



Date:	Invoice #:
10/27/2015	0000024110

Phone # (580) 255-3111

Bill To

Tapstone Harper Office
PO Box 1608
Oklahoma City, OK 79101

Description of Work

HARPER, COUNTY KS
AFE DC15027
API 15-077-22158-01-00

Job Type: Surface (New Well Only)

	ceipt Terms Service Date Due I 114 Net 30 10/22/2015 11/26/2			Due Date			AFE No		Lease/Well Name			
SOK54	14	Net 30	10/22/2015	11/26/2015		AFI	E DC15027		LI	EANN 21-34-9	9 2H	
Item		Des	scription		U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount	
ML001	Picku	p Mileage			UNTMI	100	4.26	426.00	78.00%	-332.28	93.72	
ML002	Pump	Truck/Heav	y Vehicle Milea	ige	UNTMII	100	7.32	732.00	78.00%		161.04	
ML003		Cement Deli	-		MILE	1,130	2.95	3,333.50	78.00%	-2,600.13	733.37	
MX001			ing Service Ch	arge	SCF	496	3.27	1,621.92	78.00%	-1,265.10	356.82	
CC001	Pump	Charge 0-10	000'		4-HRS	1	2,038.61	2,038.61	78.00%	-1,590.12	448.49	
ML014	Fuel S	Surcharge *			JOB	1	653.40	653.40		-653.40	0.00	
AE014	Enviro	onmental Fee	: *		JOB	1	228.69	228.69		-228.69	0.00	
PC003	Emplo	oyee/Supervi	sor Retention/p	erdiem	PR/MAN	4	1,306.80	5,227.20		-4,077.22	1,149.98	
JM001	Data A	Acquisition S	system		JOB	1	1,437.48	1,437.48		-1,121.23	316.25	
AE003	Circulation Equipment(40' of equipment)		JOB	1	1,633.50	1,633.50		-1,274.13	359.37			
AE002	Cement Head with manifold		JOB	1	1,176.12	1,176.12	78.00%	-917.37	258.75			
CL017	9 5/8"	Top Rubber	Plug		EACH	1	338.80	338.80	35.00%	-118.58	220.22	
CP001	C (Pre	mium Plus C	Cement) (94 lbs	/ft3)	94SACK	470	30.80	14,476.02	78.00%	-11,291.30	3,184.72	
CP010	Cello	Flake			LBS	118	4.20	495.60	78.00%	-386.57	109.03	
CP018	Calciu	m Chloride			LBS	884	1.22	1,078.48	78.00%	-841.21	237.27	
CP031	Sugar			8	LBS	50	3.39	169.50	0.00%	0.00	169.50	
								103.50	0.0070	0.00	109.50	

 Subtotal Amount
 35,066.82

 Sales Tax
 254.85

 Discount Amount
 -27,268.29

Payment/Credit Amount

0.00

Contact: Ellen Yoder

Total Net Amount

8,053.38

TAPSTONE ENERGY

SOK 5414	Job Type	Surface Serv. Sup.	Page 1of 1	980010	NET	\$93.72	\$161.04 \$733.37	\$356.82	\$448.49	\$0.00	\$0.00	\$316.25	\$258.75	\$359.37	\$220.22	\$3,184.72	\$237.27	\$169.50	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$7,798.53
Project Number:	JOB TYPE	CASING SIZE		Pump # Pump 2#	disc	\$332.28	\$570.96 \$2.600.13	\$1,265.10	\$1,590.12	\$653.40	\$228.69	\$1,121.23	\$917.37	\$1,274.13	\$118.58	\$11,291.28	\$841.21	\$0.00	\$0.00	\$0.00	\$0.00	80.00	\$0.00	\$0.00	\$0.00		\$27,268.27
					%DISC	%87	78%	78%	78%	100%	78%	78%	78%	78%	35%	78%	78%	%0	75%	70%	%8/ 18%	78%	78%	20%	%0		
EPT 7	Leann 21-34-9	2H Harper Kansas	nansas 15-077-22158-01-00 0		GROSS	\$426.00	\$732.00 \$3.333.50	\$1,621.92	\$2,038.61	\$653.40	\$228.69 \$5 227 20	\$1,437.48	\$1,176.12	\$1,633.50	\$338.80	\$14,476.00	\$1 078 48	\$169.50	\$0.00	\$0.00	00.09	\$0.00	\$0.00	\$0.00	\$0.00		\$35,066.80
FIELD RECIEPT 580-227-2727	Lean	π 2	15-077-2		QUAN	100.0	1.130.0	496.0	1.0	0.7	1.0	1.0	1.0	1.0	1.0	4/0.0	884.0	20.0	1			ı				1	
FIEL	2	Well Number: County: State:	API# AFE#	PERMIT#	UNIT PRICE	4.26	7.32	3.27	2,038.61	653.40	1 306 80	1,437.48	1,176.12	1,633.50	338.80	30.80	1.22	3.39	588.06	130.68	3.27	30.80	1.22	7.90	1,375.00		
15027		36-36	MT 779852	Sten Heiskell	U OF MEAS.	per mile/ per Unit	per mile/ per Unit* \$			perjob	per job	Per Job \$		•		per sk			-	Jour	per lon-wille	persk			per hose		
AFE # DC	RIG 1000	ACT CODE 830	APPROVED AMT_	CO. REP 1/C	10-22-15	DAME	Mileage	e Charge			meinan/notiom		75	of equipment)	10.4 11. 10.01	(94 lbs/ft3)			ours		rn ochano	(94 lbs/ft3)		organis di sensi di cen	ent)		
$PUMPING\ LLC$ Fairview, Oklahoma	601 Industrial Blvd 73737 10/22/2015	Tapstone Energy	0	0	DESCRIPTION	Pickup Mileage	Pump Truck/Heavy Vehicle Mileage Bulk Cement Delivery/Return	Bulk Material Mixing Service Charge	Pump Charge 0-1000'	Fuel Surcharge *	Environmental Fee* Employee/Supervisor Refention/herdiem	Data Acquisition System	Cement Head with manifold	Circulation Equipment(40' of equipment)	9 5/8" Top Rubber Plug	C (Premium Plus Cement) (94 lbs/ft3)	Calcium Chlorida	Sugar	Pump Charge Additional Hours	Bulk Unit Additional Hours	Bulk Cement Delivery/Return	C (Premium Plus Cement) (94 lbs/ft3)	Calcium Chloride	1" Pipe for Top-Out*	Circulating hose (replacement)		
O- TIEX Service Location	Service Address Service Date:	Customer Address:	ony St Customer Rep	Phone	REF#	ML001	ML002 ML003	MX001	CC001	ML014	AE014 PC003	JM001	AE002	AE003	CL017	CP001	CP010	CP031	CC015	AE012	ML003	CP001	CP018	AE022	AE000		

1 \$35,066.80 | IHAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT. Customer Authorized Agent:

SERVICE ORDER CONTRACT

Customer Name	Tapstone Energy	Ticket Number _	SOK 5414	_
Lease & Well Numb	per Leann 21-34-9 2H	Date	10/22/2015	

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-Tex pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-Tex pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-Tex makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services.

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others,

O-Tex personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

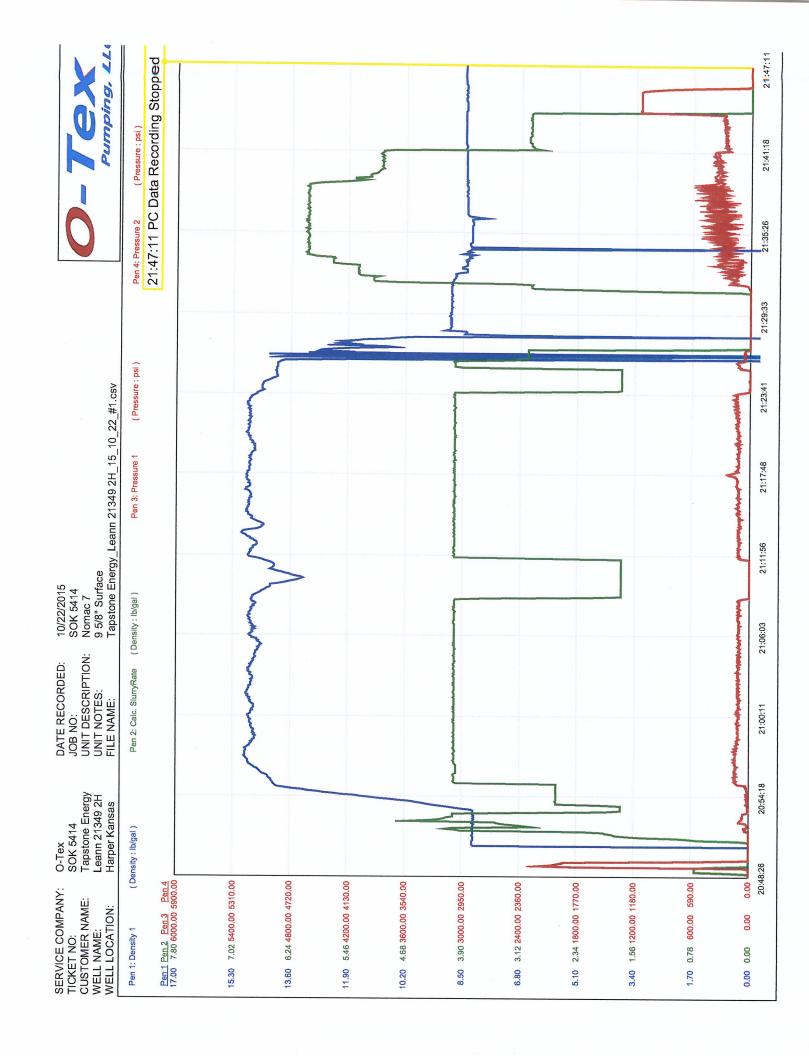
I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent:

		OD CLIMI		/		PROJECT NUMBE		TICKET DATE	4010014	
I COUNTY St	ate	OB SUMI	VIAR	<u> </u>		CUSTOMER REP	5414	_1	10/22/15	
Harper	Kansas	Tapston					0			
Lease NAME Leann 21-34-9	Well No 2H	JOB TYPE Surfac	-Δ			EMPLOYEE NAME	Mike I	Hall		
EMP NAME	411	Juliac	<u> </u>				MIKE	Idii		
Mike Hall	1 10			ГТ			$\overline{}$			
Bryan Douglas	-++			\vdash						
Roy Morris	-++			\vdash						
Andrew Crawford	$\neg \vdash$									
Form. Name	Туре	:								
				Calle		On Location		ob Started		ompleted
Packer Type Bottom Hole Temp. 80	Set A		Date	10	/22/2015	10/22/2	2015	10/22/2015	10	/22/2015
Retainer Depth		Depth 800	Time			1800		2053	,	230
Tools and			Tillic	L		Well D	Data	2000		230
Type and Size	Qty	Make			New/Used	Weight	Size Gra	de From	To	Max. Allow
Auto Fill Tube	0	IR	Casing			36#	9 5/8"	Surface	800	1,500
Insert Float Va	0	IR	Liner							
Centralizers Top Plug	0	IR ID	Liner				0			
HEAD	0	IR IR	Tubing Drill Pir		-		0	_		-
Limit clamp	0	IR IR	Open F			L	121/4"	Surface	800	Shots/Ft.
Weld-A	0	İR	Perfora				1987.4	Duridoc	000	GHOIS/I L.
Texas Pattern Guide Shoe	0	IR	Perfora							
Cement Basket	0	IR	Perfora							
Mud Type WBM	rials Density	9 Lb/Gal	Hours		cation Hours	Operating	Hours Hours		tion of Jol)
Disp. Fluid Fresh Water	Density	8.33 Lb/Gal	Date 10/2		4.0	Date 10/22	1.0	Surface		
Spacer type resh Wate BB	L. 10		10/2			10/22	1.0	\dashv —		
Spacer typeBB										
	ļ	%								
Acid Type Ga Surfactant Ga		% In								
NE Agent Ga		_In	-							
	i/Lb	In In								
	I/Lb	- In								
	I/Lb	In								
MISC. Ga	I/Lb	In	Total		4.0	Total	1.0			
Perfpac Balls	Otv.					Dro	essures			
Other	QIY.		MAX	1	,500 PSI	AVG.	150)		
Other						Average	Rates in I	3PM		
Other			MAX		6 BPM	AVG	4			
Other			-		2.41		Left in P		,	
Other			Feet		44'	Reason	SHUE J	OINT		
1			0		Dete					
Stage Sacks Cem	ent	1	Additive	<u>ement</u>	Data			W/Rd	ı. Yield	Lbs/Gal
) 2% Calcium Chlo			-Flake			6.34		14.80
2 0 0		7 I Z 70 Guiorani Gino	11db /4pp	o oomo	- Tiuko			0 0.00		0.00
3 0 0								0 0.00	0.00	0.00
D. C. I			Sur	mmary		DDI	40.0			***
Preflush Breakdown	Type:		1,500 PSI		reflush: oad & Bkdn:	BBI Col BBI	10.0 N/A			n Water N/A
breakdown			NO/FULL		xcess /Retur		45			62
	Actua	al TOC	SURFACE	C	alc. TOC:		SURFA	ACE Actual	Disp.	62.00
Average		p Plug PSI:	1,150		inal Circ.	PSI:	300		ol	62.00
ISIP5 Min	10 Mi	lin15 M	lin		ement Slurry		112.	The state of the s		
	— т			10	otal Volume	BBI	184.0	0		
		$\overline{}$	7		<u> </u>					
		<u>`</u>	K		$U_{\alpha} O$	(0)				
CUSTOMER REPRES	SENTATI	IVE	3		COSK	\times $/$				

			JO	B LOG		PROJECT NUMBER SOK 5414	10/22/15		
COMPANY			COUNTRY			STATE	COUNTY		
Tapstone En	ergy		USA			Kansas	Harper		
LEASE NAME	04001	Well No				CUSTOMER REP			
Leann 21	-34-9 ZF	1	Mike H	all					
TELD			21/345/			7,798.53			
API/UWI#	***************************************		JOB PURPOSE			WELL TYPE			
15-077-22	<u> 2158-01-</u>	00	Surface	9		Oil & Gas			
				Sint Branch State Angles					
	Time	Rate	Volume	Press	.(PSI)	Job Description / Remarks Arrived On Location			
		(BPM)	(BBL)(GAL)	CSG.	Tbg				
10/22/15	1800								
	1900					Safe	ety Meeting		
	2053			2,000		Test P	umps & Lines		
	2055	4.0	10	100		Pump Fre	sh Water Spacer		
	2058	5.0	112.0	100		Mix & Pump	Cement @ 14.8 ppg.		
	2130						own/Drop Plug		
	2132	6.0		150		Start I	Displacement		
	2145	3.0	52.0	300		Slow	Го Land Plug		
	2148	3.0	62.0	1 150			and Dive		

2053		1900				Safety Meeting
2058 5.0 112.0 100 Mix & Pump Cement @ 14.8 ppg.		2053			2,000	
2058 5.0 112.0 100 Mix & Pump Cement @ 14.8 ppg.						
2058 5.0 112.0 100 Mix & Pump Cement @ 14.8 ppg.		2055	4.0	10	100	Pump Fresh Water Spacer
2130			5.0	112.0	100	
2145 3.0 52.0 300 Slow To Land Plug		2130				
2148 3.0 62.0 1,150 Land Plug					150	Start Displacement
2155 Check Floats W/ 1/2BBL. Back 10/22/15 2230 Job Complete 45 BBLS. Cement Back To Surface		2145	3.0	52.0	300	Slow To Land Plug
10/22/15 2230 Job Complete 45 BBLS. Cement Back To Surface 45 BBLS. Cement Back To Surface Supervisor Signature Bumped Final lift Floats PSI ON CEMENT X Plug Psi Held CSG SURFACE		2148	3.0	62.0	1,150	Land Plug
45 BBLS. Cement Back To Surface 45 BBLS. Cement Back To Surface Supervisor Signature Supervisor Signature Plug Psi Held CSG SURFACE		2155				Check Floats W/ 1/2BBL. Back
45 BBLS. Cement Back To Surface 45 BBLS. Cement Back To Surface Supervisor Signature Supervisor Signature Plug Psi Held CSG SURFACE						
Bumped Final lift Floats PSI ON CEMENT X Plug Psi Held CSG SURFACE	10/22/15	2230	•			Job Complete
Bumped Final lift Floats PSI ON CEMENT X Plug Psi Held CSG SURFACE						
Bumped Final lift Floats PSI ON CEMENT X X Plug Psi Held CSG SURFACE						45 BBLS. Cement Back To Surface
Bumped Final lift Floats PSI ON CEMENT X X Plug Psi Held CSG SURFACE						
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Bumped Final lift Floats PSI ON CEMENT X X Plug Psi Held CSG SURFACE						
Bumped Final lift Floats PSI ON CEMENT X X Plug Psi Held CSG SURFACE						Supervisor Signature
Plug Psi Held CSG SURFACE	Bumped	Final lift	Floats	PSI ON	CEMENT	
YES 300 YES 1150.0				CSG	SURFACE	
	YES	300	YES	1150.0		



10/22/2015 Date:

Job Site Saftey Meeting Attendance Sheet

Pumping, LLC Job Site Leader:

Mike Hall

Tapstone Energy

Company - Lease - Well #:

Employee Name

Max Pressure:

1,500 PSI

PS

Location

Company Name **SOK 5414** Ticket #: Unit Type Trailer Number / Leann 21-34-9 2H Unit Number Employee Number

_	Mike Hall	530187	820041	P/U	Fairview	O-Tex
2	Bryan Douglas	880103	980010	Pump	Fairview	O-Tex
က	Roy Morris	660088	920035	Bulk	Fairview	O-Tex
4	Andrew Crawford				Fairview	O-Tex
2						
9						
7						
00						
6						
10						
7						
12						
13						
14						
15						
16						
17						
18						
19						
20						

Job Site Saftey Leader:

Mike Hall

Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills

Immeadiately.

O -Tex Pumping LLC

Job Safety Ar	nalysis Worksheet	DATE:	10/22/2015				
EASE NAME AND JOB TYPE:	nn 21-34-9 2H	JOB NUMBI	R: SOK 5414				
EMPLOYEE NAME AND JOB TITLE:	Mike Hall SUPERVISOR	Rig:	Nomac 7				
PERSONAL PROTECTIVE EQUIPMENT							
HARD HAT / STEEL TOED BOOTS / SA SEQUENCE OF BASIC JOB STEPS	FETY GLASSES / EAR PLUGS / GLOVES / COVE POTENTIAL ACCIDENTS OR HAZAR		RECOMMENDED SAFE JOB PROCEDURES				
ASSESS LOCATION FOR POTENTIAL HAZARDS	SLIPS - TRIPS - FALLS		PAY ATTENTION TO SURROUNDINGS				
SAFETY HUDDLE TO DISCUSS HAZARDS AND POTENTIAL HAZARDS WHILE SPOTTING EQUIPMENT	NOT UNDERSTANDING OR HEARING JOB ST	TEPS	SPEAK LOUD AND CLEAR - PAY ATTENTION - ASK QUESTIONS				
SPOT EQUIPMENT	BACKING INTO OR OVER SOMETHING OR SOM	MEONE	USE SPOTTERS AND MIRRORS - BACK SLOW - WATCH SPOTTER				
RIG UP IRON AND HOSES	SLIPS - TRIPS - FALLS - PINCH POINTS		PAY ATTENTION - DON'T RUSH OR TAKE SHORTCUTS - ASK FOR HELP IF NEEDED				
PRIME PUMPS	LEAKS - PINCH POINTS		WATCH HAND AND FOOT PLACEMENT - CHECK FOR LEAKS - WATCH PRESSURE				
RAISE STAND PIPE TO RIG FLOOR - RIG UP FLOOR	SLIPS - TRIPS - FALLS - OBJECTS FALLING - PINCE	I POINTS	DON'T TAKE SHORT CUTS - PAY ATTENTION TO TASK AT HAND - USE HAND RAILS WHEN GOING UP OR DOWN RIG STAIRS - DON'T GET UNDER OBJECTS BEING RAISED OR LOWERED WATCH HAND AND FOOT PLACEMENT				
STAB PLUG CONTAINER OR DRILL PIPE PIN	SLIPS - TRIPS - FALLS - PINCH POINTS - DROPPED	OBJECTS	WATCH HAND AND FOOT PLACEMENT - MAKE SURE ALL TOOLS ARE PROPERLY TIED OFF WHILE WORKING OVER HEAD - MAKE SURE LOADS ARE SECURE BEFORE LIFTING IN AIR - DON'T GET BETWEEN OBJECTS BEING LIFTED				
TEST LINES	LINES LEAKING OR EXPLODING		STAY CLEAR OF LINES WHILE UNDER PRESSURE - NEVER HAMMER ON IRON WITH PRESSURE ON IT!!!				
PUMP FLUIDS	LEAKS - PUMPING WRONG FLUID - VALVES CLOSED -	PINCH POINTS	START PUMPING SLOWLY - WATCH FOR LEAKS OR RAPID PRESSURE INCREASE - WATCH HANG AND FOOT PLACEMENT - PAY ATTENTION TO YOUR JOB DUTIES				
RIG DOWN IRON	SLIPS - TRIPS - FALLS - DROPPED OBJECTS - PINC	H POINTS	WATCH HAND AND FOOT PLACEMENT. DON'T WALK UNDER LOADS BEING LOWERED OR RAISED. DON'T THROW HAMMERS OR HAND TOOLS. DON'T RUSH OR TAKE SHORT CUTS. WORK TOGETHER. ASK FOR HELP OR HELP SOMEONE IF THEY NEED IT				
LEAVE LOCATION	RUNNING INTO OR OVER SOMETHING OR SOMEOI FALLING FROM TRUCKS. FALLING ASLEEP WHILE		USE SPOTTER IF NEEDED. MAKE SURE ALL EQUIPMENT IS SECURE BEFORE MOVING TRUCK. WALK AROUND BEFORE GETTING IN CAB. IF YOU ARE TOO TIRED TO DRIVE, TAKE A NAP BEFORE LEAVING LOCATION. STOP IF YOU BECOME TOO SLEEPY AND CAN'T CONTINUE.				
3							

		Company and Name			87 88
Mike Hall O-Tex	UMM				
Bryn Douglas O-Tex	Too Mahrin	Nome			2
Roy Morris O-Tex	Phos Selver	4.	4	Xet ²	
Andrew Crawford O-Tex			Cold of the Association	1.4	

Date

Job Name / Type of Job

10/22/2015

Tapstone Energy Leann 21-34-9 2H

Surface

Yes	No	N/A	,
yes			ALL Iron Inspection up to date?
yes			Plug Container/Manifold/Bowl
yes			Check Manifold/Pins/Tattle tale for proper operation.
yes			Plugs. Top AND Bottom. Proper size.
yes			Casing Swage.
Vec	1		Cement. Check load sheets. Ensure correct
yes			amount and type. Physically check trailer!
			and and type in hysically effect traffer:
		n/a	Bentonite(Gel) - Correct Amount.
			1
yes	<u>[</u>		Sugar - Correct amount.
		n/a	Salt - IF needed (Cold Weather)
		,	
		n/a	Additional chemicals-No Foam,
			Corrplex(Production, Batch mixer) Etc.
yes			Iron/Hoses-Enough for job?
<u> </u>	<u> </u>		I mony noses-enough for Jobs
yes			Cement/Water Connections-Hoses, "T"s,
			Valves, 90s, 45s, Air Hoses, Air trailer connections, etc.
		el annotamento de la companya del companya del companya de la comp	
		n/a	Containment for ALL Pumping units,
			including batch mixer. Containment
yes			Personal Protective Equipment-Hard Hats,
- 00 70	I		Safety Glasses, Steel Toes, FR Coveralls,
			etc.
		×	

Mike Hall

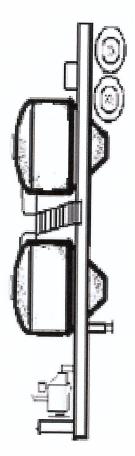
Supervisor Name

Supervisor Signature



СОМ	PANY					PROJECT NU	IMPED	T		imping, LLC		
001	ED LOTOS	Taps	stone Ener	gy			5414	AFE/WORK OF	O RDER	10/22/2015		
CON	TRACTOR	Noma	c #7		Owner			LEGAL DESCF	RIPTION	API		
LEAS	E & WELL#		Print and the second control of the second	A.I.		Same COUNTY		STATE	4S/9W MILEAGE	15-077-22158-01-00		
DIRE	CTIONS	Lear	nn 21-34-9	2H		Ha	rper	Kansas		100		
	A	AMORI	TA - NO	ORTH 7	O CR 6	0 - 0.9	MILES	EAST -	NORTI	H INTO		
	∇ Surface	1	☐ Interme	ediate	☐ Long St	ring	☐ Plug Bac	k				
Pumping Services	☐ Squeez	е	☐ Acid		□ PTA		Other			() 1100		
Serv	Casing Size 9 5/8"	Casing Weigh		Tbng/DP Size	Thread	Plug, Cont.	Swage	Top Plug	Bottom Plug	() H2S		
ing	Number and T	ype Units	LTC			YES	YES	YES	NO	150%		
ш			k Materials	3		· · · · · · · · · · · · · · · · · · ·		Casing Depth 800'	Hole Depth	Hole Size		
Δ.	Remarks						Est. BHST	Tubing Depth	800' Depth-TVD	121/4" Mud Weight/Type		
	LEAD	# of Sacks	Type		I A delitions		80°					
	112.17	470	Premium Plus (C	ass C)	Additives							
	H2O TO MIX		Yield Ft3/Sk	Water Gal/Sk	4	20/.	Calaium C	1 ملداسماط	/ O-II	- ·		
	70.95	14.80	1.34	6.34	1	2 /0	Calcium C	nioriae - 7	4pps Cello	D-Flake		
	TAIL	# of Sacks	Туре		Additives							
	0.00				a same and							
	H2O TO MIX	Weight PPG	Yield Ft3/Sk	Water Gal/Sk	1							
	0.00											
"	TOP OUT	# of Sacks	Туре		Additives							
Materials												
ater	H2O TO MIX	Weight PPG	Yield Ft3/Sk	Water Gal/Sk						8		
Ĕ												
	ACID Type Additives											
		Inhibitor	Curfostant	Tale			T A 1/1	= =0 !!				
		III II DILOI	Surfactant	clay cont.			IAK	E 50 #	Sugar			
	Spacer or	Quantity	Туре		Additives							
	Flush	10 BBL	Fresh	Water								
	1	Quantity	Туре		Additives							
	Flush Other	Quantity	Type		Additives	TAC						
					, tadiaves	5						
ž Š	Cem	enter	Pun	nper	Bul	kv	Bul	kv		Bulky		
Called	Miko	Hall		-						Duiky		
	IVIIKE	i i ali	biyaii L	Douglas	Roy M	iorris	Andrew (Crawford				
CEOL	0.5	/Q" C\//	ACE CV	/ DW/ I		OK (TA	VE 711 01					
S	9 0	10 3001	10E, 5V	v, ۱۷۷, ۱	SALE KA	ick (IA	KE /" SI	WAGE, I	BRING	BACK 9 5/8")		
	Casing Size			Casing Weight		T-	Thread					
-	Guide Shoe	9 5/8"		Float Shoe	36#				втс			
Su	Controlizana Ni						Float Collar		Insert Float Val	ve		
Sales Items	Centralizers - Nu	umber		Size	7		Гуре					
les	Wall Cleaners -	Number		Туре		- h	MSC (DV Tool)		•	MSC Plug Set		
တိ	imit Clamps			Thread lock			Other					
Remarks												
ustom	er Rep.		Cell Phone		Office Phone	F	ax		Time of Call			
all Tak	en By								Date Ready	Location Time		
ared rew Ca	Sisco				9				_ io itoday			
544 C	meu							,	Yard Time			





Trailer Number: 880099/920035

Driver Name

Front Pot LEAD

CEMENT ADDITIVES

Rear Pot

LEAD

1/4 PPS FLAKE 2% CALCIUM 1/4 PPS FLAKE 2% CALCIUM

235 sks

CLASS C

Cement

sks

235

Cement CLASS C

COMPANY: Tapstone

Leann 21-34-9 2H

LEASE:

DATE: 10/21/2015

TICKET:

SOK# 5414

O-TEX / CUSTOMER	JOB INVOICE NUMBER		JOB DATE				
O-TEX LOCATION	CUSTOMER	= Y		SOK 5414		10/22/20	15
Fairview Oklahoma	Tapstone	Fne	erav	WELL LOCATION (county/parish Harper)	CITY/TOWN	State
O-TEX SUPERVISER Mike Hall	LEASE / WELL #			(Legal's) SEC / TWP / RNG			Kansas
Wilke Hall	Leann 21-34-9 2H					21/34S/9W	
	Surface			CUSTOMER REP. / PHONE			0
	WELL TYPE						0
	Oil & Gas			Nomac #7			
O-TEX EMPLOYEES / JOB TIME HRS		HRS					
Mike Hall	0	i			HRS		HRS
Bryan Douglas	0	+			_		
Roy Morris		+			_		
Andrew Crawford		${\dagger}$			_		
					_		

Dear Customer,

We hope that you were satisfied with the quality, service and performance of O-TEX Pumping L.L.C.. It is the objective of our company to deliver Quality equipment and service with fair pricing that will exceed anyone else in our industry. Please take the time to let us know if your experience with O-TEX met with your satisfaction. Please be as critical as possible so that you can help us achieve our goal and ensure that your expectations are at least met every time. Your comments are very important to us and will be kept in confidence between your company and O-TEX Pumping L.L.C.

RATING						
5	Superior Perfor	DESCRIPTION	or School Section			
4		eded Expectations				
3 Met Expectations						
2						
1	Poor Performan	ice				
C	ATEGORY	CUSTOMER SATISFACTION RATING	RATING			
SOCIONER CATION RATING						
Safety and Environmenta		Did we perform in a safe & environmentally sound manner ?	12			
Timeliness		Did O-TEX respond and perform in a timely manner?				
Personnel		Did the O-TEX team perform to your expectations?	- 4			
		Did our equipment perform to your expectations?	4			
Product/ Material Did we deliver products and materials to perform the designed job as you expected?		4				
Job Design Did we Perform the job to the agreed upon design?		4				
and the same and the same agreed to		Did we Perform in a manner that met your expectations?	4			
			4			
		Comments				