



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1273675**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

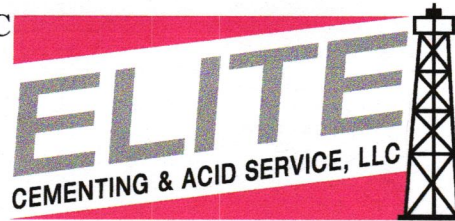
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

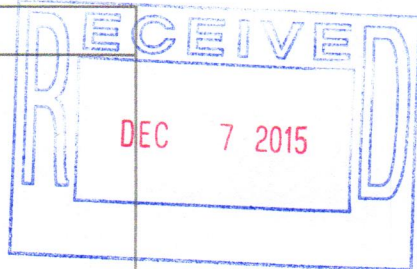
Elite Cementing & Acidizing of KS, LLC

810 E 7th, PO Box 92  
Eureka, KS 67045



Date	Invoice #
12/3/2015	2641

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	12/2/2015
Lease Information	
Texas #10	
County	Greenwood
Foreman	RL

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C105	Cement Pump-Plug (old well)-1st well	1	750.00	750.00T
C107T	Pump Truck Mileage-taxable	15	3.95	59.25T
C203	Pozmix Cement 60/40	110	12.75	1,402.50T
C206	Gel Bentonite	380	0.20	76.00T
C108AT	Ton Mileage (min. charge)-taxable	1	345.00	345.00T
C113T	80 Bbl Vac Truck	3	85.00	255.00T
C224	City Water	3,300	0.01	33.00T
D101	Discount on Services		-70.45	-70.45T
D102	Discount on Materials		-75.58	-75.58T

**We appreciate your business!**

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
Elite Cementing & Acidizing of KS, LLC  
PO Box 92  
Eureka, KS 67045

<b>Subtotal</b>	\$2,774.72
<b>Sales Tax (7.5%)</b>	\$208.10
<b>Total</b>	\$2,982.82
Payments/Credits	\$0.00
<b>Balance Due</b>	\$2,982.82

*midwest  
1000*

*8/1000*



810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**

Ticket No. 2641  
 Foreman Rick Ledford  
 Camp Eureka Ks

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
12-2-15	1000	Texas # 10				GW	Ks	
Customer Trimble & Mackenzie Oil LLC			Safety Meeting RL SB KM		Unit #	Driver	Unit #	Driver
Mailing Address Box 171					105	Shannon F.		
City Gridley			State Ks		112	Chris B.		
Zip Code 66850					145	Kevin M.		

Job Type P.T.A Hole Depth \_\_\_\_\_ Slurry Vol. \_\_\_\_\_ Tubing 2 3/8"  
 Casing Depth \_\_\_\_\_ Hole Size \_\_\_\_\_ Slurry Wt. 14# Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 7" Cement Left in Casing \_\_\_\_\_ Water Gal/SK 7.0 Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety meeting- Rig up to 2 3/8" tubing. Pumped 400 gal. spacers ahead. Plugging orders as follows:

25 sks @ 1517'  
20 sks @ 475'  
65 sks @ 253'

"Thank You"

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	750.00	750.00
C107	15	Mileage	3.95	59.25
C203	110 sks	60/40 Pozmix cement	12.75	1402.50
C206	380 #	4% gel	.20	76.00
C108A	4.73	ton mileage bulk tax	m/c	345.00
C113	3 hrs	80 (Bb) VAR. TAX	85.00	255.00
C224	3300 gals	city water	10.00/1000	33.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;">           5% (156.99)            2982.82         </div>				
			Subtotal	2920.75
			Sales Tax	219.06
			7.59%	
			<b>Total</b>	<b>3139.81</b>

Authorization Witnessed by Brian Mackenzie Title Co Op

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.