County: Lease Name: \_\_\_

Spud Date: \_\_\_

Production

\_\_ Inch Set at: \_\_\_

\_\_\_ Plug Back Method: \_\_\_

\_\_\_ How Determined? \_\_\_\_

## TEMPORARY ABANDONMENT WELL APPLICATION

\_\_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_ \_ \_ \_ \_

Surface

June 2011 Form must be Typed Form must be signed All blanks must be complete API No. 15-Spot Description: \_\_\_ \_ - \_\_\_ - \_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_ 🗌 E 🦳 W \_\_\_\_\_ feet from N / S Line of Section \_\_\_\_\_\_ feet from E / W Line of Section (e.g. xx.xxxxx) Datum: NAD27 NAD83 WGS84 \_\_\_\_\_ Elevation:\_\_\_\_ \_\_\_\_ GL KB Well Type: (check one) Oil Gas OG WSW Other: Gas Storage Permit #:\_\_\_\_ \_\_\_ Date Shut-In: \_\_ Tubing Intermediate Liner Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement, \_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement. Date: \_\_\_ Depth and Type: 

Junk in Hole at \_\_\_\_\_ Tools in Hole at \_\_\_\_ Casing Leaks: Yes No Depth of casing leak(s): \_\_\_\_\_ Type Completion: ALT. I Depth of: DV Tool: \_\_\_\_\_w / \_\_\_\_ sacks of cement Port Collar: \_\_\_\_w / \_\_\_\_ sack of cement Completion Information \_\_\_\_to\_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_ Feet or Open Hole Interval \_\_\_\_

## Submitted Electronically

INDED DENALTY OF DED HIDV I LEDEDY ATTECT THAT THE INFORMATION CONTAINED LEDEIN ICTURE AND CORDECT TO THE DECT OF MY VINOMI EDGE

Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Review Completed by: \_\_\_ Comments: TA Approved: Yes Denied Date: \_\_\_

## Mail to the Appropriate KCC Conservation Office:



OPERATOR: License# \_\_\_\_\_

Address 1:

Address 2:

Size Setting Depth Amount of Cement Top of Cement **Bottom of Cement** 

Packer Type: \_\_\_

Total Depth:

Geological Date: **Formation Name** 

Phone:( \_\_\_\_\_ ) \_\_

Contact Person Email: \_\_\_

Field Contact Person: \_\_\_\_

Casing Fluid Level from Surface: \_\_\_\_

Do you have a valid Oil & Gas Lease? Yes No

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_

Conductor

\_\_ Size: \_\_\_

\_\_ Plug Back Depth: \_\_\_

Formation Top Formation Base

\_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_ Feet

\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
-	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

December 21, 2015

JENNIFER R BEAL PostRock Midcontinent Production LLC OKLAHOMA TOWER 210 PARK AVE, STE 2750 OKLAHOMA CITY, OK 73102

Re: Temporary Abandonment API 15-205-25881-00-00 STEPHENS TRUST 23-1 NE/4 Sec.23-29S-16E Wilson County, Kansas

## Dear JENNIFER R BEAL:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/21/2016.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/21/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"