

RECEIVED

**QUALITY OILWELL CEMENTING, INC.**

PO Box 32 - 740 West Wichita Ave, Russell KS 67665

Phone: 785-324-1041 fax: 785-483-1087

Email: cementing@ruraltel.net

Date: 10/29/2015 **NOV 04 2015**
Invoice # 1854

P.O.#:

Due Date: 11/28/2015

Division: *Russell*

Invoice

Contact:

Palomino Petroleum Inc

Address/Job Location:

Palomino Petroleum Inc

4924 SE 84th

Newton Ks 67114

Reference:

C THORNBURG 2

Description of Work:

SURFACE JOB

Services / Items Included:

	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 606.13	No				
Common-Class A	120	\$ 1,652.19	Yes				
Calcium Chloride	6	\$ 276.99	Yes				
POZ Mix-Standard	30	\$ 174.18	Yes				
Pump Truck Mileage-Job to Nearest Camp	40	\$ 182.47	No				
Bulk Truck Matl-Material Service Charge	159	\$ 131.88	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	40	\$ 116.12	No				
Premium Gel (Bentonite)	3	\$ 40.51	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 3,180.46

Discount Available ONLY if Invoice is Paid & Received
within listed terms of invoice: \$ (79.51)

SubTotal for Taxable Items: \$ 2,090.27

SubTotal for Non-Taxable Items: \$ 1,010.68

Total: \$ 3,100.95

Tax: \$ 167.22

8.00% Trego County Sales Tax

Thank You For Your Business!**Amount Due: \$ 3,268.17****Applied Payments:****Balance Due: \$ 3,268.17**

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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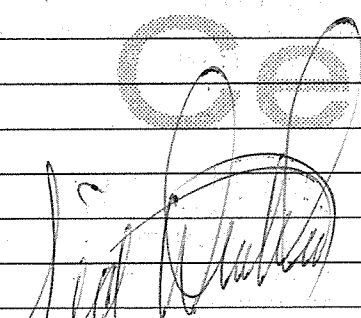
QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1854

Date	10-29-15	Sec.	8	Twp.	15	Range	25	County	Trego	State	KS	On Location		Finish	7:30 PM
Location								Collyer 5 to Y Rd 2W 3/4 S							
Lease								C Thornburg		Well No.		2		Owner	
Contractor								WW2		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job								Surface		Charge To					
Hole Size								12 1/4		T.D.		210			
Csg.								8 5/8		Depth		210			
Tbg. Size										Depth					
Tool										Depth					
Cement Left in Csg.								20'		Shoe Joint		Cement Amount Ordered			
												150 8% 20 3% cc 2% bel			
Meas Line								Displace		12 bbl					
EQUIPMENT															
Pumptrk								20		No.		Cementer		Common	
												Helper		120	
Bulktrk								21		No.		Driver		Poz. Mix	
												Driver		30	
Bulktrk								PU		No.		Driver		Gel.	
												Driver		6	
												Calcium		3	
JOB SERVICES & REMARKS															
Remarks:								Hulls							
Rat Hole								Salt							
Mouse Hole								Flowseal							
Centralizers								Kol-Seal							
Baskets								Mud CLR 48							
D/V or Port Collar								CFL-117 or CD110 CAF 38							
								Sand							
								Handling							
								159							
								Mileage							
FLOAT EQUIPMENT															
								Guide Shoe							
								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								Pumptrk Charge							
								Surface							
								Mileage							
								40							
								Tax							
								Discount							
								Total Charge							

X Signature



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665

Phone: 785-324-1041 fax: 785-483-1087

Email: cementing@ruraltel.net

RECEIVED

Date: 11/5/2015
Invoice # 1178

NOV 09 2015

P.O.#:

Due Date: 12/5/2015

Division: Russell

Invoice

Contact:

Palomino Petroleum Inc

Address/Job Location:

Palomino Petroleum Inc

4924 SE 84th

Newton Ks 67114

Reference:

C THORNBURG 2

Description of Work:

PLUG JOB

Services / Items Included:

	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 606.13	Yes				
Common-Class A	144	\$ 1,982.63	Yes				
POZ Mix-Standard	96	\$ 557.36	Yes				
Bulk Truck Matl-Material Service Charge	249	\$ 206.52	Yes				
Pump Truck Mileage-Job to Nearest Camp	40	\$ 182.47	Yes				
Premium Gel (Bentonite)	9	\$ 121.53	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	40	\$ 116.12	Yes				
Flo Seal	60	\$ 99.53	Yes				
Dry Hole Plug	1	\$ 46.45	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 3,918.74

Discount Available ONLY if Invoice is Paid & Received
within listed terms of invoice: \$ (97.97)

SubTotal for Taxable Items: \$ 3,820.77

SubTotal for Non-Taxable Items: \$ -

Total: \$ 3,820.77

Tax: \$ 305.66

8.00% Trego County Sales Tax

Thank You For Your Business!

Amount Due: \$ 4,126.43

Applied Payments:

Balance Due: \$ 4,126.43

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1178

Date	11-5-15	Sec.	8	Twp.	15	Range	25	County	Trego	State	KS	On Location		Finish	1145
Lease								C thornburg		Well No.		2			
Contractor								W W Dalling		Owner		To Quality Oilwell Cementing, Inc.			
Type Job								Plug		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size								7 1/8		Charge To		Palomino Petroleum inc			
Csg.								T.D. 4387		Street					
Tbg. Size								DP 4 1/2		City		State			
Tool								Depth 1525		The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.								Shoe Joint		Cement Amount Ordered		240 sts 6 9/40 4 1/2 gels 1 1/4 hrs			
Meas Line								Displace mud 1120							
EQUIPMENT		Common		144											
Pumptrk								20 No. Cementer		Poz. Mix		96			
Bulktrk								14 No. Helper		Gel.		9			
Bulktrk								14 No. Driver		Calcium					
Bulktrk								14 No. Driver		Hulls					
JOB SERVICES & REMARKS		Salt													
Remarks:								Rat Hole		Flowseal		60#			
Mouse Hole								Centralizers		Kol-Seal					
Baskets								D/V or Port Collar		Mud CLR 48					
1st 1525' 50 sts								Sand		CFL-117 or CD110 CAF 38					
2nd 765' 100 sts								Handling		249					
3rd 260' 50 sts								Mileage							
4th 40' 10 sts								FLOAT EQUIPMENT							
Rat 30 sts.								Guide Shoe							
								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								wood plug							
								Pumptrk Charge		plug					
								Mileage		40					
Signature				Tax											
				Discount											
				Total Charge											

DIAMOND TESTING

General Information Report

General Information

Company Name PALOMINO PETROLEUM, INC.
Contact KLEE WATCHOUS
Well Name C THORNBURG #2
Unique Well ID DST #1, LANSING, 3810-3956
Surface Location SEC 8-15S-25W, TREGO CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #1, LANSING, 3810-3956
Well Fluid Type 01 Oil

Start Test Date 2015/11/03
Final Test Date 2015/11/03

Representative TIM VENTERS
Well Operator PALOMINO PETROLEUM, INC.
Report Date 2015/11/03
Prepared By TIM VENTERS
Qualified By ANDREW STENZEL

Start Test Time 06:25:00
Final Test Time 12:03:00

Test Recovery:

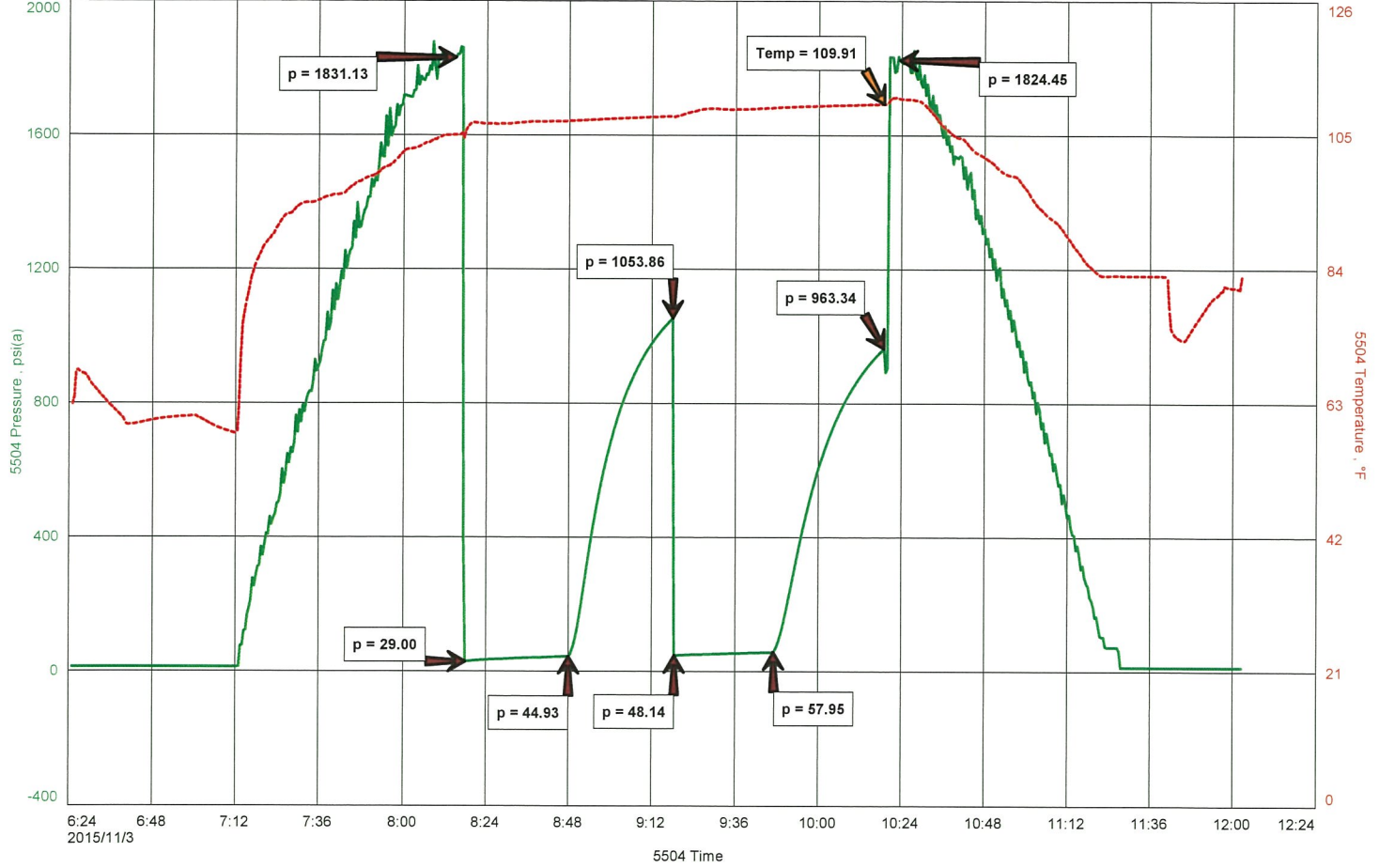
RECOVERED: 65' M W/TR. O, TRACE OIL, 100% MUD

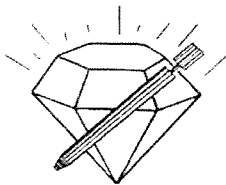
TOOL SAMPLE: 1% OIL, 99% MUD

PALOMINO PETROLEUM, INC.
DST #1, LANSING, 3810-3956
Start Test Date: 2015/11/03
Final Test Date: 2015/11/03

C THORNBURG #2
Formation: DST #1, LANSING, 3810-3956
Pool: WILDCAT
Job Number: T510

C THORNBURG #2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: CTHORNBURG2DST1

TIME ON: 06:25
TIME OFF: 12:03

Company PALOMINO PETROLEUM, INC. Lease & Well No. C THORNBURG #2
Contractor VW DRILLING, LLC RIG #8 Charge to PALOMINO PETROLEUM, INC.
Elevation 2345 KB Formation LANSING Effective Pay _____ Ft. Ticket No. T510
Date 11-3-15 Sec. 8 Twp. 15 S Range 25 W County TREGO State KANSAS
Test Approved By ANDREW STENZEL Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 1 Interval Tested from 3810 ft. to 3956 ft. Total Depth 3956 ft.
Packer Depth 3805 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3810 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3791 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3953 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type CHEMICAL Viscosity 53 Drill Collar Length 117 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1,600 P.P.M. Drill Pipe Length 3660 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 20 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/4 INCH BLOW, BUILDING TO 1 1/4 INCH. (NO BB)
2nd Open: WEAK SURFACE BLOW, BUILDING TO 1/4 INCH. (NO BB)

Recovered 65 ft. of M W/TR. O, TRACE OIL, 100% MUD

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

Price Job

Other Charges

Insurance

TOOL SAMPLE: 1% OIL, 99% MUD

Total

Time Set Packer(s) 8:17 AM A.M. P.M. Time Started Off Bottom 10:17 AM A.M. P.M. Maximum Temperature 110 deg.

Initial Hydrostatic Pressure _____ (A) 1831 P.S.I.
Initial Flow Period _____ Minutes 30 (B) 29 P.S.I. to (C) 45 P.S.I.
Initial Closed In Period _____ Minutes 30 (D) 1054 P.S.I.
Final Flow Period _____ Minutes 30 (E) 48 P.S.I. to (F) 58 P.S.I.
Final Closed In Period _____ Minutes 30 (G) 963 P.S.I.
Final Hydrostatic Pressure _____ (H) 1824 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name PALOMINO PETROLEUM, INC.
Contact KLEE WATCHOUS
Well Name C THORNBURG #2
Unique Well ID
Surface Location SEC 8-15S-25W, TREGO CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #2, MISSISSIPPIAN, 4185-4302
Well Fluid Type 01 Oil

Start Test Date 2015/11/04
Final Test Date 2015/11/04

Representative TIM VENTERS
Well Operator PALOMINO PETROLEUM, INC.
Report Date 2015/11/04
Prepared By TIM VENTERS
Qualified By ANDREW STENZEL

Start Test Time 12:42:00
Final Test Time 19:26:00

Test Recovery:

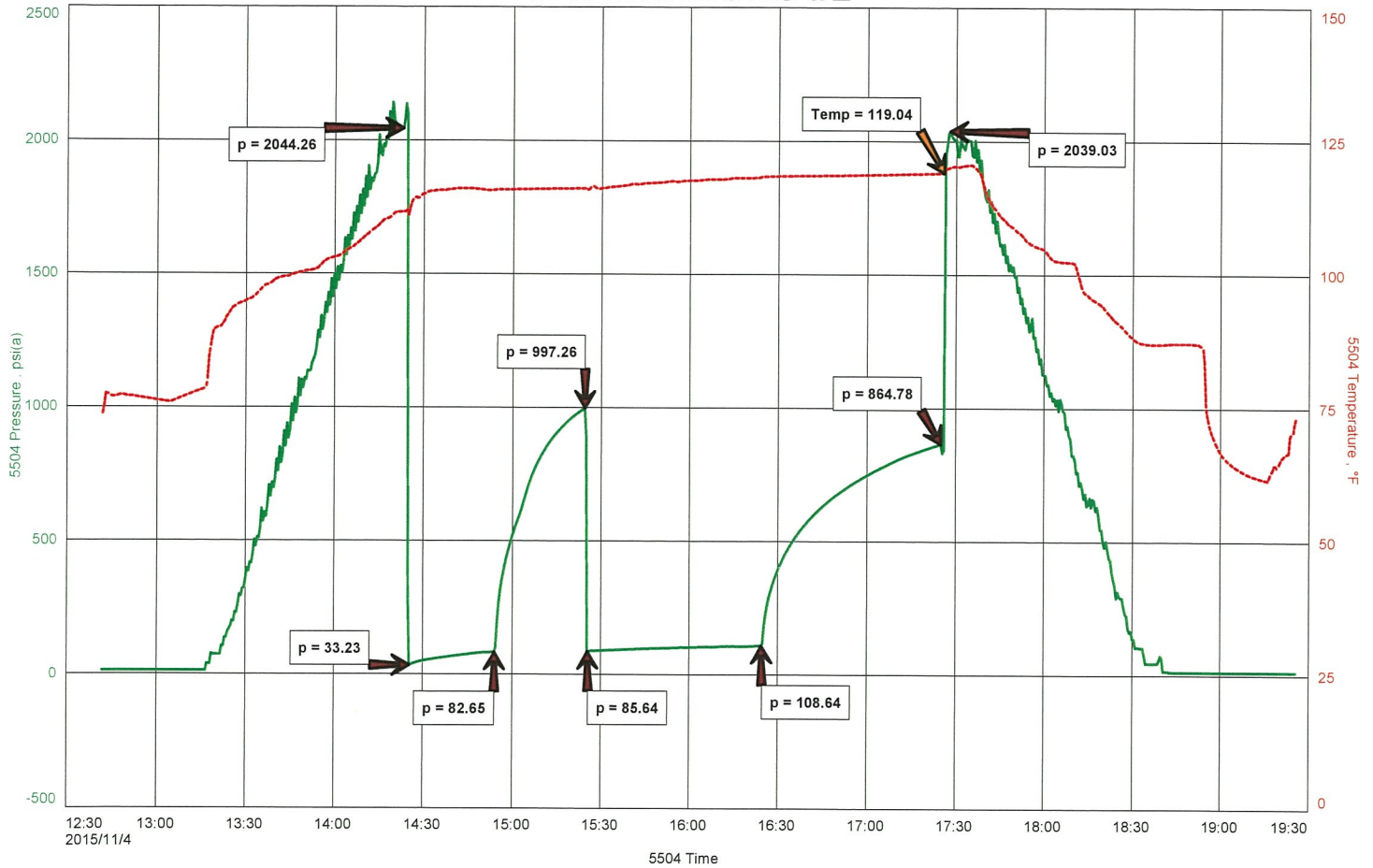
RECOVERED: 5' CLEAN OIL, GRAVITY: 39
180' SOCM, 16% OIL, 84% MUD
185' TOTAL FLUID

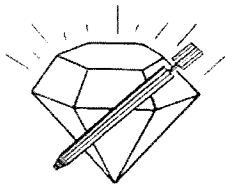
TOOL SAMPLE: 13% OIL, 87% MUD

PALOMINO PETROLEUM, INC.
Start Test Date: 2015/11/04
Final Test Date: 2015/11/04

C THORNBURG #2
Formation: DST #2, MISSISSIPPIAN, 4185-4302
Pool: WILDCAT
Job Number: T511

C THORNBURG #2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: CTHORNBURG2DST2

TIME ON: 12:42
TIME OFF: 19:26

Company PALOMINO PETROLEUM, INC. Lease & Well No. C THORNBURG #2
Contractor WW DRILLING, LLC RIG #8 Charge to PALOMINO PETROLEUM, INC.
Elevation 2345 KB Formation MISSISSIPPIAN Effective Pay _____ Ft. Ticket No. T511
Date 11-4-15 Sec. 8 Twp. 15 S Range 25 W County TREGO State KANSAS
Test Approved By ANDREW STENZEL Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 2 Interval Tested from 4185 ft. to 4302 ft. Total Depth 4302 ft.
Packer Depth 4180 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4185 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4166 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4299 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type CHEMICAL Viscosity 53 Drill Collar Length 117 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 7.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2,400 P.P.M. Drill Pipe Length 4035 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 24 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/4 INCH BLOW, BUILDING TO 4 1/2 INCHES. (NO BB)
2nd Open: WEAK SURFACE BLOW, BUILDING TO 3 3/4 INCHES. (NO BB)

Recovered 5 ft. of CLEAN OIL, 100% OIL, GRAVITY: 39

Recovered 180 ft. of SOCM, 16% OIL, 84% MUD

Recovered 185 ft. of TOTAL FLUID

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

TOOL SAMPLE: 13% OIL, 87% MUD

Time Set Packer(s) 2:25 PM A.M. P.M. Time Started Off Bottom 5:25 PM A.M. P.M. Maximum Temperature 119 deg.

Initial Hydrostatic Pressure..... (A) 2044 P.S.I.
Initial Flow Period..... Minutes 30 (B) 33 P.S.I. to (C) 83 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 997 P.S.I.
Final Flow Period..... Minutes 60 (E) 86 P.S.I. to (F) 109 P.S.I.
Final Closed In Period..... Minutes 60 (G) 865 P.S.I.
Final Hydrostatic Pressure..... (H) 2039 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name PALOMINO PETROLEUM, INC.
Contact KLEE WATCHOUS
Well Name C THORNBURG #2
Unique Well ID DST #3, MISSISSIPPIAN, 4283-4324
Surface Location SEC 8-15S-25W, TREGO CO. KS.
Field WILDCAT
Well Type Vertical
Test Type STRADDLE
Formation DST #3, MISSISSIPPIAN, 4283-4324
Well Fluid Type 01 Oil

Start Test Date 2015/11/05
Final Test Date 2015/11/05

Representative TIM VENTERS
Well Operator PALOMINO PETROLEUM, INC.
Report Date 2015/11/05
Prepared By TIM VENTERS
Qualified By ANDREW STENZEL

Start Test Time 09:58:00
Final Test Time 16:29:00

Test Recovery:

RECOVERED: 155' SO&MCW, 1% OIL, 79% WATER, 20% MUD

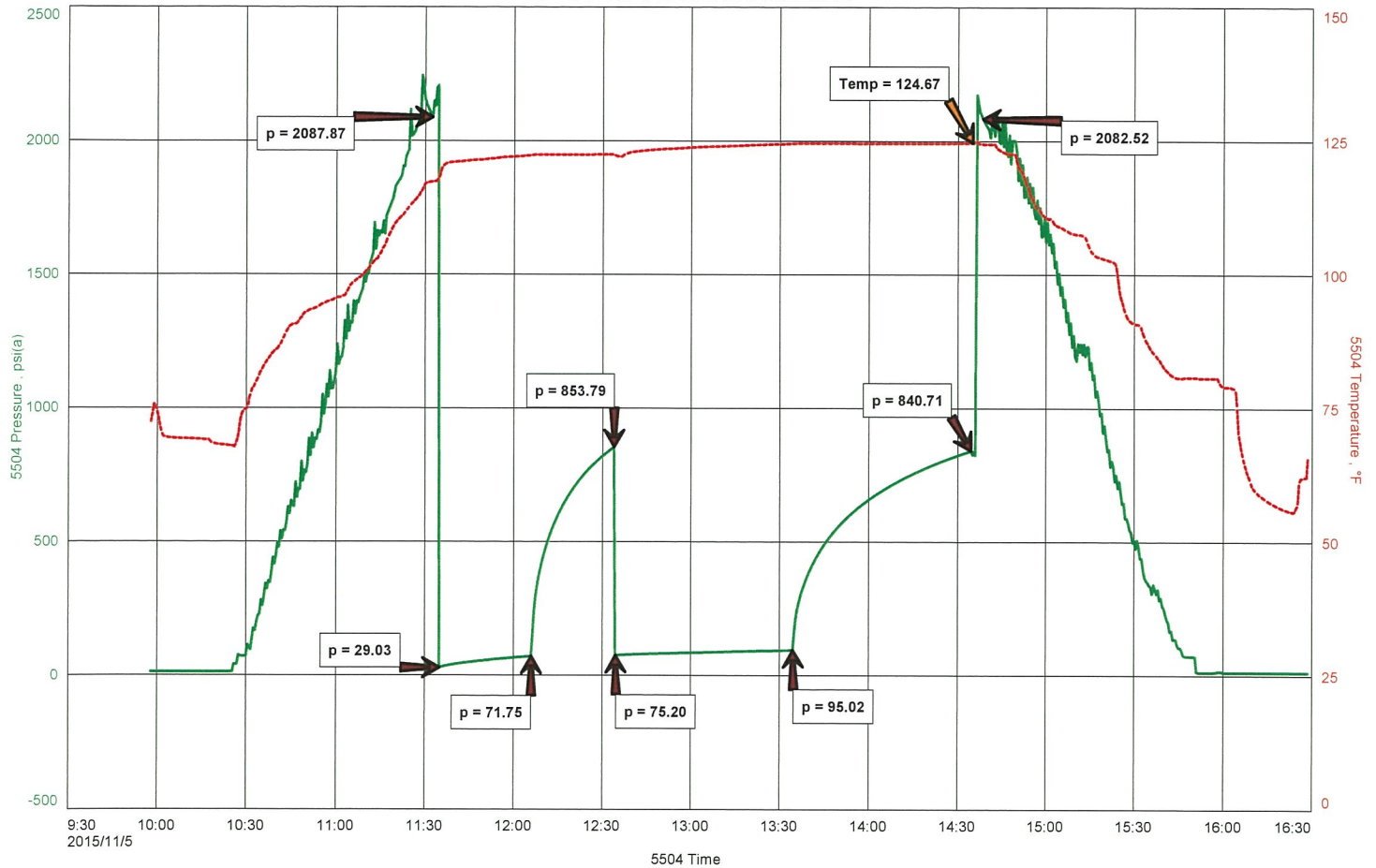
TOOL SAMPLE: 1% OIL, 65% WATER, 34% MUD

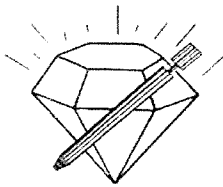
CHLORIDES: 43,000 ppm
PH: 7.0
RW. .13 @ 68 deg.

PALOMINO PETROLEUM, INC.
DST #3, MISSISSIPPIAN, 4283-4324
Start Test Date: 2015/11/05
Final Test Date: 2015/11/05

C THORNBURG #2
Formation: DST #3, MISSISSIPPIAN, 4283-4324
Pool: WILDCAT
Job Number: T512

C THORNBURG #2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: CTHORNBURG2DST3

TIME ON: 09:58
TIME OFF: 16:29

Company PALOMINO PETROLEUM, INC. Lease & Well No. C THORNBURG #2
Contractor VW DRILLING, LLC RIG #8 Charge to PALOMINO PETROLEUM, INC.
Elevation 2345 KB Formation MISSISSIPPIAN Effective Pay _____ Ft. Ticket No. T512
Date 11-5-15 Sec. 8 Twp. 15 S Range 25 W County TREGO State KANSAS
Test Approved By ANDREW STENZEL Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 3 Interval Tested from 4283 ft. to 4324 ft. Total Depth 4324 ft.
Packer Depth 4278 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4283 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside)	<u>4264</u> ft.	Recorder Number	<u>5504</u>	Cap.	<u>5,000</u> P.S.I.
Bottom Recorder Depth (Outside)	<u>4321</u> ft.	Recorder Number	<u>13819</u>	Cap.	<u>5,025</u> P.S.I.
Below Straddle Recorder Depth	<u>4386</u> ft.	Recorder Number	<u>11029</u>	Cap.	<u>5,025</u> P.S.I.
Mud Type <u>CHEMICAL</u>	Viscosity <u>54</u>	Drill Collar Length	<u>117</u> ft.	I.D.	<u>2 1/4</u> in.
Weight <u>9.2</u>	Water Loss <u>7.8</u> cc.	Weight Pipe Length	<u>0</u> ft.	I.D.	<u>2 7/8</u> in.
Chlorides <u>2,600</u> P.P.M.		Drill Pipe Length	<u>4198</u> ft.	I.D.	<u>3 1/2</u> in.
Jars: Make <u>STERLING</u>	Serial Number <u>2</u>	Test Tool Length	<u>33</u> ft.	Tool Size	<u>3 1/2-IF</u> in.
Did Well Flow? <u>NO</u>	Reversed Out <u>NO</u>	Anchor Length	<u>11</u> ft.	Size	<u>4 1/2-FH</u> in.
Main Hole Size <u>7 7/8</u>	Tool Joint Size <u>4 1/2 XH</u> in.	Surface Choke Size	<u>1</u> in.	Bottom Choke Size	<u>5/8</u> in.

Blow: 1st Open: WEAK 1/4 INCH BLOW, BUILDING TO 3 1/2 INCHES. (NO BB)
2nd Open: WEAK SURFACE BLOW, BUILDING TO 2 1/2 INCHES. (NO BB)

Recovered 155 ft. of SO&MCW, 1% OIL, 79% WATER, 20% MUD

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of CHLORIDES: 43,000 ppm

Recovered _____ ft. of PH: 7.0

Price Job

Recovered _____ ft. of RW: .13 @ 68 deg.

Other Charges

Remarks: _____

Insurance

TOOL SAMPLE: 13% OIL, 87% MUD

Total

Time Set Packer(s) 11:34 AM A.M. P.M. Time Started Off Bottom 2:34 PM A.M. P.M. Maximum Temperature 125 deg.

Initial Hydrostatic Pressure	(A)	<u>2088</u> P.S.I.
Initial Flow Period	Minutes <u>30</u> (B)	<u>29</u> P.S.I. to (C) <u>72</u> P.S.I.
Initial Closed In Period	Minutes <u>30</u> (D)	<u>854</u> P.S.I.
Final Flow Period	Minutes <u>60</u> (E)	<u>75</u> P.S.I. to (F) <u>95</u> P.S.I.
Final Closed In Period	Minutes <u>60</u> (G)	<u>841</u> P.S.I.
Final Hydrostatic Pressure	(H)	<u>2083</u> P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.