

**FIELD** ORDER Nº C43208

BOX 438 • HAYSVILLE, KANSAS 67060

		<b>316-524-</b> 1	1225		
			DATE 9-10-15		20
IS ALITHORI	ZED BY:	Sec- Pedioloum (NAME OF CL			
10 70 11 10 11		(NAME OF CU	JSTOMER)		
		City			
To Treat Wel As Follows:	Lease Dic	Well No.	PA Custome	r Order No	
Sec. Twp. Range		County _	Chree	State	cs
not to be held I mplied, and no reatment is pay our invoicing de	As a part of the iable for any da representation yable. There wispartment in ac-	consideration hereof it is agreed that Copeland Acid Se mage that may accrue in connection with said service of shave been relied on, as to what may be the results or Il be no discount allowed subsequent to such date. 6% cordance with latest published price schedules. Is himself to be duly authorized to sign this order for well	arvice is to service or treat at owners ris or treatment. Copeland Acid Service ha effect of the servicing or treating said w interest will be charged after 60 days.	k, the hereinbefors as made no repr vell. The consid	ore mentioned well and esentation, expressed of eration of said service of
	JST BE SIGNED IS COMMENCE	)	By		
	T	Well Owner or Operator		Agent	
CODE	QUANTITY	q-q-15 DESCRIP	TION	UNIT	AMOUNT
2	40	mileoso pump truck		1 ou	160 00
2	40	milesse pickup		7.00/	80.01
2	1	Pump Chase - misc.			(20) as
2	30	ce/40 por. 2% sel.		10.75	277 50/
2	1	7°6 add, sol.			.57
		9-10-15			
2	40	mileese pump truck		4001	160.00/
2	40	nilcese pickup		7.001	80,00
2	ı	Aump Charge - Plus			650.09
2	240	00/40 por 70% gcl.		10.751	7,580,00
2	5	7% add. sci.	1 to	77.09	IN gol
2	1004	Hulls		-40	10. al
2	977	Bulk Charge		1 251	346 831
2		Bulk Truck Miles 12.37 T × 40 = 40	94 & Tm x 1.10/	1 10/	544 TH
T		Process License Fee on			
			TOTAL BILLING		5,745,03/
manner u	nder the dire	e material has been accepted and used; that action, supervision and control of the owner,			and workmanlike
Copeland	Representati	re Norther W.			
Station_G	. D.		Well Owner, Operat	or or Agent	
Remarks_				or or Agent	
		NET 30 [	DAYS		



## TREATMENT REPORT

Acid (	& Cemen	t 🕮						Acid Stage No		
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	ds of Sand
Date 9/10/2015 District G.B. F.O. No. C43208					Bkdown				, 5 4111	10 07 00110
	Bear Petrole									
	& No. Dick PA									
			Field		1					
	Pawnee		State KS		Flush	Bbl./Gal.				
							ft. to		No. ft.	0
Casing:	Size 45"	Type & W/t		Set at ft.			ft. to		No. ft.	
Formation		1000	Perf.				ft. to		No. ft.	0
						il / Water to Load He				Bbl./Gal.
Formation			Perf.		Actual volume of O	m / water to Load H	oie:			BDI./Gal.
Formation	- Control of the last of the l	Marie Sangara and Sangara	Perf.				265			
				(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			365 Sp.		Twin _	
					Auxiliary Equipmen		145/26	5 360/310		
Tubing:					Personnel Natha	n Scott Jordan B	randon			-
	Perforated f	rom	ft. to		Auxiliary Tools					
					Plugging or Sealing	Materials: Type				
Open Hole	Size	T.D	ft. P	B. toft.				Gals.		lb.
			A MULICIPAL DE LA COLONIA DE L							
Company f	Representative		Dick S	•	Treater		Nathan	W.		
TIME	PRES	SURES	T-1-151-1404			REMARKS				
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REWIARKS	•			
11:00		4.5"		9/9/15 On Loc	ation.					
				Take inj rate at 2	bpm-200#					
				Mix 30sks 60/40		/ith 100# Hu	ılls.			
				1711X 303X3 007 10	poz 170801 11					
		<u> </u>		Displace to 2200	1 at 2hnm-1	OO# Prossu	re increased	to 250#		
					at Zbpiii-1	00# 11E33ui	e mereasea	10 230#		
				Shut in.						
				0 /10 /001 =						
				9/10/2015						
2:45		4.5"		On Location.						
				Perf- 1337'						
				Mix 40sks 60/	40poz 4%ge	l and displa	ce to 1100'			
				Wait 1 hour a						
				Perf-538'						
				Break circula	tion with w	ater Miy 20	00sks 60/40s	007 4%gel	Circ	ulated
45				cement to su	The second secon	acci. Wilk 20	303K3 00/ 40/	302 470gC1		aracca
1:45				cement to so	mace.					
				Thank You!						
				Nathan W.						