Form CP-111 June 2011 Form must be Typed

TEMPORARY ABANDONMENT WELL APPLICATION

Form must be signed All blanks must be complete

				API No. 15-				
Name:				Spot Descr	iption:			
Address 1:					· Sec	Twp S	S. R 🗌 E 🔲 W	
Address 2:						=	N / S Line of Section	
Dity:	State:	Zip: +					E / W Line of Section	
Contact Person:				Datum:	on: Lat:	ws) WGS84	(e.gxxx.xxxxx)	
Phone:( )							GL KB	
Contact Person Email:				Lease Nam	e:	W	Vell #:	
Field Contact Person:				Well Type: (check one)  Oil  Gas  OG  WSW  Other: ENHR Permit #:				
Field Contact Person Phone	e:()_				ermit #: prage Permit #:		ərmit #:	
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Size	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing	
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
	to w data Lease? Yes in Hole at [depth]	sacks of ce  No Tools in Hole at	ment,	tosing Leaks: [	(bottom) w /	sacks of cement. of casing leak(s):		
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	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

December 10, 2015

CLARK EDWARDS
PostRock Midcontinent Production LLC
Oklahoma Tower
210 Park Ave, Ste 2750
OKLAHOMA CITY, OK 73102

Re: Temporary Abandonment API 15-099-24165-00-00 PHILLIPS R D 11-1 NW/4 Sec.11-31S-17E Labette County, Kansas

## Dear CLARK EDWARDS:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/10/2016.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/10/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Russell Hine"