Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-															
Name:				Spot Descri	iption:														
Address 1:					Sec	Twp	S. R		■ W										
Address 2:							=	=											
City:					1-4				Section										
Contact Person: Phone:() Contact Person Email:				GPS Location: Lat:															
														Well Type: (check one) 🗌 Oil 🦳	Gas OG Ws	sw ot	her:	
										Field Contact Person:)				SWD Permit #: ENHR Permit #: Gas Storage Permit #: Spud Date: Date Shut-In:					
				Spud Date:		Date Shut-	-In:												
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing											
Size																			
Setting Depth																			
Amount of Cement																			
Top of Cement																			
Bottom of Cement																			
	, ,		ment,	(top) to	(bottom) W /	sacks of cem	nent. Date	e:											
Casing Squeeze(s):	in Hole at (depth) T.I	No Tools in Hole at	Ca w / _ Inch Perfo	sing Leaks: sacks Set at: Plug Back Meth	Yes No Depth s of cement Port C Fee od: Completion	of casing leak(s): Collar: (depth) t Information eet or Open Hole	w /	sack o	cement										
Do you have a valid Oil & G Depth and Type:	in Hole at (depth) T.I	No Tools in Hole at	Ca w / _ Inch Perfo	sing Leaks: sacks Set at: Plug Back Meth	Yes No Depth s of cement Port C Fee od: Completion	of casing leak(s): Collar: (depth) t Information eet or Open Hole	w /	sack o	cement										
Do you have a valid Oil & G Depth and Type:	Formation At: At: At: At: At: At: At: At	Top Formation Base to Feet to Feet	Perfo	sing Leaks: sacks Set at: Plug Back Meth ration Interval _	Yes No Depth s of cement Port C Fee Completion to Fe to Fee	collar:	w /	sack o	cement										
Do you have a valid Oil & G Depth and Type:	Formation At: At: Date Tested:	Tools in Hole at	Perfo	sing Leaks: sacks sacks Set at: Plug Back Methoration Interval aration Interval	Yes No Depth s of cement Port C Fee Completion to Fe to Fee	collar:	w/ Interval Interval	sack o	Feet Feet										
Do you have a valid Oil & Gopeth and Type:	Formation At: At: Date Tested:	Tools in Hole at	Perfo	sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval ctronically	Yes No Depth s of cement Port C Fee Completion to Fee to Fee	of casing leak(s): Collar:	w/ Interval Interval	toto	Feet Feet										
Do you have a valid Oil & Good Depth and Type: Junk Type Completion: ALT Packer Type: Total Depth: Geological Date: Formation Name 1. DO NOT Write in This Space - KCC USE ONLY	Formation At: At: Date Tested:	Tools in Hole at	Perfo Perfo Perfo ed Ele	sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval ctronically	Yes No Depth s of cement Port C Fee Completion to Fee to Fee	of casing leak(s): Collar:	w/ Interval Interval	toto	Feet Feet										



Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

December 15, 2015

Dennis Webb Nadel and Gussman LLC 15 E 5TH ST STE 3200 TULSA, OK 74103-4340

Re: Temporary Abandonment API 15-083-21784-01-00 Imel 1-31H NE/4 Sec.31-23S-22W Hodgeman County, Kansas

Dear Dennis Webb:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/15/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/15/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"