



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

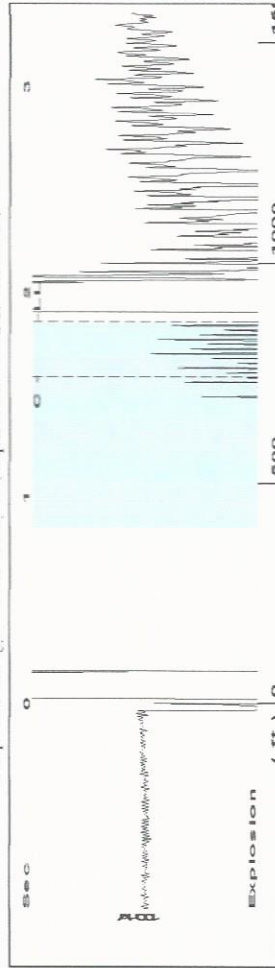
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

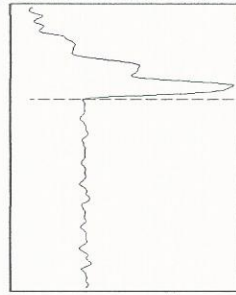
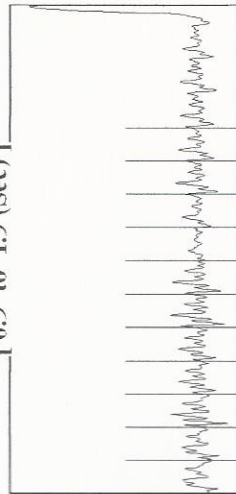
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: Hart Energy Well: Vicky Jo (acquired on: 12/02/15 07:41:52)



Filter Type High Pass Automatic Collar Count Yes Time 1.86 sec
 Manual Acoustic Velocity 28,258 ft/s Manual JTS sec 14.6413 Joints 27,3529 Jts
 Depth 867.09 ft

[0.9 to 1.9 (Sec)]



NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT8496 Range
 Change in Time 0.00 min

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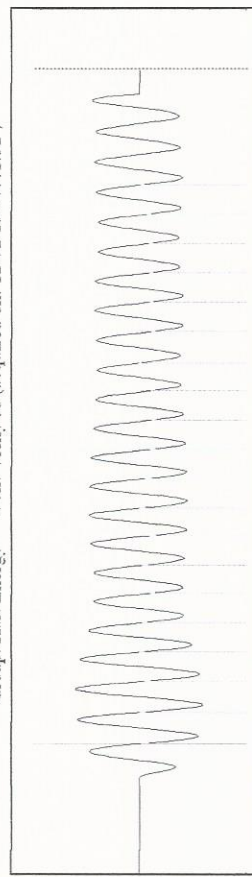
Analysis Method: Automatic

Production	Potential	Casing Pressure	Static
Current	- * - BBL D	0.0 psi (g)	Oil Column Height
Oil	- * - BBL D	Casing Pressure Buildup	MD 0 ft
Water	- * - BBL D	- * - psi	Water Column Height
Gas	- * - Mscf D	- * - min	MD 4133 ft
IPR Method	Veget	Gas Liquid Interface Pressure	Static BHP
PBHP SBHP	- * -	0.5 psi (g)	1879.5 psi (g)
Production Efficiency	0.0	Liquid Level Depth	
Oil	40 deg API	867.09 ft	
Water	1.05 Sp.Gr.H2O	Pump Intake Depth	
Gas	1.03 Sp.Gr.AIR	5000.00 ft	
Acoustic Velocity	932.353 ft/s	Formation Depth	
		5000.00 ft	

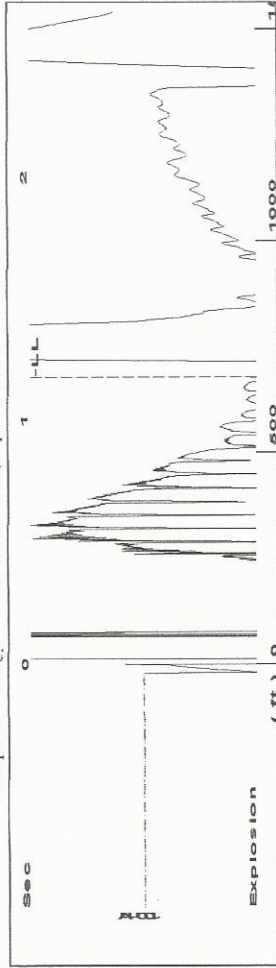
Acoustic Test

Acoustic Velocity	932.353	ft/s	Joints counted	19
Joints Per Second	14.7059	Jts/sec	Joints to liquid level	27,3529
Depth to liquid level	867.088	ft	Filter Width	12.6413
Automatic Collar Count	Yes		Time to 1st Collar	0.3
				1.592

Group: Hart Energy Well: Vicky Jo (acquired on: 12/02/15 07:41:52)



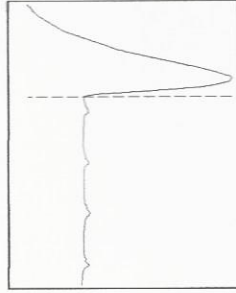
Group: Hart Energy Well: Connie Sue (acquired on: 12/02/15 07:53:51)



Time 1.178 sec
 Joints 21.3675 Jts
 Depth 677.35 ft

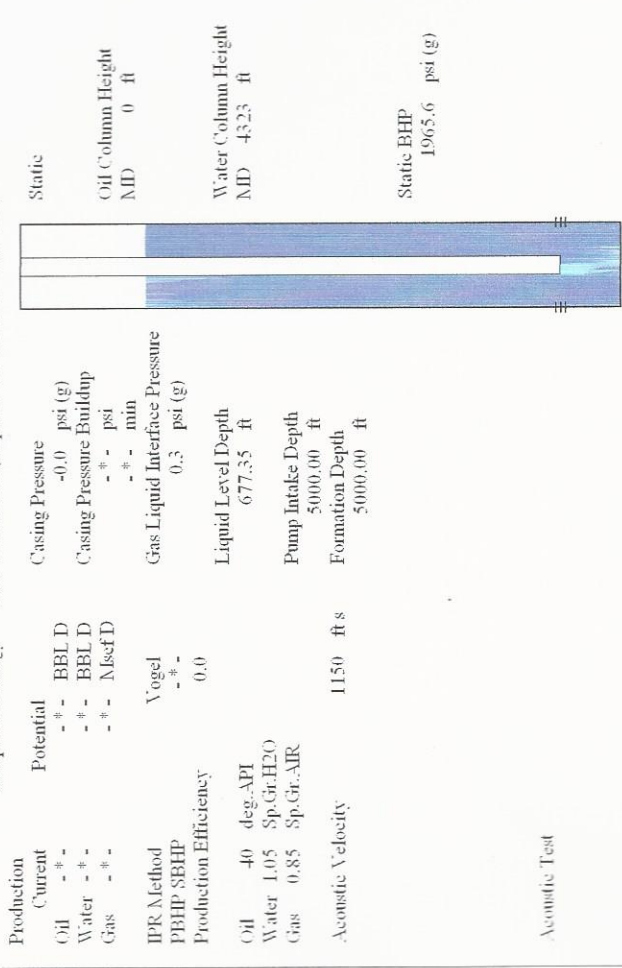
Liquid level calculated with
 user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

Group: Hart Energy Well: Connie Sue (acquired on: 12/02/15 07:53:51)



Acoustic Test

Group: Hart Energy Well: Connie Sue (acquired on: 12/02/15 07:53:51)

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT8496
 Range
 Change in Time 0.00 min

Group: Hart Energy Well: Connie Sue (acquired on: 12/02/15 07:53:51)

Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-630-4000
Fax: 316-630-4005
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

December 08, 2015

William G Hart
Hart Energies, LLC
7122 S SHERIDAN RD
STE 2-363
TULSA, OK 74133

Re: Temporary Abandonment
API 15-077-21688-00-00
CONNIE SUE 1
SE/4 Sec.29-31S-09W
Harper County, Kansas

Dear William G Hart:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

High Fluid Level

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by January 07, 2016.

Sincerely,

Steve VanGieson