



# INVOICE

P.O. Box 205803  
Dallas, TX 75320-5803

Invoice Number: 151296  
Invoice Date: Nov 24, 2015  
Page: 1

Voice: (832) 482-3742  
Fax: (832) 482-3738

Federal Tax I.D.#: 20-8651475

<b>Bill To:</b>
Lario Oil & Gas Co. Lario Oil & Gas Co. P.O. Box 1093 Garden City, KS 67846

Customer ID	Field Ticket #	Payment Terms	
Lario	67705	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Nov 24, 2015	12/24/15

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	<del>Simpson #4-10</del> Sampson 4-10		
225.00	CEMENT MATERIALS	Class A Common	17.90	4,027.50
635.00	CEMENT MATERIALS	Chloride	1.10	698.50
238.00	CEMENT SERVICE	Cubic Feet Charge	2.48	590.24
436.00	CEMENT SERVICE	Ton Mileage Charge	2.75	1,199.00
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
40.00	CEMENT SERVICE	Pump Truck Mileage	7.70	308.00
40.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	176.00
1.00	JOB DISCOUNT	Job Discount if paid within terms - Material	2,363.00	-2,363.00
1.00	JOB DISCOUNT	Job Discount if paid within terms - Cement Service	1,892.75	-1,892.75
1.00	CEMENT SUPERVISOR	Alan Ryan		
1.00	EQUIPMENT OPERATOR	Kevin Ryan		
1.00	EQUIPMENT OPERATOR	Monty Phillips		

42

CK/COPY

DEC 11

42

<p>ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. ONLY IF PAID ON OR BEFORE</p> <p><b>Dec 24, 2015</b></p> <p>1 1/2% CHARGED THEREAFTER.</p>	Subtotal	4,255.74
	Sales Tax	200.86
	Total Invoice Amount	4,456.60
	Payment/Credit Applied	
	<b>TOTAL</b>	<b>4,456.60</b>

# ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

2/150  
067705  
2/285

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Orbly 15

DATE <u>11/24/15</u>	SEC. <u>10</u>	TWP. <u>19</u>	RANGE <u>35</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30</u>	JOB FINISH <u>10:00</u>
LEASE <u>Sample</u>	WELL # <u>4-10</u>	LOCATION <u>Marienthal Rd 20 4/65</u>			COUNTY <u>Wichita</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Southwind 8

TYPE OF JOB Surface

HOLE SIZE \_\_\_\_\_ T.D. 361

CASING SIZE \_\_\_\_\_ DEPTH 361

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 20.02

EQUIPMENT

PUMP TRUCK CEMENTER Allen Ryan

# 766 HELPER Kevin Ryan

BULK TRUCK

# 323 DRIVER Monty Phillips

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Sample

CEMENT AMOUNT ORDERED 225 to 300 cc

COMMON 305 @ 17.00 4020.00

POZMIX @ \_\_\_\_\_

GEL @ \_\_\_\_\_

CHLORIDE 135 @ 1.00 628.00

ASC @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 4,726.00

REMARKS:

Amalgam, Circularity, Displacement, Shear in

Current Dial Circularity

Thank you

Allen Ryan Monty

DISCOUNT 50% 2363.00

SERVICE

HANDLING 230 @ 2.50 575.00

MILEAGE 2.25 10.00 1199.00

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 1512.00

EXTRA FOOTAGE @ \_\_\_\_\_

HV MILEAGE 40 @ 7.50 300.00

LV MILEAGE 40 @ 4.50 180.00

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 3,785.49

DISCOUNT 50% 1892.74

CHARGE TO: Lesio

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

DISCOUNT \_\_\_\_\_%

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME William Sample

SIGNATURE William Sample

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 8,511.49

DISCOUNT 4,255.74 (50%) IF PAID IN 30 DAYS

NET TOTAL 4,255.74 IF PAID IN 30 DAYS

Bid

BID SHEET



Hide/Unhide Rows

Date	November 23, 2015
Ticket Number	0
Service Point:	Oakley, KS
Address	P.O. Box 27
	Oakley, KS 67748
Business Phone	785-672-3452

Manager	Terry Heinrich
E-mail	terry.heinrich@alliedservices.com
Mobile Phone	785-673-3376

Company	Largo Oil & Gas	Prepared For:	Jay Schwelkert	Well Data	
Address	Wichita, Kansas 67202	Business Phone:	316-265-5611	Open Hole	12 1/4
Address	#NA	Email:	jschwelkert@largooll.com	Depth	340
Well Name	Sampson	Mobile Phone:	316-258-8948	String	01 Surface
Well Number	# 4-10	Prepared By:	Neal Rupp	Casing Size	8 5/8
Field	Sec. 10 - T19S - R35W	Email	neal.rupp@alliedservices.com	ID	8.097
County	Wichita	Mobile Phone:	316-250-7057	Weight	24.0
State	Kansas	Business Phone:	316-260-3368	Grade	1-55
City	0	Rig Contractor		Top (md)	0
API Number	0	Rig Name/No.		Botm (md)	340
Specific Job Type	01 Surface			Thread	LTC
		Company Rep	0		

	UNITS	UOM	UNIT PRICE	GROSS	Unit Net	Net			\$ GP	% GP
PUMP,CASING CEMENT 0-500 FT	1.00	min. 4 hr	\$1,512.25	\$ 1,512.25	\$ 756.13	\$756.13				
				\$ 1,512.25		\$756.13				
CLASS A COMMON	225.00	rack	\$17.90	\$ 4,027.50	\$ 8.95	\$2,013.75	\$8.07	\$1,815.75	\$198.00	9.8%
CALCIUM CHLORIDE, PELLETS OR FLAKE	635.00	pound	\$1.10	\$ 698.50	\$ 0.55	\$349.25	\$0.24	\$152.40	\$196.85	16.4%
Subtotal				\$ 4,726.00		\$2,363.00		\$1,968.15	\$394.85	16.71%
<i>TRANSPORT</i>										
Products handling service charge	238.00	per cu. Ft.	\$2.48	\$ 590.24	\$ 1.24	\$295.12				
Drayage for Products	436.00	ton-mile	\$2.75	\$ 1,199.00	\$ 1.38	\$599.50				
Light Vehicle Mileage	40.00	per mile	\$4.40	\$ 176.00	\$ 2.20	\$88.00				
Heavy Vehicle Mileage	40.00	per mile	\$7.70	\$ 308.00	\$ 3.85	\$154.00				
Subtotal				\$ 2,273.24		\$1,136.62				
Totals:				\$ 8,511.49		\$4,255.75				
DISCOUNT: Operations			50.0%	(756.13)						
DISCOUNT: Equipment Sales			50.0%	0.00						
DISCOUNT: Products			50.0%	(2,363.00)						
DISCOUNT: Transport			50.0%	(1,136.62)						
DISCOUNT: ADDITIONAL ITEMS			50.0%	0.00						
			Total	(4,255.75)						

Services Total Materials Total Final Total	Gross	\$3,765.49	Discount	\$1,892.75	Final	\$1,892.75	Costs:	\$ GP	% GP	
		\$4,726.00		\$2,363.00		\$2,363.00	Services	\$1,276.72	\$616.02	32.55%
		\$8,511.49		\$4,255.75		\$4,255.75	Materials	\$1,968.15	\$394.85	16.71%
							Total	\$3,274.87	\$1,010.87	28.75%



# INVOICE

P.O. Box 205803  
Dallas, TX 75320-5803

Invoice Number: 151350  
Invoice Date: Dec 4, 2015  
Page: 1

Voice: (832) 482-3742  
Fax: (832) 482-3738

Federal Tax I.D.#: 20-8651475

<b>Bill To:</b>
Lario Oil & Gas Co. Lario Oil & Gas Co. P.O. Box 1093 Garden City, KS 67846

*Drilling a/c 15-098  
12-14-15 AK*

Customer ID	Field Ticket #	Payment Terms	
Lario	67374	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Liberal	Dec 4, 2015	1/3/16

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Sampson #4-10		
300.00	CEMENT MATERIALS	60/40/4% Gel Blend	18.92	5,676.00
74.00	CEMENT MATERIALS	Cellophane Flakes	2.97	219.78
300.00	CEMENT SERVICE	Cubic Feet Charge	2.48	744.00
538.00	CEMENT SERVICE	Ton Mileage Charge	2.75	1,479.50
1.00	CEMENT SERVICE	Plug to Abandon	2,483.59	2,483.59
40.00	CEMENT SERVICE	Pump Truck Mileage	7.70	308.00
40.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	176.00
1.00	CEMENT SERVICE	Drill Pin	168.75	168.75
1.00	JOB DISCOUNT	Job Discount if paid within terms – Material	2,947.89	-2,947.89
1.00	JOB DISCOUNT	Job Discount if paid within terms – Cement Service	2,679.92	-2,679.92
1.00	CEMENT SUPERVISOR	Aldo Espinoza		
1.00	OPERATOR ASSISTANT	Oscar Sigala		
1.00	OPERATOR ASSISTANT	Jose Calderon		

			OK TO PAY		
Acct	Expl	File			
GC					
KG			DEC 17 2015		
HY					
EV					
OD			RE	GV	SE

<p>ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. ONLY IF PAID ON OR BEFORE</p> <p><b>Jan 3, 2016</b></p> <p>1 1/2% CHARGED THEREAFTER.</p>	Subtotal	5,627.81
	Sales Tax	478.36
	Total Invoice Amount	6,106.17
	Payment/Credit Applied	
	<b>TOTAL</b>	<b>6,106.17</b>

# ALLIED OIL & GAS SERVICES, LLC

REMIT TO:  
PO BOX 205803  
RI DALLAS, TEXAS 75320-5803

Federal Tax I.D. #20-5975804

067374

SERVICE POINT:  
Liberal (21)

DATE <u>12-4-15</u>	SEC. <u>10</u>	TWP. <u>19</u>	RANGE <u>35</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00am</u>	JOB FINISH <u>5:00am</u>
LEASE <u>Sampson</u>		WELL # <u>4-10</u>	LOCATION <u>Scott city MS 12 miles west</u>		COUNTY <u>Wichita</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			to Road 22, 4 1/2 South, East into				

CONTRACTOR Southwind Drilling OWNER \_\_\_\_\_  
 TYPE OF JOB P.T.A.  
 HOLE SIZE 12 1/4 T.D. \_\_\_\_\_  
 CASING SIZE 8 5/8 24# DEPTH 2445  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 16.6# DEPTH 2445  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 29.7661

CEMENT  
AMOUNT ORDERED 300SK 60/70 40gal  
1/4 fl seal

EQUIPMENT  
 PUMP TRUCK CEMENTER Aldo Espinoza  
 # 903-501 HELPER Oscar Sigala  
 BULK TRUCK  
 # 888-642 DRIVER Jose Calderon  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	@	_____	_____
CR-APA 4004 class A 300	@	<u>18.92</u>	<u>5,676.00</u>
Gallop Home P&K's 74#	@	<u>2.97</u>	<u>219.78</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____

TOTAL 5,895.78

DISCOUNT 50% 2947.89

REMARKS:

SERVICE

HANDLING <u>300 FT3</u>	@	<u>2.48</u>	<u>744.00</u>
MILEAGE <u>538.00 T-m @</u>	@	<u>2.75</u>	<u>1,479.50</u>
DEPTH OF JOB _____			
PUMP TRUCK CHARGE <u>LSP 8000</u>			<u>2,483.59</u>
EXTRA FOOTAGE _____	@		
HV MILEAGE <u>40 mi</u>	@	<u>7.70</u>	<u>308.00</u>
LV MILEAGE <u>40 mi</u>	@	<u>4.40</u>	<u>176.00</u>
<u>Drill Bin</u>	@	<u>168.75</u>	<u>168.75</u>
_____	@		

TOTAL 5,359.84

DISCOUNT 50% 2679.92

CHARGE TO: Lario oil + gas  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<del>_____</del>	@	_____	_____
<del>_____</del>	@	_____	_____
<del>_____</del>	@	_____	_____
<del>_____</del>	@	_____	_____
<del>_____</del>	@	_____	_____

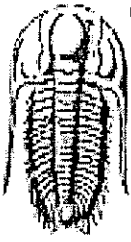
TOTAL Ø

DISCOUNT \_\_\_\_\_%

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
 SIGNATURE William L. Lane

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 11,255.62  
 DISCOUNT 5627.81 / 50% IF PAID IN 30 DAYS  
 NET TOTAL 5,627.81 IF PAID IN 30 DAYS



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Lario Oil & Gas  
301S Market St  
Wichita, KS 67202  
ATTN: Steve Davis

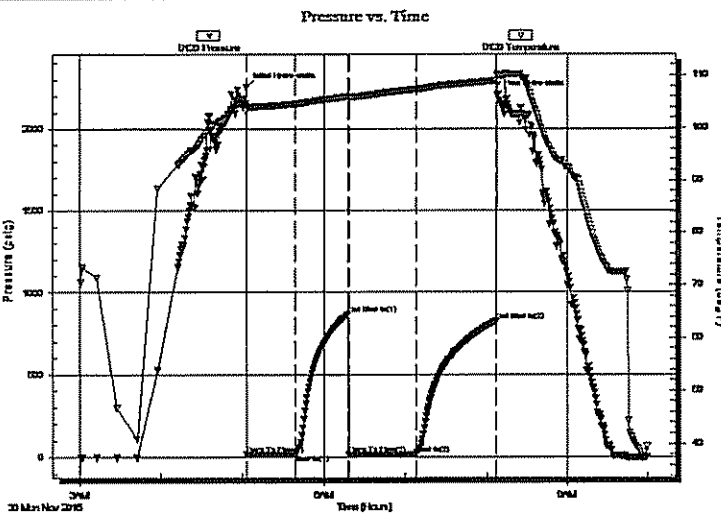
10-19-35 Wichita, Ks  
**Sampson #4-10**  
Job Ticket: 48266      DST#: 1  
Test Start: 2015.11.30 @ 03:00:42

## GENERAL INFORMATION:

Formation: K  
Deviated: No      Whipstock: 0.00 ft (KB)  
Time Tool Opened: 05:02:57  
Time Test Ended: 10:10:12  
Test Type: Conventional Bottom Hole (Initial)  
Tester: Shane McBride  
Unit No: 84  
Interval: 4353.00 ft (KB) To 4372.00 ft (KB) (TVD)  
Reference Elevations: 3200.00 ft (KB)  
Total Depth: 4372.00 ft (KB) (TVD)      3191.00 ft (CF)  
Hole Diameter: 7.88 inches      Hole Condition: Fair      KB to GR/CF: 9.00 ft

Serial #: 9120      Outside  
Press@RunDepth: 20.86 psig @ 4354.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2015.11.30      End Date: 2015.11.30      Last Calib.: 2015.11.30  
Start Time: 03:00:42      End Time: 10:00:12      Time On Btm: 2015.11.30 @ 05:02:42  
Time Off Btm: 2015.11.30 @ 08:07:42

TEST COMMENT: Weak surface blow  
No return  
No blow  
No return



## PRESSURE SUMMARY

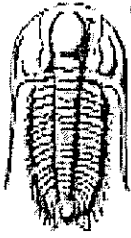
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2256.30	104.65	Initial Hydro-static
1	16.86	103.23	Open To Flow (1)
36	19.90	104.56	Shut-In(1)
75	869.00	105.99	End Shut-In(1)
76	19.47	105.69	Open To Flow (2)
125	20.86	107.34	Shut-In(2)
185	826.24	108.98	End Shut-In(2)
185	2204.07	109.82	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100%rn	0.14

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

10-19-35 Wichita, Ks

301S Market St  
Wichita, KS 67202

Sampson #4-10

Job Ticket: 48266

DST#: 1

ATTN: Steve Davis

Test Start: 2015.11.30 @ 03:00:42

## Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 49.00 sec/qt

Water Loss: 8.38 in<sup>3</sup>

Resistivity: 0.00 ohm.m

Salinity: 4100.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

0 deg API

Water Salinity: 0 ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud 100% <sub>m</sub>	0.140

Total Length: 10.00 ft      Total Volume: 0.140 bbl

Num Fluid Samples: 0

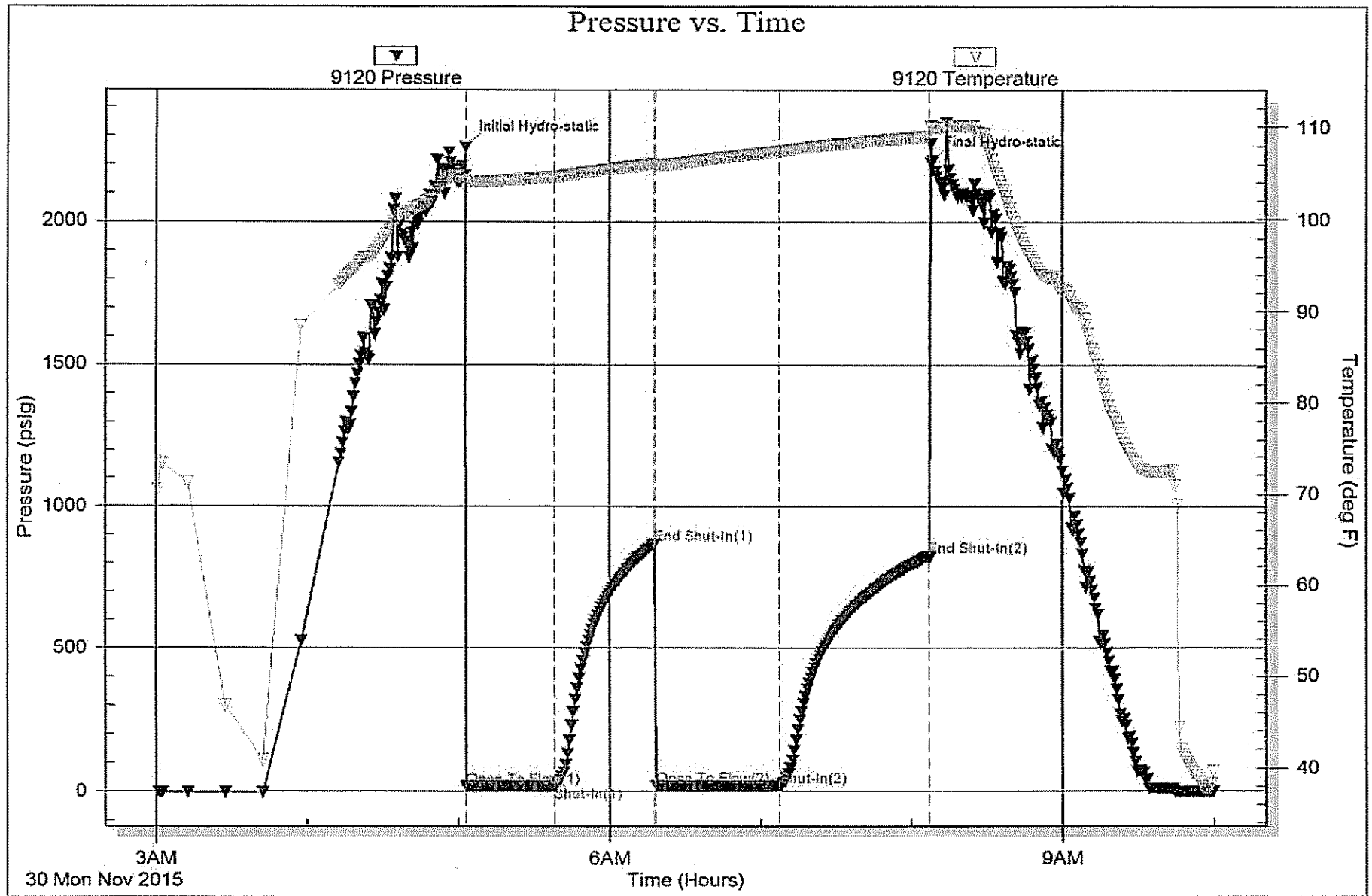
Num Gas Bombs: 0

Serial #:

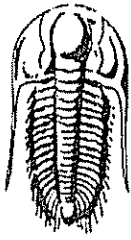
Laboratory Name:

Laboratory Location:

Recovery Comments:







**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Lario Oil & Gas  
301S Market St  
Wichita, Ks  
67202  
ATTN: Steve Davis

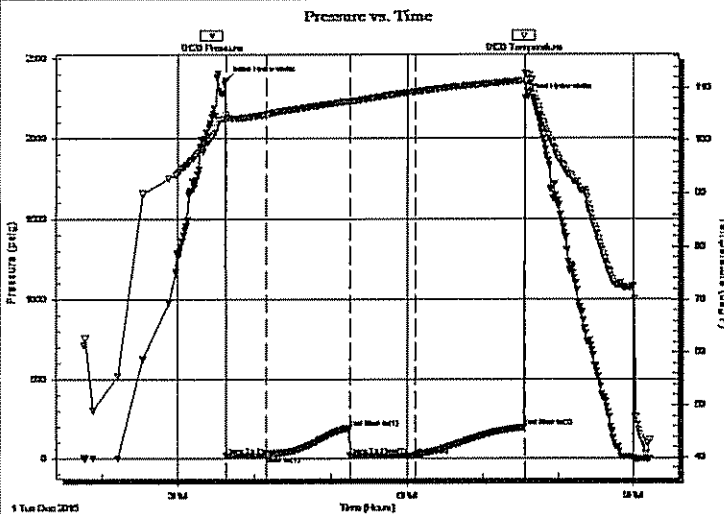
10-19-35 Wichita, Ks  
**Sampson #4-10**  
Job Ticket: 48267      DST#: 2  
Test Start: 2015.12.01 @ 13:46:07

## GENERAL INFORMATION:

Formation: **Pawnee**  
 Deviated: No      Whipstock: 0.00 ft (KB)  
 Time Tool Opened: 15:37:52  
 Time Test Ended: 21:25:22  
 Interval: 4603.00 ft (KB) To 4630.00 ft (KB) (TVD)  
 Total Depth: 4630.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches      Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Shane McBride  
 Unit No: 84  
 Reference Elevations: 3200.00 ft (KB)  
 3191.00 ft (CF)  
 KB to GRVCF: 9.00 ft

Serial #: 9120      Outside  
 Press@RunDepth: 17.89 psig @ 4604.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2015.12.01      End Date: 2015.12.01      Last Calib.: 2015.12.01  
 Start Time: 13:46:07      End Time: 21:13:22      Time On Btm: 2015.12.01 @ 15:37:37  
 Time Off Btm: 2015.12.01 @ 19:33:07

TEST COMMENT: Weak surface blow  
 No return  
 No blow  
 No return



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2358.41	104.96	Initial Hydro-static
1	15.72	104.12	Open To Flow (1)
32	16.88	105.04	Shut-In(1)
97	192.89	107.52	End Shut-In(1)
98	14.12	107.47	Open To Flow (2)
149	17.89	109.32	Shut-In(2)
236	197.04	111.46	End Shut-In(2)
236	2246.99	112.68	Final Hydro-static

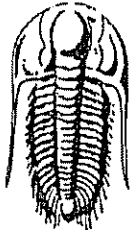
## Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud w/oil spots 100%m	0.07

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Lario Oil & Gas  
 301S Market St  
 Wichita, Ks  
 67202  
 ATTN: Steve Davis

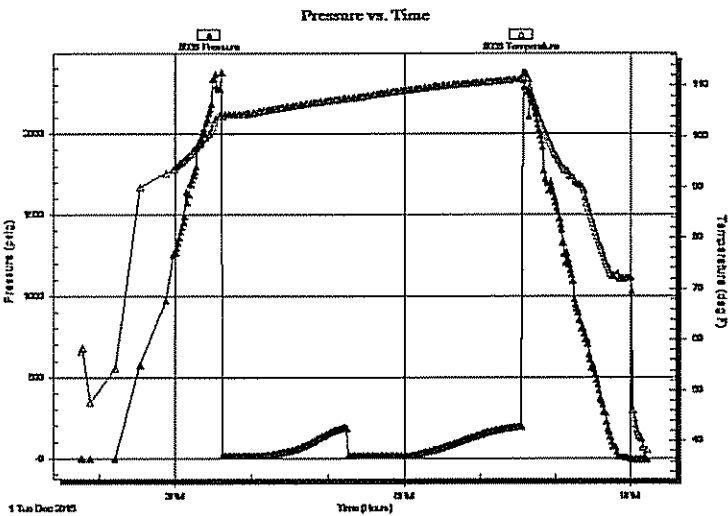
10-19-35 Wichita, Ks  
**Sampson #4-10**  
 Job Ticket: 48267      DST#: 2  
 Test Start: 2015.12.01 @ 13:46:07

## GENERAL INFORMATION:

Formation: **Pawnee**  
 Deviated: No      Whipstock: 0.00 ft (KB)  
 Time Tool Opened: 15:37:52  
 Time Test Ended: 21:25:22  
 Interval: **4603.00 ft (KB) To 4630.00 ft (KB) (TVD)**  
 Total Depth: **4630.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches**      Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Shane McBride  
 Unit No: 84  
 Reference Elevations: 3200.00 ft (KB)  
 3191.00 ft (CF)  
 KB to GR/CF: 9.00 ft

**Serial #: 8938**      **Inside**  
 Press@RunDepth:      psig @ 4604.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2015.12.01      End Date: 2015.12.01      Last Calib.: 2015.12.01  
 Start Time: 13:45:56      End Time: 21:12:56      Time On Btm:  
 Time Off Btm:

TEST COMMENT: Weak surface blow  
 No return  
 No blow  
 No return



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud w/oil spots 100% <sub>m</sub>	0.07

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests

