

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1273411

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____

☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 12878 A

1-205-12W

DATE _____ TICKET NO. _____

DATE OF JOB 10-20-15 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER L. D. Drilling, Inc.		LEASE Ernsting WELL NO. 2-1	
ADDRESS		COUNTY Barton STATE Kansas	
CITY STATE		SERVICE CREW C. Messick: S. Ernst: M. Mattal	
AUTHORIZED BY		JOB TYPE: C.N.W. - Plug To Abandon	
EQUIPMENT#	HRS	EQUIPMENT#	HRS
27,463	3		
73,768	3		
TRUCK CALLED 10-20-15 AM 7:30		DATE 10-20-15 PM 7:30	
ARRIVED AT JOB AM 9:30		TIME AM 9:30	
START OPERATION AM 12:00		TIME AM 12:00	
FINISH OPERATION AM 3:00		TIME AM 3:00	
RELEASED 10-20-15 AM 3:30		TIME AM 3:30	
MILES FROM STATION TO WELL 50			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Wong Buey
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 Poz	sk	245	\$	2,940.00
CC 102	Celloflak	Lb	62	\$	229.40
CC 200	Cement Gel	Lb	422	\$	105.50
					250.00
CC 131	Sugar	Lb	50	\$	160.00
CF 153	Wooden Cement Plug, 8 5/8"	Ea.	1	\$	160.00
E 100	Pickup Mileage	mi	50	\$	225.00
E 101	Heavy Equipment Mileage	mi	100	\$	750.00
E 113	Bulk Delivery	Tm	528	\$	1,318.75
CE 204	Depth Charge: 3,000 Feet To 4,000 Feet	4 Hr	1	\$	2,160.00
CE 240	Blending and Mixing Service	sk	245	\$	343.00
S 003	Service Supervisor	Ea	1	\$	175.00

SUB TOTAL
\$ 8,656.65

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL
\$ 95
\$ 3,823.49

SERVICE REPRESENTATIVE <u>Donna R. M. Smith</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer L.D. Drilling, Inc.		Lease No.		Date 10-20-15	
Lease Ernsting		Well # 2-1			
Field Order # 12878	Station Pratt, Kansas	Casing 1 1/2" Drill Pipe	Depth 3,300 Feet	County Barton	State Kansas
Type Job C.N.W. - Plug To Abandon			Formation	Legal Description 1-205-12W	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 1 1/2" Drill Pipe	Tubing Size	Shots/Ft		240 sacks		RATE	PRESS	ISIP
Depth	Depth	From	To	60/40 Poz with	Max			5 Min.
Volume	Volume	From	To	48 Total Gel,	Min			10 Min.
Max Press	Max Press	From	To	25Lb./St. Cellflite	Avg			15 Min.
Well Connection XH	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Drilling Mud and Fresh water	Gas Volume			Total Load

Customer Representative Doug Buttig				Station Manager Kevin Gordley				Treater Clarence R. Messich			
Service Units	37,216	27,463	70,959	73,768							
Driver Names	Messich	Ernst	Mattal	73,768							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					Trucks on location and hold safety meeting.
					1st Plug 3,300 Feet - 50 sacks
11:53		400		5	Start Fresh water Pre-Flush.
		1	20	5	Start Mixing 50 sacks cement.
			32	5	Start Fresh water Displacement.
		400	42	5	Start Drilling mud Displacement.
12:06		-0-	72		Stop pumping.
					2nd Plug 570 Feet - 50 sacks cement.
1:22		250		5	Start Mixing 50 sacks cement.
		250	12	5	Start Fresh water Displacement.
1:25		0	14	5	Stop pumping.
					3rd Plug 400 Feet 90 sacks cement.
1:52		200		5	Start Mixing cement.
		200	23	5	Start Fresh water Displacement.
2:00		0	25		Stop pumping.
					4th Plug 60 Ft. 10 sacks and wooden Plug.
					Start Push Wooden Plug down with Drill Pipe.
		-0-		3	Start mixing cement.
2:30			3		Cement circulated to surface.
		-0-	7.5	3	Plug Rat and Mouse Holes.
					Wash up pump truck.
3:00					Job Complete.