KANSAS CORPORATION COMMISSION 1272690

Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License#                     |                    |                    |            | API No. 15-                                     |              |                          |        |  |  |
|--|--------------------|--------------------|------------|---|--------------|--------------------------|--------|--|--|
| Name:                                  |                    |                    |            | Spot Description:                               |              |                          |        |  |  |
| Address 1:                             |                    |                    |            | ··  | Sec          | Twp S. R                 | 🗌 E    | W  |  |
| Address 2:                             |                    |                    |            |   |              | feet from N              |        |  |  |
| City:    Zip:   +      Contact Person: |                    |                    |            | feet from E / W Line of Section                 |              |                          |        |  |  |
|  |                    |                    |            | GPS Location: Lat:  , Long:                     |              |                          |        |  |  |
|  |                    |                    |            |   |              |                          |        |  |  |
|  |                    |                    |            | Field Contact Person:                           |              |                          |        | Well Type: (check one)     Oil     Gas     OG     WSW     Other:       SWD Permit #: |  |
|  |                    |                    |            |   |              |                          |        |  |  |
| Field Contact Person Phone: ( )        |                    |                    |            | Gas Storage Permit #:  Spud Date: Date Shut-In: |              |                          |        |  |  |
|  |                    |                    |            | Spud Date:                                      |              | Date Shut-In:            |        |  |  |
|  | Conductor          | Surface            | Pro        | duction   | Intermediate | Liner                    | Tubing |  |  |
| Size                                   |                    |                    |            |   |              |                          |        |  |  |
| Setting Depth                          |                    |                    |            |   |              |                          |        |  |  |
| Amount of Cement                       |                    |                    |            |   |              |                          |        |  |  |
| Top of Cement                          |                    |                    |            |   |              |                          |        |  |  |
| Bottom of Cement                       |                    |                    |            |   |              |                          |        |  |  |
| Casing Fluid Level from Su             | ırface:            | How De             | etermined? |   |              | Da                       | ate:   |  |  |
| Casing Squeeze(s):                     |                    |                    |            |   |              |                          |        |  |  |
| Do you have a valid Oil & O            | Gas Lease? 🗌 Yes 🗌 | No                 |            |   |              |                          |        |  |  |
| Depth and Type: Unk                    | in Hole at [       | Tools in Hole at   | Cas        | sing Leaks:                                     | Yes No Depth | of casing leak(s):       |        |  |  |
| Type Completion: AL                    |                    |                    |            |   |              |                          |        | cement   |  |
| Packer Type:                           |                    |                    |            |   |              | (                        |        |  |  |
| Total Depth:                           | Plug Ba            | ick Depth:         | i          | Plug Back Meth                                  | od:          |                          |        |  |  |
| Geological Date:                       |                    |                    |            |   |              |                          |        |  |  |
| Formation Name                         | Formation          | Top Formation Base |            |   | Completion   | Information              |        |  |  |
| 1                                      | At:                | to Feet            | Perfo      | ation Interval                                  | toFee        | et or Open Hole Interval | to     | Feet   |  |
| 2                                      | At:                | to Feet            | Perfo      | ation Interval                                  | to Fee       | t or Open Hole Interval  | to     | Feet   |  |
|  |                    |                    |            |   |              |                          |        |  |  |

## Submitted Electronically

| Do NOT Write in This<br>Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                         |              | Comments: |               |                |                           |
| TA Approved: 🗌 Yes 🗌 D                       | Denied Date: |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{ c c c c c c c c c c c c c c c c c c c$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801                      | Phone 620.225.8888 |
|--|---|--------------------|
|  | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
|  | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720                             | Phone 620.432.2300 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                             | Phone 785.625.0550 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

December 01, 2015

Mary Castoreno Osborn Heirs Company, LTD PO BOX 17968 SAN ANTONIO, TX 78217-0968

Re: Temporary Abandonment API 15-055-21766-00-00 MILLER RITCHEY 1B SW/4 Sec.09-24S-31W Finney County, Kansas

Dear Mary Castoreno:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/01/2016.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/01/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"