



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

CASING MECHANICAL INTEGRITY TEST

FEB 05 2015

DF

DOCKET # E-269272

Disposal  Enhanced Recovery: SE SE NE, Sec 17, T 30 S, R 15 SW

Repressuring   
 Flood   
 Tertiary

Date injection started \_\_\_\_\_  
 API #15 - 004 - 21653-000

2970 (2915) Feet from South Section Line  
180 (337) Feet from East Section Line

Lease Lee Well # 3-17  
 County Barber

Operator: Berexco, LLC Operator License # 34318  
 Name & Address 2020 N. Bramblewood Contact Person Evan Mayhew  
Wichita, KS 67806 Phone 316-265-3311

Max. Auth. Injection Press. 1000 psi; Max. Inj. Rate 600 bbl/d;  
 If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

	Conductor	Surface	Production	Liner	Tubing
Size		<u>8 5/8"</u>	<u>4 1/2"</u>		<u>none</u>
Set at		<u>1015</u>	<u>4875'</u>		
Cement Top		<u>0</u>	<u>4089'</u>		
" Bottom		<u>1015</u>	<u>4875'</u>		
DV/Perf.					
Packer type	<u>NA</u>				
Zone of injection	<u>Masey, Cher, Viola</u> ft. to ft. <u>4398-4406 = Masey</u>				
					Perf. or open hole <u>Perfs</u>

TD (and plug back) 4876 (4797) ft. depth  
 Set at CIBP @ 4342'

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey   
4454 - 70 = Cherokee  
4582 - 70 = Viola

F Time: Start 0 Min. 15 Min. 30 Min.  
 I Pressures: 300 300 300 Set up 1 System Pres. during test 0  
 E Set up 2 Casing Annular Pres. during test 300<sup>th</sup>  
 L Set up 3 Fluid loss during test 0 bbls.  
 D Tested: Casing  or Casing - Tubing Annulus

The bottom of the tested zone is shut in with CIBP  
 Test Date 1/16/15 Using D & J Fluid Service Company's Equipment  
 The operator hereby certifies that the zone between 0 feet and 4342 feet  
 was the zone tested Charles Miller  
 Signature Title

The results were Satisfactory , Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_  
 State Agent Stephen J. Pfeifer Title ESV Witness: Yes  No \_\_\_\_\_  
 REMARKS: Last Test 4/30/13. Pulled rbs & packer out. Set CIBP, Shut csg. in. Will TA well

Origin. Conservation Div.;  KDHE/T;  Dist. Office;  
 Computer Update

37.43544° N  
 98.97667° W Nad 83

SCANNED UIC  
 2/3/15 M  
 KCC Form U-7 6/84  
 KMS

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-225-8888  
Fax: 620-225-8885  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

December 15, 2015

Evan Mayhew  
BEREXCO LLC  
2020 N. Bramblewood  
Wichita, KS 67206-1094

Re: Temporary Abandonment  
API 15-007-21653-00-01  
Lee Lease 3-17  
NE/4 Sec.17-30S-15W  
Barber County, Kansas

Dear Evan Mayhew:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/15/2016.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/15/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"