



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1273345
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer: Ron & Bob Oil		Customer Name: Bob Christenson		Ticket No.: 100650				
Address:		AFE No.:		Date: 11/11/2015				
City, State, Zip:		Job type: Plug To Abandon						
Service District: Garnett		Well Details: 4 1/2" casing		Perfs: Approx. @ 1850'				
Well name & No. Dunman SWD #3		Well Location: 27-22s-13e		County: Greenwood	State: Kansas			
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours	TRUCK CALLED	AM	TIME
201	Jerry	30	Brad			ARRIVED AT JOB	AM	
203	Bryan					START OPERATION	PM	
106	Charlie					FINISH OPERATION	AM	
						RELEASED	PM	
						MILES FROM STATION TO WELL	AM	

Treatment Summary

Rig up to 1" pipe set at 1802', pumped 5 Bbls fresh water ahead. Spot 20 sks cement on bottom. Pull 1" up to 1000', rig up to 1" pipe, pumped 5 Bbls fresh water ahead. Spot 20 sks cement, pull 1" pipe up to 290', rig up to 1" pipe and break circulation with 5 Bbls fresh water. Mixed cement till we had good cement returns, mixed with 3.25 Bbls = 20 sks. Pull 1" pipe out of well, rig up to 4.5" casing, Bull Head squeeze cement into well with pressure starting off @ 350psi and climbing up to 750psi. Mixed with 3.5 Bbls = 50 sks cement. Pumped little water behind cement to clear swedge & valve. Closed well in with 400psi. Job Complete - Tear Down "Thank You" Note:
 Plug well with 110 sks of 60/40 Pozmix cement w/ 4% gel, 1% caciz and 3lb. per/sk. of Gyp-Seal.

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
c20101	Cement Pump	ea	1.00	\$790.00	\$790.00	30.00%	\$553.00
c00101	Heavy Equip. One Way	mi	15.00	\$3.25	\$48.75	30.00%	\$34.13
p01603	60/40 Pozmix Cement	sack	110.00	\$12.00	\$1,320.00	30.00%	\$924.00
p01607	Bentonite Gel	lb	378.00	\$0.30	\$113.40	30.00%	\$79.38
p01608	Calcium - Chloride	lb	94.00	\$0.75	\$70.50	30.00%	\$49.35
p01610	GYP-Seal	lb	330.00	\$0.45	\$148.50	30.00%	\$103.95
c20300	Cement Bulk Truck	tm	180.00	\$1.30	\$234.00	30.00%	\$163.80
c10600	Vacuum Truck 80 bbl	ea	4.00	\$84.00	\$336.00	30.00%	\$235.20

TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection.

Gross: \$ 3,061.15		Net: \$ 2,142.81
Total Taxable	\$1,156.68	Tax Rate: 7.150%
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		Sale Tax: \$ 82.70
		Total: \$ 2,225.51

X _____
 CUSTOMER AUTHORIZED AGENT

Date of Service: **11/11/2015**
 HSI Representative: **Brad Butler**
 Customer Representative:

Customer Comments or Concerns:

Hurricane Services appreciates any Comments, Concerns or Criticisms from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.