County, Zip:						

Field Order No.:	50489	Open Hole:	7 7/8	Perf Depths (ft)	Perfs
Well Name:	Rucker #1	Casing Depth:			
Location:	Medicine Lodge	Casing Size:			
Formation:		Tubing Depth:	600		
Type of Service:	Plug Job	Tubing Size:	2 3/8		
Well Type:		Liner Depth:			
Age of Well:	NEW	Liner Size:			
Packer Type:		Liner Top:			
Packer Depth:		Liner Bottom:			
Treatment Via:	Tubing	Total Depth:	600	Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
3:30am					Called Out			
4:00am					Leave Shop			
8:30am					On location with tubing down in well and ready			
8:45am					Safety Meeting			
8:50am					Rig up to 2 3/8 tubing 4.6#			
9:15am	2.0		50.0		Injection Rate tubing TD @ 600'			5.00
9:17am	2.0		50.0		Start mixing Gel 1500# @ 9.0 ppg			45.00
9:30am	2.8		100.0		Start mixing 50sx of 60/40 4% @ 13.8 ppg			13.00
9:35am	2.8		100.0		Displace water			1.50
9:36am					Shut down 1st stage finished			
9:37am					Unhook from tubing			
					Rig crew brings tubing TD to 271'			
9:52am					Rig crew finished / Hook up to tubing for 2nd Stage			
9:53am	2.8		50.0		Started mixing 75sx 60/40 4% @ 13.8 ppg			20.00
10:03am	2.8		50.0		Displace water			0.50
10:04am					Shut down 2nd stage finished			
10:05am					Unhook for tubing			
					Rig crew brings tubing TD to 60'			
TOTAL:						-	-	99.00

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
2.8	1.5 bpm	100.0	750.0

PRODUCTS USED

175 sx 60/40 4% 1500# Bentonite Gel

Treater: Tom Goodner

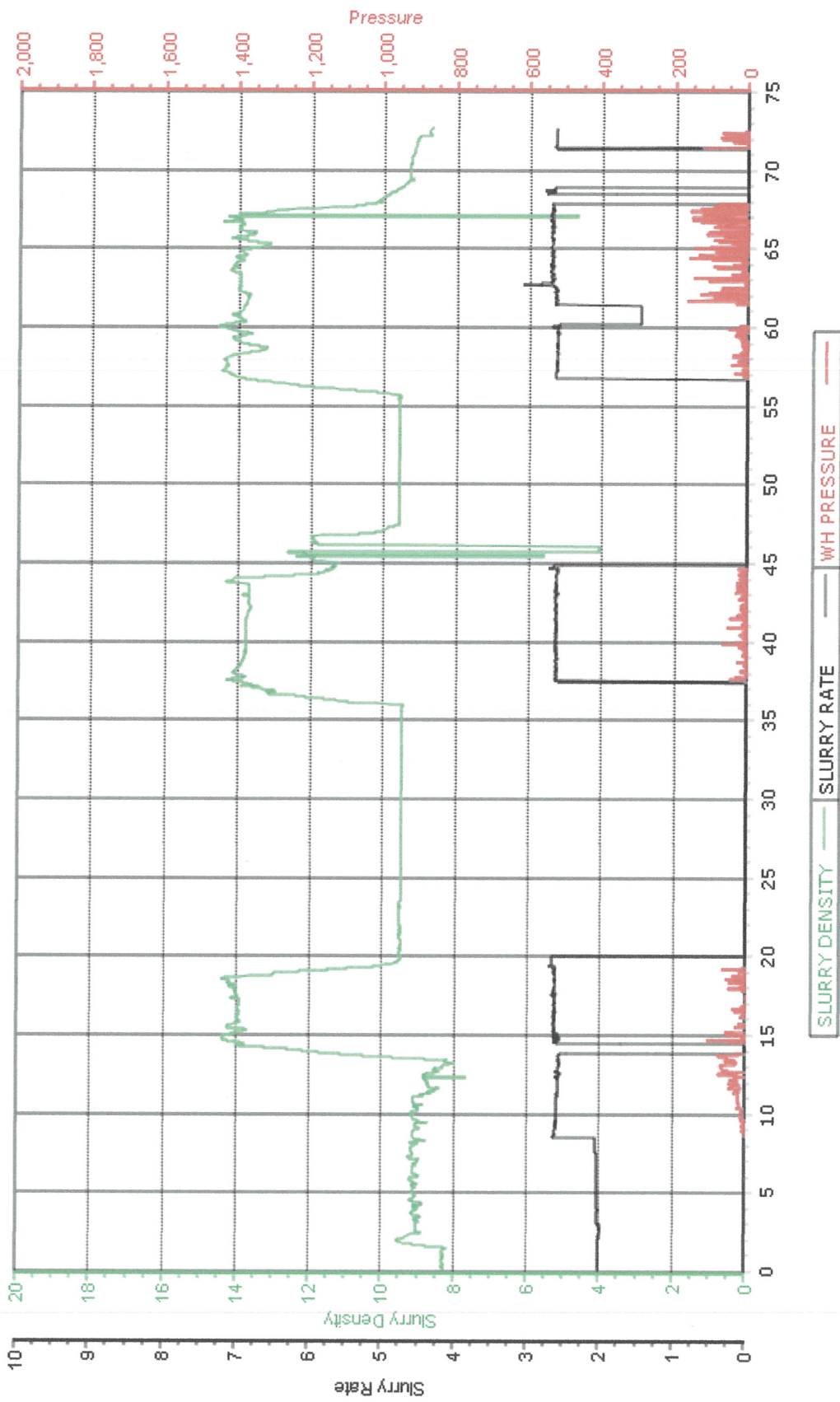
Customer: Lotus Operating



Hurricane Services Inc.
250 North Water 200 Ste.
Wichita, Kansas

HURRICANE SERVICES INC

Customer Name: Lotus Operation
Well Name:



Treater: Tom Goodner
Start Date: 10-28-15

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SetUp
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Exit