



7303 N. Highway 81
Duncan, OK 73533

Invoice

Date:	Invoice #:
10/29/2015	0000024138

Phone # (580) 255-3111

Bill To
Tapstone Harper Office PO Box 1608 Oklahoma City, OK 79101

Description of Work
HARPER,COUNTY KS AFE DC15027 API 15-077-22158-01-00
Job Type: Intermediate

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK5423	Net 30	10/27/2015	11/28/2015	AFE DC15027	LEANN 21-34-9 2H

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
ML001	Pickup Mileage	UNTMIL	100	4.26	426.00	78.00%	-332.28	93.72
ML002	Pump Truck/Heavy Vehicle Mileage	UNTMIL	100	7.32	732.00	78.00%	-570.96	161.04
ML003	Bulk Cement Delivery/Return	MILE	519	2.95	1,531.05	78.00%	-1,194.22	336.83
MX001	Bulk Material Mixing Service Charge	SCF	239	3.27	781.53	78.00%	-609.59	171.94
CC006	Pump Charge 5001-6000'	4-HRS	1	4,671.81	4,671.81	78.00%	-3,644.01	1,027.80
ML014	Fuel Surcharge *	JOB	1	653.40	653.40	100.00%	-653.40	0.00
AE014	Environmental Fee*	JOB	1	228.69	228.69	100.00%	-228.69	0.00
PC003	Employee/Supervisor Retention/perdiem	PR/MAN	4	1,306.80	5,227.20	78.00%	-4,077.22	1,149.98
JM001	Data Acquisition System	JOB	1	1,437.48	1,437.48	78.00%	-1,121.23	316.25
AE003	Circulation Equipment(40' of equipment)	JOB	1	1,633.50	1,633.50	78.00%	-1,274.13	359.37
AE002	Cement Head with manifold	JOB	1	1,176.12	1,176.12	78.00%	-917.37	258.75
CL011	7" Top Rubber Plug	EACH	1	203.28	203.28	35.00%	-71.15	132.13
CL012	7" Bottom Rubber Plug	EACH	1	440.44	440.44	35.00%	-154.15	286.29
CSB002	50/50 Poz With Premium	SACK	140	22.28	3,119.20	78.00%	-2,432.98	686.22
CP002	H (Premium Cement) (94 lbs/ft3)	94SACK	90	30.80	2,772.00	78.00%	-2,162.16	609.84
CP005	GEL	LBS	235	0.68	159.80	78.00%	-124.64	35.16
PS008	Mud Wash	GAL	840	2.04	1,713.60	78.00%	-1,336.61	376.99
CPC29	FL-17 FLA	LBS	81	40.00	3,240.00	78.00%	-2,527.20	712.80

Subtotal Amount	*****
Sales Tax	*****
Discount Amount	*****
Payment/Credit Amount	*****
Total Net Amount	*****

Contact: Ellen Yoder



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SOK5423	Net 30	10/27/2015	11/28/2015	AFE DC15027	LEANN 21-34-9 2H

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount

Subtotal Amount	30,147.10
Sales Tax	184.56
Discount Amount	-23,431.99
Payment/Credit Amount	0.00
Total Net Amount	6,899.67

Contact: Ellen Yoder

RO
10-28

TAPSTONE ENERGY

AFE # 15027
 21-34-9 ZH

WELL LEGAL

RIG Leanna

ACT CODE 830 37

APPROVED AMT 675.10

CO. REP William
10-26-13

O-TEX PUMPING LLC
 Service Location Fairview, Oklahoma
 Service Address 601 Industrial Blvd 73737

Service Date: 10/27/2015
 Customer Tapstone Energy
 Address:
 City
 St
 Customer Rep 0
 Phone 0

FIELD RECEIPT
 Phone number 580-227-2727

Well Name: Leann 21-34-9
 Well Number: 2H
 County: Harper
 State: Kansas
 API #
 AFE #
 PERMIT #
 15-077-22158-01-00

Project Number: SOK 5423

Job Type Intermediate Serv. Sup.
 Charles Spracklen
 Page 1 of 1

REF #	DESCRIPTION	DATE	U OF MEAS.	UNIT PRICE	QUAN	GROSS	%DISC	disc	NET
ML001	Pickup Mileage		per mile/ per Unit	4.26	100.0	\$426.00	78%	\$332.28	\$93.72
ML002	Pump Truck/Heavy Vehicle Mileage		per mile/ per Unit	7.32	100.0	\$732.00	78%	\$570.96	\$161.04
ML003	Bulk Cement Delivery/Return		per Ton-Mile	2.95	519.0	\$1,531.05	78%	\$1,194.22	\$336.83
MX001	Bulk Material Mixing Service Charge		per cuft	3.27	239.0	\$781.53	78%	\$609.59	\$171.94
CC006	Pump Charge 5001-6000'		(per 4 hrs)	4,671.81	1.0	\$4,671.81	78%	\$3,644.01	\$1,027.80
CC015	Pump Charge Additional Hours		per hour/per unit	588.06	-	\$0.00	50%	\$0.00	\$0.00
AE012	Bulk Unit Additional Hours		Per unit/per hour	130.68	-	\$0.00	50%	\$0.00	\$0.00
ML014	Fuel Surcharge *		per unit/per job	653.40	1.0	\$653.40	100%	\$653.40	\$0.00
AE014	Environmental Fee*		per job	228.69	1.0	\$228.69	100%	\$228.69	\$0.00
PC003	Employee/Supervisor Retention/perdiem		per job	1,306.80	4.0	\$5,227.20	78%	\$4,077.22	\$1,149.98
JM001	Data Acquisition System		Per Job	1,437.48	1.0	\$1,437.48	78%	\$1,121.23	\$316.25
AE003	Circulation Equipment(40' of equipment)		per job	1,633.50	1.0	\$1,633.50	78%	\$1,274.13	\$359.37
AE000	Circulating hose (replacement)		per hose	1,375.00	-	\$0.00	0%	\$0.00	\$0.00
AE002	Cement Head with manifold		per job	1,176.12	1.0	\$1,176.12	78%	\$917.37	\$258.75
CL011	7" Top Rubber Plug		Each	203.28	1.0	\$203.28	35%	\$71.15	\$132.13
CL012	7" Bottom Rubber Plug		Each	440.44	1.0	\$440.44	35%	\$154.15	\$286.29
CSB002	50/50 Poz with Premium (Includes 2% Gel)		per sk	22.28	140.0	\$3,119.20	78%	\$2,432.98	\$686.22
CP002	H (Premium Cement) (94 lbs/ft3)		per sk	30.80	90.0	\$2,772.00	78%	\$2,162.16	\$609.84
CP005	GEL		per lb	0.68	235.0	\$159.80	78%	\$124.64	\$35.16
CPC29	FL-17 Fluid Loss Additive 80-140F		per lb	40.00	81.0	\$3,240.00	78%	\$2,527.20	\$712.80
PS008	Mud Wash		per gal	2.04	840.0	\$1,713.60	78%	\$1,336.61	\$376.99
						\$30,147.10		\$23,432.00	\$6,715.10

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: William

SERVICE ORDER CONTRACT

Customer Name Tapstone Energy Ticket Number SOK 5423

Lease & Well Number Leann 21-34-9 2H Date 10/27/2015

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure **O-TEX pumping** against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of **O-TEX pumping**, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **O-TEX** personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to **O-TEX** gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: 

JOB SUMMARY			PROJECT NUMBER SOK 5423	TICKET DATE 10/27/15
COUNTY Harper	State Kansas	COMPANY Tapstone Energy	CUSTOMER REP 0	
LEASE NAME Leann 21-34-9	Well No. 2H	JOB TYPE Intermediate	EMPLOYEE NAME Charles Spracklen	

EMP NAME	Charles Spracklen	0						
	Kyle Laskowitz							
	Majic Muhamad							
	0.00							

Form. Name _____ Type: _____

Packer Type _____ Set At **3,740'**

Bottom Hole Temp. **155** Pressure _____

Retainer Depth _____ Total Depth **5152**

	Called Out	On Location	Job Started	Job Completed
Date	10/27/2015	10/27/2015	10/27/2015	10/27/2015
Time	04:00	06:45	0845	1030

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Va	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data					
	New/Used	Weight	Size	Grade	
Casing		26#	7"		
Liner					
Liner					
Tubing			0		
Drill Pipe					
Open Hole			8 1/4"	Surface	5,156
Perforations					Shots/Ft.
Perforations					
Perforations					

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	Fresh Water	BBL.	20
Spacer type	Caustic	BBL.	10
Acid Type		Gal.	%
Acid Type		Gal.	%
Surfactant		Gal.	In
NE Agent		Gal.	In
Fluid Loss		Gal/Lb	In
Gelling Agent		Gal/Lb	In
Fric. Red.		Gal/Lb	In
MISC.		Gal/Lb	In
Perfpac Balls		Qty.	
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
10/27		10/27		Intermediate
Total	0.0	Total	0.0	


Pressures	
MAX 5,000 PSI	AVG. 550
Average Rates in BPM	
MAX 7 BPM	AVG 6
Cement Left in Pipe	
Feet 82	Reason SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	140	50/50 POZ PREMIUM	4% Gel - 0.4% FL-17			
2	90	Premium	0.4% FL-17	6.93	1.43	13.60
3	0	0		0	0.00	0.00

Summary					
Preflush Breakdown	10	Type: Caustic	Preflush: BBI	20.00	Type: Mud Wash
		MAXIMUM 5,000 PSI	Load & Bkdn: Gal - BBI	N/A	Pad:Bbl -Gal N/A
		Lost Returns- NO/FULL	Excess /Return BBI	N/A	Calc.Disp Bbl 194
		Actual TOC	Calc. TOC:	3,740	Actual Disp. 194.00
Average ISIP	5 Min.	Bump Plug PSI: 10 Min	Final Circ. PSI:		Disp:Bbl
		15 Min	Cement Slurry BBI		
			Total Volume BBI	214.00	

CUSTOMER REPRESENTATIVE _____ SIGNATURE 

JOB LOG				PROJECT NUMBER SOK 5423	TICKET DATE 10/27/15
COMPANY Tapstone Energy		COUNTRY USA		STATE Kansas	COUNTY Harper
LEASE NAME Leann 21-34-9 2H		EMPLOYEE NAME Charles Spracklen		CUSTOMER REP	
FIELD		SEC / TWP / RNG 21/34S/9W		TICKET AMOUNT 6,715.10	
API/LWI # 15-077-22158-01-00		JOB PURPOSE Intermediate		WELL TYPE Oil & Gas	

	Time	Rate (BPM)	Volume (BBL)(GAL)	Press.(PSI)		Job Description / Remarks
				CSG.	Tbg	
10/27/15	0400					TIME ARRIVED IN YARD
	0430					Fit for duty meeting
	0515					Headed to location from yard!
	0645					Arrive On Location, 6jts left
	0655					Rig Up
	0845					Safety Meeting
	0858		2.0		5000	Test Lines
	0900	4.0	20.0	320		Release Bottom Plug, Pump 20bbl Mud Flush
	0906	6.0	35.0	750		Mix And Pump 140sx Lead Cmt 35bbl@13.6ppg
	0913	5.0	20.0	635		Mix And Pump 90sx Tail Cmt. 20bbl@15.6ppg
	0918					Shut down Drop Plug
	0920	7.0		435		Begin Displacement
	0930	7.0	60.0	510		Check Rate And Pressure
	0937	4.0	110.0	275		Slow Rate 4bpm for bottom plug to land
	0940	4.0	118.0	320		Bottom plug land & burst
	0942	7.0	130.0	545		Pick rate up
	0945	7.0	150.0	785		Check Rate And Pressure
	0948	3.0	174.0	610		Slow to land plug
	0955		194.0	730	1300	Land Plug 500 over lift
	1000					Floats Held 1/2bbl return
						0345hrs@70bc
						SUPERVISOR SIGNATURE
Bumped Plug	Final lift Psi	Floats Held	PSI ON CSG	CEMENT SURFACE		X 
YES	730	YES	1300.0	no		



SERVICE COMPANY: O-TEX
 TICKET NO: SOK 5423
 CUSTOMER NAME: Tapstone Energy
 WELL NAME: Leann 21349 2H
 WELL LOCATION: Harper Kansas
 DATE RECORDED: 10/27/2015
 JOB NO: API 15-077-22158-01-00
 UNIT DESCRIPTION: Serva Double
 UNIT NOTES: 7" Intermediate
 FILE NAME: Tapstone Energy_Leann 21349 2H_15_10_27_#1.csv

Pen 1: Density 1 (Density : lb/gal) dF:10 Pen 2: Calc. SlurryRate (Density : lb/gal) dF:2 Pen 3: Pressure 1 (Pressure : psi) dF:10

Pen 1 Pen 2 Pen 3
 30.00 20.00 3500.00

27.00 18.00 3150.00

24.00 16.00 2800.00

21.00 14.00 2450.00

18.00 12.00 2100.00

15.00 10.00 1750.00

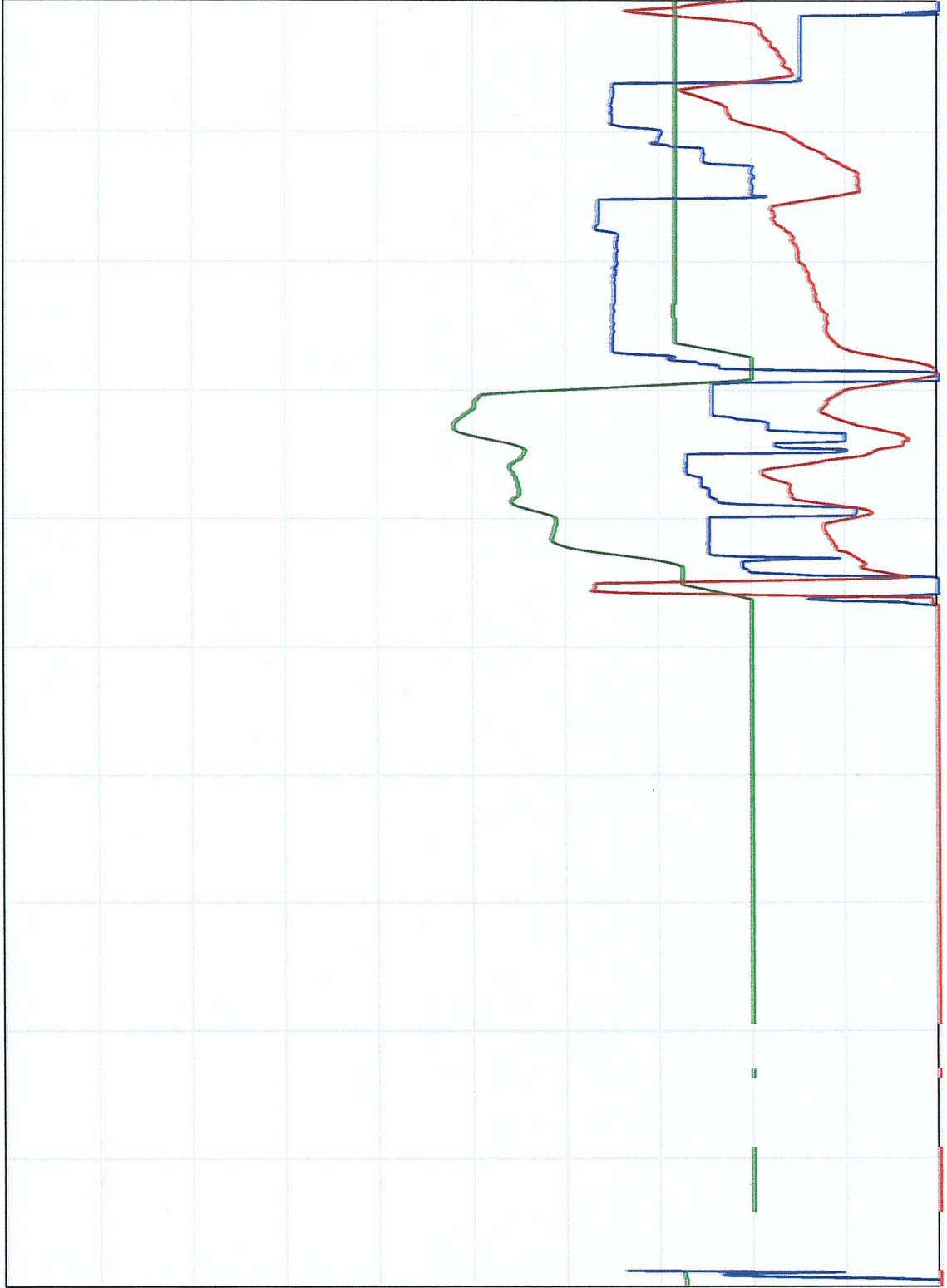
12.00 8.00 1400.00

9.00 6.00 1050.00

6.00 4.00 700.00

3.00 2.00 350.00

0.00 0.00 0.00



07:47:38 08:00:27 08:13:17 08:26:07 08:38:57 08:51:47 09:04:36 09:17:26 09:30:16 09:43:06 09:55:56

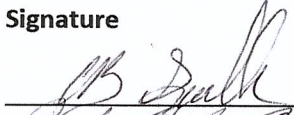
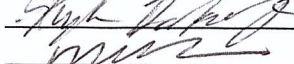
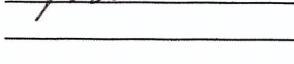
Fit For Duty Acknowledgement

Date: #####

Job: Leann 21-34-9 2H

By signing this document I understand that it is a condition of employment and acknowledge that I am fit for duty, able to perform my work duties, have the REQUIRED TRAINING for the customer on this job and also meet the following:

- 1 I will stay within my DOT regulated maximum service hours if I am a CDL or DOT driver. I will not use my cell phone, text nor drive aggressively
- 2 I am physically able, emotionally stable, alert and hydrated in order to adequately perform all my job duties.
- 3 I am NOT under the influence of drugs or alcohol.
- 4 I have access to and will wear certain PPE and FR clothing which is in good condition; not torn nor loose. Also I am not wearing jewelry which could become caught in equipment.
- 5 If I am a smoker, I will only smoke in designated smoking areas.
- 6 I will present myself in a professional manner and treat my co-workers and the customers' representative's with respect and courtesy.
- 7 I will respect the land on which I work and will do my best to ensure the safety of myself and others.

	Name	Signature
Dispatcher		
Supervisor	Charles Spracklen	
Crew Member	Kyle Laskowitz	
Crew Member	Majic Muhamad	
Crew Member	0.00	
Crew Member	0.00	
Crew Member		
Crew Member		
Crew Member		

Job Data Sheet



COMPANY Tapstone Energy		PROJECT NUMBER SOK 5423	AFE/WORK ORDER 0	DATE 10/27/2015
CONTRACTOR Nomac #7		Owner Same	LEGAL DESCRIPTION 21/34S/9W	API 15-077-22158-01-00
LEASE & WELL # Leann 21-34-9 2H		COUNTY Harper	STATE Kansas	MILEAGE 100
DIRECTIONS AMORITA - NORTH TO CR 60 - 0.9 MILES EAST - NORTH INTO				

Pumping Services	<input type="checkbox"/> Surface		<input checked="" type="checkbox"/> Intermediate		<input type="checkbox"/> Long String		<input type="checkbox"/> Plug Back			
	<input type="checkbox"/> Squeeze		<input type="checkbox"/> Acid		<input type="checkbox"/> PTA		<input type="checkbox"/> Other			
							() H2S			
	Casing Size	Casing Weight	Thread	Tbng/DP Size	Thread	Plug Cont.	Swage	Top Plug	Bottom Plug	% Excess
	7"	26#	LTC			YES	YES	YES	NO	40%
Number and Type Units							Casing Depth	Hole Depth	Hole Size	
Pump Truck & Bulk Materials							5,152	5,156	8 3/4"	
Remarks					Est. BHST	TOC	Depth-TVD	Mud Weight/Type		
TAKE 7" TOP & BOTTOM PLUG					155	3,740'		9.2ppg WBM		

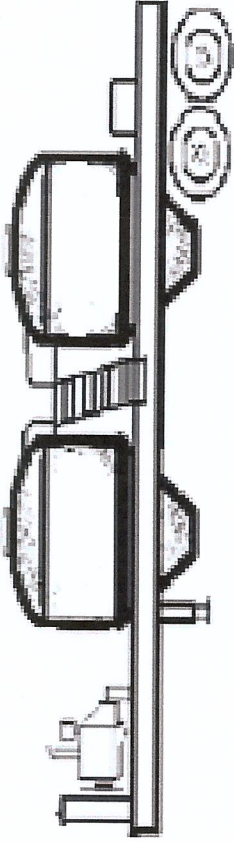
Materials	LEAD	# of Sacks	Type	Additives					
	35.66	140	50/50 POZ PREMIUM	4% Gel - 0.4% FL-17					
	H2O TO MIX	Weight PPG	Yield Ft3/Sk						
	23.10	13.60	1.43	6.93					
	TAIL	# of Sacks	Type	Additives					
	19.07	90	Premium	0.4% FL-17					
	H2O TO MIX	Weight PPG	Yield Ft3/Sk						
	11.12	15.60	1.19	5.19					
		# of Sacks	Type	Additives					
		Weight PPG	Yield Ft3/Sk	Water Gal/Sk					
	ACID	Type	Additives						
	Inhibitor	Surfactant	clay cont.						
Spacer or Flush	Quantity	Type	Additives						
	20 bbls	Mud Wash	200#s SAPP - 5 Gallons Plexaid 803						
Displace	Quantity	Type	Additives						
	194	H2O							
Other	Quantity	Type	Additives						

Crew Called	Cementer	Pumper	Bulky	Bulky	Bulky
	Charles Spracklen	Kyle Laskowitz	Majic Muhamad		

CEOL **7" 8RD SWAGE, SW, DW, BALE RACK(TAKE 4.5" & 9 5/8" SWAGE AND BRING BACK 7")**

Sales Items	Casing Size	7"	Casing Weight	26#	Thread	LTC
	Guide Shoe		Float Shoe		Float Collar	Insert Float Valve
	Centralizers - Number		Size		Type	
	Wall Cleaners - Number		Type		MSC (DV Tool)	MSC Plug Set
	Limit Clamps		Thread lock		Other	
	Remarks	TAKE 7" TOP & BOTTOM PLUG				

Customer Rep. 0	Cell Phone 0	Office Phone	Fax	Time of Call
Call Taken By Robert Burris			Date Ready 10/27/15	Location Time
Crew Called Charles Spracklen			Yard Time	1/0/00 4:00



Trailer Number: 880104/920059

Driver Name _____

Front Pot
LEAD

Cement 50/50 ClassH/POZ
140 sks

Rear Pot
TAIL

Cement Class H
90 sks

CEMENT ADDITIVES

4% Gel	.4% FI-17
.4% FI-17	

COMPANY: Tapstone DATE: 10/26/2015

LEASE: Leann 21-34-9 2H TICKET: SOK# 5423



LOCATION WATER TEST

General Information

Customer: Tapstone Energy Date: 10/27/2015
 Sales Order #: SOK 5423 Time: 7:10
 Lease Name & #: Leann 21-34-9 2H Water Source: Rig Tank
 SL Name & Employee #: Charles Spracklen

Test Results Sample #1

	Field		Lab	
Temp	<u>58</u> ° F	_____	_____	° F
pH	<u>6.0</u>	_____	_____	_____
Sulfates	<u>0</u> mg/L	_____	_____	mg/L
Chlorides	<u>285</u> mg/L	_____	_____	mg/L
Tanin & Lignin	<u>n</u> Y/N	_____	_____	Y/N
Bicarbonates	<u>0</u>	_____	_____	mg/L

Standards
 Max Temp 120° F
 6.0 - 8.0
 Less Than 1800 mg/L
 Less Than 3000 mg/L
 No Trace
 Less Than 500 mg/L

Test Results Sample #2

	Field		Lab	
Temp	_____	_____	_____	° F
pH	_____	_____	_____	_____
Sulfates	_____	_____	_____	mg/L
Chlorides	_____	_____	_____	mg/L
Tanin & Lignin	_____	_____	_____	Y/N
Bicarbonates	_____	_____	_____	mg/L

Standards
 Max Temp 120° F
 6.0 - 8.0
 Less Than 1800 mg/L
 Less Than 3000 mg/L
 No Trace
 Less Than 500 mg/L

Test Results Sample #3

	Field		Lab	
Temp	_____	_____	_____	° F
pH	_____	_____	_____	_____
Sulfates	_____	_____	_____	mg/L
Chlorides	_____	_____	_____	mg/L
Tanin & Lignin	_____	_____	_____	Y/N
Bicarbonates	<u>XXXXXXXX</u>	_____	_____	mg/L

Standards
 Max Temp 120° F
 6.0 - 8.0
 Less Than 1800 mg/L
 Less Than 3000 mg/L
 No Trace
 Less Than 500 mg/L

Remarks:

O-TEX / CUSTOMER QUALITY SURVEY				JOB INVOICE NUMBER	JOB DATE
O-TEX LOCATION Fairview Oklahoma		CUSTOMER	Tapstone Energy	SOK 5423	SOK 5423
O-TEX SUPERVISER Charles Spracklen		LEASE / WELL #	Leann 21-34-9 2H	WELL LOCATION (county/parish) Harper	CITY/TOWN 21/34S/9W
		JOB TYPE	Intermediate	(Legal's) SEC / TWP / RNG	State Kansas
		WELL TYPE	Oil & Gas	CUSTOMER REP. / PHONE	0 0
					Nomac #7
O-TEX EMPLOYEES / JOB TIME					
		HRS		HRS	
	Kyle Laskowitz	0			
	Majic Muhamd	0			
	0	0			
	0	0			

Dear Customer,

We hope that you were satisfied with the quality, service and performance of O-TEX Pumping L.L.C.. It is the objective of our company to deliver Quality equipment and service with fair pricing that will exceed anyone else in our industry. Please take the time to let us know if your experience with O-TEX met with your satisfaction. Please be as critical as possible so that you can help us achieve our goal and ensure that your expectations are at least met every time. Your comments are very important to us and will be kept in confidence between your company and O-TEX Pumping L.L.C.

Use either rating system YES NO

RATING	DESCRIPTION
5	Superior Performance
4	Exceeded Expectations
3	Met Expectations
2	Below Expectations
1	Poor Performance

CATEGORY	CUSTOMER SATISFACTION RATING	RATING
Safety and Environmental	Did we perform in a safe & environmentally sound manner ?	
Timeliness	Did O-TEX respond and perform in a timely manner?	
Personnel	Did the O-TEX team perform to your expectations?	
Equipment	Did our equipment perform to your expectations?	
Product/ Material	Did we deliver products and materials to perform the designed job as you expected?	
Job Design	Did we Perform the job to the agreed upon design?	
Overall performance	Did we Perform in a manner that met your expectations?	

Comments

Customer Signature: _____

