

Customer Malitor Oil, Inc.	Lease No.	Date 7-27-15
Lease Malitor 'R'	Well # 1	
Field Order # 12606	Station Pratt, Kansas	Casing 6 7/8
		Depth 210 feet
Type Job C.N.W. - Surface	Formation	County Lincoln
		State Kansas
		Log# Description 72-275-8W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 6 7/8	Tubing Size	Shots/Ft	175 sacks	Also 60/40 Poz with Epo Resin	RATE	PRESS	ISIP
Depth 210 feet	Depth	From	To 28 To 60	3% Calcium Chloride	29 lb/sk	8 Min	Call/Flare
Volume 17.3 Bbl	Volume	From	To 14.80	5.18 Gal/sk	1.21 cu ft/sk	90 Min.	
Min. Press 200 PSI	Max. Press	From	To	Flush	Avg	15 Min.	
Well Connection 9 7/8 5000	Annulus Vol	From	To		HHP Used	Annulus Pressure	
Plug Depth 145 feet	Packer Depth	From	To	Flush 12 Bbl	Gas Volume	Total Load	

Customer Representative Gary Adelhardt	Station Manager Kevin Gendley	Treater Clarence R. Messich
Service Units 37216 33708 20920 19960 19862		
Driver Names Messich Mc Graw Boyer		

Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log
P 30					Trust on location and hold safety meeting.
1					Casing in well and rig circulating upon arrival.
2:22	280		5	5	Start Freshwater Pre-Flush
			10	5	Start mixing 175 sacks 60/40 Poz cement
2:43			47	5	Start Freshwater Displacement
2:47	300		59		Plug down shut in well. <b>CEMEX CEMENT TO P&amp;T</b>
2:55					Washup propt track
3:30					Job Complete.
					Thank You
					Clarence Mike Huckleberry