

PLA

FIELD ORDER Nº C 43297

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		DATE_11-	5 - 13	20		
IS AUTHOR	ZED BY:	ser Petroleum (NAME OF CUSTOMER)				
		(NAME OF CUSTOMER) City	State			
As Follows:	Lease <u>me</u>	CKFESSEL Well No. 25-15 Cu	stomer Order No			
Sec. Twp. Range		County Powner	State	3		
CONDITIONS: ot to be held I mplied, and no reatment is pa our invoicing de	As a part of the cliable for any dare representations yable. There will epartment in acc	consideration hereof it is agreed that Copeland Acid Service is to service or treat at ow mage that may accrue in connection with said service or treatment. Copeland Acid Service been relied on, as to what may be the results or effect of the servicing or treating to be no discount allowed subsequent to such date. 6% interest will be charged after 60 ordance with latest published price schedules. himself to be duly authorized to sign this order for well owner or operator.	ners risk, the hereinbef ervice has made no rep g said well. The consid	ore mentioned well and resentation, expressed deration of said service		
	UST BE SIGNED IS COMMENCED	Ву				
		Well Owner or Operator	Agen	Agent		
CODE	QUANTITY	DESCRIPTION	UNIT	AMOUNT		
2	70	milane and think	COST 4, OF	20. ª/		
2	20	milecse pump truck	7.00/	40,00		
2	1	Pump Charge - Plus		650, œ		
2	450	60/100 200 200	10,75/	4,837,59		
2	8	6% oper 2% sel.	77.001	176 00/		
		70 400, 501.				
	49					
2	458	Bulk Charge	1.25/	571, 50/		
2		Bulk Truck Miles (0,2 + x 20 - 404 Tm x).	1.19	444, 49/		
		Process License Fee onGallons				
		TOTAL BILL	.ING	6,800,		
manner	under the dire	e material has been accepted and used; that the above service was pection, supervision and control of the owner, operator or his agent, where we were				
Station_C	2.0	<u>Dick</u> Well Own	S, er, Operator or Agent			
Remarks			·····			
		NET 30 DAYS				



שביב קיייי	Cement &		TREATME	NT REPORT					
Acid & (lement 🕮						Acid Stage No		
				Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand	
Date 11/3,	/2015 District G.B.	Bkdown	Bbl./Gal.						
Company Bea									
Well Name & N	o. McFessell 25-15								
Location									
County Paw	/nee	Flush	Bbl./Gal.						
				Treated from		ft. to	ft.	No. ft. 0	
Casing: Size	4.5" Type & Wt.	from				No. ft. 0			
Formation:				ft. to	ft.	No. ft. 0			
Formation:		Actual Volume of C	Oil / Water to Load Ho	ole:		Bbl./Gal.			
-									
Formation:	Type & Wt.	Perf		Pump Trucks	No. Used: Std.	365 Sp.		Twin	
-	nted: Yes Perforated fr			Auxiliary Equipmen			50/310		
	& Wt.			Personnel Nathan Scott Brandon					
	Perforated from	ft. to		Auxiliary Tools					
	r cirolated from			4 "	Materials: Type				
0 11 1 6	7.0	£ 0	B. toft.		iviateriais.		Gals.		
Open Hole Size	T.D.		D. 10						
		Dick S		Treater		Nathan	W.		
Company Repre		DICK 3		Treater		Traction			
TIME	PRESSURES	Total Fluid Pumped			REMARKS				
a.m./p.m.	Tubing Casing 4.5"		On Location.						
9:30	4.5		Off Location.						
			450		4- 70	04 11-14			
			Tie on 4.5" casing and pressure up to 700# Held.						
			Perf at 1275'						
			Break circulation with water.						
			Mix 450sks 60/40poz 4%gel. Circulated cement to surface.						
			Thank You!						
		 	Nathan W.						
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