Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## **KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION** 

1273789

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

# WELL PLUGGING RECORD K.A.R. 82-3-117

| Address 1:   | OPERATOR: License #:  | API No. 15  |
|--|---|---|
| Address 2:   | Name:   | Spot Description:   |
| City:  | Address 1:  | Sec Twp S. R East West  |
| Contact Person:  | Address 2:  | Feet from North / South Line of Section   |
| Phone: ()  | City: State: Zip: +   | Feet from East / West Line of Section   |
| Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD Permit #:       County:       Lease Name:       Well #:         ENHR Permit #:       Gas Storage Permit #:       Date Well Completed:       The plugging proposal was approved on:       Date Well Completed:         Producing Formation(s): List All (If needed attach another sheet)       T.D.       Plugging Commenced:       Plugging Commenced:         Depth to Top:       Bottom:       T.D.       Plugging Completed:       Plugging Completed: | Contact Person:   | Footages Calculated from Nearest Outside Section Corner:  |
| Water Supply Well       Other:       SWD Permit #:       County.         ENHR Permit #:       Gas Storage Permit #:       Lease Name:       Well #:         Is ACO-1 filed?       Yes       No       If not, is well log attached?       Yes       No         Producing Formation(s): List All ( <i>If needed attach another sheet</i> )       by:       (KCC District Ager         Depth to Top:       Bottom:       T.D.       Plugging Commenced:         Plugging Completed:       Plugging Completed:       Plugging Completed:   | Phone: ( )  | NE NW SE SW   |
| Plugging Completed:  | Water Supply Well       Other:       SWD Permit #:         ENHR Permit #:       Gas Storage Permit #:         Is ACO-1 filed?       Yes       No         If not, is well log attached?       Yes       No         Producing Formation(s): List All ( <i>If needed attach another sheet</i> )       Depth to Top:       Bottom:       T.D. | County: Well #:<br>Lease Name: Well #:<br>Date Well Completed:<br>The plugging proposal was approved on: (Date)<br>by: (KCC District Agent's Name)<br>Plugging Commenced: |
|  |   | Plugging Completed:   |

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

| Plugging Contractor License #:        |   | Name:   |                            |                      |
|---------------------------------------|---|---|----------------------------|----------------------|
| Address 1:                            |   | Address 2:  |                            |                      |
| City:                                 |   | State:  | Zip:                       | +                    |
| Phone: ( )                            |   |   |                            |                      |
| Name of Party Responsible for Plug    | gging Fees:                               |   |                            |                      |
| State of                              | County,                                   | , SS.   |                            |                      |
|                                       | (Print Name)                              |   | or or Operator on abc      |                      |
| haing first duly sugars an asthe says | That I have be availed as a fith a factor | statements, and matters barain contained, and the l | on of the chours described | wall is as filed and |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

### Submitted Electronically



250 N. Water, Ste 200 - Wichita, Ks 67202

#### 104 Prairie Plaza Parkway - Garnett, Ks 66032

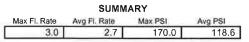
|   |                   |                      |                  |                      |                    |   |                    |                 |            |                | _          |
|---|-------------------|----------------------|------------------|----------------------|--------------------|---|--------------------|-----------------|------------|----------------|------------|
| Customer  | Pollok En         | ergy LLC.            |                  |                      | istomer Name:      |   |                    | Ticket No.t     |            | 1006           | 03         |
| Address   | 501 N. 4TH        | n P.O. Box 106       | 5                |                      | AFE No.:           |   |                    | Date;           | 10/12/2015 | 5              |            |
| City, State, Zip:                                     | Purcell Ok.73080  |                      |                  | Job type             | РТА                |   |                    |                 |            |                |            |
| Service District                                      | eta Garnett Ks.   |                      |                  | Well Details:        | 22-34S-13W         |   | 10                 |                 |            |                |            |
| Well name & No.                                       | Rose # 1-2        | 2                    |                  |                      | Well Location:     | Hardtner Ks.                                  | County             | Barber          | State;     | Kansas         |            |
| Equipment #   | Driver            | Equipment #          | Driver           | Equipment #          | Driver             | TRUCK CALL                                    |                    |                 |            | AM<br>PM       | 7:00 AM    |
| 230   | Jeff              |                      |                  |                      |                    | ARRIVED AT                                    | JOB                |                 |            | AM<br>PM       | 13:15      |
| 149-250   | Ron               |                      |                  |                      |                    | START OPER                                    | ATION              |                 |            | ASI<br>PM      | 16:00      |
| 28  | Todd              |                      |                  |                      |                    | FINISH OPER                                   | ATION              |                 |            | AM<br>PM<br>AM | 16:55      |
|   |                   |                      |                  |                      |                    | RELEASED                                      |                    |                 |            | PM             | 17:45      |
|   |                   |                      |                  | Ter                  | eatment Su         | MILES FROM                                    | STATION T          | OWELL           |            |                | 35         |
| Cibp @ 4658' St                                       | ot Off Casir      | ng 2613' 13 3/8      | Casing @         |                      | 2 3/8 Tubir        |   |                    |                 |            |                |            |
| Product/Service<br>Code                               | Description       |                      |                  |                      | Unit of<br>Measure | Quantity                                      | List<br>Price/Unit | Gross<br>Amount |            |                | Net Amount |
| C00101  |                   | ip. One Way          |                  |                      | mi                 | 35.00   | \$3.25             | \$113.75        |            |                | \$85.31    |
| C00102  |                   | , One Way            |                  |                      | mi                 | 35.00   | \$1.50             | \$52.50         |            |                | \$39.38    |
| C24100  | Cement Bu         | lk Truck             |                  |                      | tm                 | 358.00  | \$1.30             | \$465.40        |            |                | \$349.05   |
| C23001  | Cement Pu         | imp                  |                  |                      | ea                 | 1.00  | \$790.00           | \$790.00        |            |                | \$592.50   |
| P01603  | 60/40 Pozr        | nix Cement           |                  |                      | sack               | 225.00  | \$12.00            | \$2,700.00      |            |                | \$2,025.00 |
| P01607  | Bentonite (       | Gel                  |                  |                      | lb                 | 774.00  | \$0.30             | \$232.20        |            |                | \$174.15   |
| P01607  | Bentonite (       | Gel                  |                  |                      | lb                 | 1,500.00                                      | \$0.30             | \$450.00        |            |                | \$337.50   |
|   |                   |                      |                  |                      |                    |   |                    |                 |            |                |            |
|   |                   |                      |                  |                      |                    |   |                    |                 |            |                |            |
|   |                   |                      |                  |                      |                    |   |                    |                 |            |                |            |
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|   |                   |                      |                  |                      |                    |   |                    |                 |            |                |            |
|   | 1                 |                      |                  |                      |                    | · · · · · · · · · · · · · · · · · · ·         | -                  |                 |            |                |            |
|   |                   |                      |                  |                      |                    |   |                    |                 |            |                |            |
|   |                   |                      |                  |                      |                    |   |                    |                 |            |                |            |
|   |                   |                      |                  |                      |                    |   |                    |                 |            |                |            |
| TERMS: Cash in advant<br>lerms of sale for approve    |                   |                      |                  |                      |                    |   | Gross:             | \$ 4,803.85     | Net:       | \$             | 3,602.89   |
| of invoice. Past due acc<br>month or the maximum      |                   |                      |                  |                      | Tota               | Taxable                                       | \$ -               | Tax Rate:       | 6.650%     | $\square$      | $\sim$     |
| a fesser amount. In the e                             | event it is noces | sary lo employ an ag | ency and/or alto | rney lo affecl lhe   | Frac and Acid      | service treatments de                         |                    |                 | Sale Tax:  | \$             | 2          |
| for such collection. In the                           | e event that Cus  | lomer's account with | HSI becomes d    | elinquent, HSI has   | to increase p      | roduction on newly d<br>wells are not taxable |                    |                 | Total:     |                | 3,602.89   |
| revocation, the full invoi                            | ce price wilhoul  | discount will become | immediately du   | e and owing and      | -                  | Dala of Services                              | 10/12/2014 5       |                 |            |                | 0,002.00   |
| subject to collection. Au<br>tonditions including the |                   |                      | api and acceptar | ice or all terms and |                    | Date of Service:                              |                    |                 |            |                |            |
|   |                   |                      |                  |                      |                    | SI Representative:                            |                    |                 |            |                |            |
| ×   |                   |                      |                  |                      | Custom             | er Representative:                            |                    |                 |            |                |            |
|   |                   | tomer Comi           |                  | Concerne             |                    |   |                    |                 |            |                |            |
| -   | 003               | Uniter COM           | noma U           |                      |                    |   |                    |                 |            | _              |            |
|   |                   |                      |                  |                      |                    |   |                    |                 | ,          |                |            |

Hurricane Services appreciales any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Salisfaction are our Number 1 goal, All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance,



## HURRICANE SERVICES INC

| Customer  | Pollok Energ  | nergy LLC.       |   | Da   | 11/12/2015  | 50#:  |               | 1285                 |   |
|---|---|------------------|---|--|---|-------|---------------|----------------------|---|
| opresentative:  |   |                  |   |  |   |       |               | -                    |   |
| Address:  |   |                  |   |  |   |       |               |                      |   |
| City, State:  |   |                  |   |  |   |       |               |                      |   |
| County, Zip:  |   |                  |   |  |   |       |               |                      |   |
|   |   |                  |   |  | -   |       |               | 2423 - <b>63</b> 225 |   |
|   | d Order No.:  |                  | 603   | Open Hole  |   | -     | Perf De       | pths (ft)            | Perfs                                       |
|   | Well Name:  |                  | # 1-22  | Casing Dept  |   |       |               |                      |   |
|   | Location:<br>Formation:                                       | Mardti           | ner Ks.   | Casing Size  |   | -     |               |                      |   |
| Type  | of Service:   |                  | ТА  | Tubing Dept  |   | -     |               |                      |   |
| Type  | Well Type:  |                  | Dil   | Tubing Size  |   | -     |               |                      |   |
|   | Age of Well:  |                  | //  | Liner Size   | 674   |       |               |                      |   |
|   | acker Type:   |                  |   | Liner To   |   |       |               |                      | _   |
|   | cker Depth:   |                  |   | Liner Botton   |   |       |               |                      |   |
|   | atment Via:   | Tut              | bing  | Total Dept   |   | -     |               |                      |   |
| 110   | atment via.[  |                  | Jing  | I otal bept  |   | l: L  |               | Total Perfs          | 0   |
|   |   |                  |   |  |   |       |               | Total Tens           |   |
|   |   |                  |   |  |   |       |               |                      |   |
| THE   |   |                  |   | SURE   | DEMARKS   |       | PROP          | HCL                  | FLUID                                       |
| TIME<br>7:00 AM   | INJECTIC<br>FLUID   | N RATE<br>N2/CO2 | PRES<br>STP   | ANNULUS  | REMARKS   |       | PROP<br>(lbs) | HCL<br>(gls)         | FLUID<br>(bbls)                             |
| 7:00 AM   |   |                  |   | ANNULUS<br>Called Out  |   |       |               |                      |   |
|   |   |                  |   | ANNULUS<br>Called Out  | N/Trucks Hold Safety Meeting  |       |               |                      |   |
| 7:00 AM   |   |                  |   | ANNULUS Called Out On Location Set Up Truck  | N/Trucks Hold Safety Meeting<br>s   |       |               |                      |   |
| 7:00 AM<br>1:15 PM  |   |                  |   | ANNULUS Called Out On Location Set Up Truck Hook up To To  | N/Trucks Hold Safety Meeting<br>s   | 6 Gel |               |                      |   |
| 7:00 AM<br>1:15 PM  |   |                  |   | ANNULUS Called Out On Location Set Up Truck Hook up To To  | W/Trucks Hold Safety Meeting<br>s<br>'ubing<br>00' 15 sacks Gel 50 Sacks 60/40 4 %  | 6 Gel |               |                      | (bbis)                                      |
| 7:00 AM<br>1:15 PM<br>4:00 PM   | FLUID   |                  | STP   | ANNULUS<br>Called Out<br>On Location 1<br>Set Up Truck<br>Hook up To T<br>1 st Plug @ 6<br>Start Mix 15 5  | W/Trucks Hold Safety Meeting<br>s<br>'ubing<br>00' 15 sacks Gel 50 Sacks 60/40 4 %  | 6 Gel |               |                      | (bbis)                                      |
| 7:00 AM<br>1:15 PM<br>4:00 PM   | FLUID   |                  | STP   | ANNULUS<br>Called Out<br>On Location 1<br>Set Up Truck<br>Hook up To T<br>1 st Plug @ 6<br>Start Mix 15 5  | W/Trucks Hold Safety Meeting<br>s<br>iubing<br>00' 15 sacks Gel 50 Sacks 60/40 4 %<br>Sacks Gel<br>Sacks 60/40 4%   | 6 Gel |               |                      | (bbis)<br>30<br>12                          |
| 7:00 AM<br>1:15 PM<br>4:00 PM   | FLUID<br>3.0<br>3.0   |                  | STP   | ANNULUS<br>Called Out<br>On Location 1<br>Set Up Truck<br>Hook up To T<br>1 st Plug @ 6<br>Start Mix 15 s<br>Start Mix 50 s  | W/Trucks Hold Safety Meeting<br>s<br>iubing<br>00' 15 sacks Gel 50 Sacks 60/40 4 %<br>Sacks Gel<br>Sacks 60/40 4%   | 6 Gel |               |                      | (bbls)<br>30<br>12                          |
| 7:00 AM<br>1:15 PM<br>4:00 PM<br>4:10 PM                                  | FLUID<br>3.0<br>3.0   |                  | STP   | ANNULUS<br>Called Out<br>On Location 1<br>Set Up Truck<br>Hook up To T<br>1 st Plug @ 6<br>Start Mix 15 s<br>Start Mix 15 s<br>Start Displac<br>Start Displac<br>Shut Down   | W/Trucks Hold Safety Meeting<br>s<br>iubing<br>00' 15 sacks Gel 50 Sacks 60/40 4 %<br>Sacks Gel<br>Sacks 60/40 4%   | 6 Gel |               |                      | (bbls)<br>30<br>12                          |
| 7:00 AM<br>1:15 PM<br>4:00 PM<br>4:10 PM                                  | FLUID<br>3.0<br>3.0   |                  | STP   | ANNULUS<br>Called Out<br>On Location 1<br>Set Up Truck<br>Hook up To T<br>1 st Plug @ 6<br>Start Mix 15 s<br>Start Mix 15 s<br>Start Displac<br>Start Displac<br>Shut Down   | W/Trucks Hold Safety Meeting<br>s<br>'ubing<br>00' 15 sacks Gel 50 Sacks 60/40 4 %<br>Sacks Gel<br>Sacks 60/40 4%<br>ement<br>300 100 Sacks 60/40 4% Gel  | 6 Gel |               |                      | (bbls)<br>3(<br>12<br>1                     |
| 7:00 AM<br>1:15 PM<br>4:00 PM<br>4:10 PM<br>4:10 PM                       | FLUID<br>3.0<br>3.0<br>3.0                                    |                  | STP<br>130.0<br>130.0<br>130.0<br>0                                 | ANNULUS<br>Called Out<br>On Location 1<br>Set Up Truck<br>Hook up To T<br>1 st Plug @ 6<br>Start Mix 15 S<br>Start Mix 15 S<br>Start Mix 50 S<br>Start Displac<br>Shut Down<br>2 nd Plug @ 3<br>Start Circulat                 | W/Trucks Hold Safety Meeting<br>s<br>'ubing<br>00' 15 sacks Gel 50 Sacks 60/40 4 %<br>Sacks Gel<br>Sacks 60/40 4%<br>ement<br>300 100 Sacks 60/40 4% Gel  | 6 Gel |               |                      | (bbls)<br>3(<br>1)<br>-                     |
| 7:00 AM<br>1:15 PM<br>4:00 PM<br>4:10 PM<br>4:23 PM                       | FLUID<br>3.0<br>3.0<br>3.0<br>3.0<br>3.0<br>3.0               |                  | STP<br>130.0<br>130.0<br>130.0<br>0<br>0<br>170.0                   | ANNULUS<br>Called Out<br>On Location 1<br>Set Up Truck<br>Hook up To T<br>1 st Plug @ 6<br>Start Mix 15 S<br>Start Mix 15 S<br>Start Mix 50 S<br>Start Displac<br>Shut Down<br>2 nd Plug @ 3<br>Start Circulat                 | W/Trucks Hold Safety Meeting<br>s<br>ubing<br>00' 15 sacks Gel 50 Sacks 60/40 4 %<br>Sacks Gel<br>Sacks 60/40 4%<br>ement<br>300 100 Sacks 60/40 4% Gel<br>e Hole<br>Sacks 60/40 4% Gel                                       | 6 Gel |               |                      | (bbls)<br>3(<br>1)<br>                      |
| 7:00 AM<br>1:15 PM<br>4:00 PM<br>4:10 PM<br>4:23 PM                       | FLUID<br>3.0<br>3.0<br>3.0<br>3.0<br>3.0<br>3.0<br>3.0<br>3.0 |                  | STP<br>130.0<br>130.0<br>130.0<br>0<br>0<br>170.0                   | ANNULUS<br>Called Out<br>On Location 1<br>Set Up Truck<br>Hook up To T<br>1 st Plug @ 6<br>Start Mix 15 S<br>Start Mix 50 S<br>Start Displac<br>Shut Down<br>2 nd Plug @ 3<br>Start Circulat<br>Start Mix 100                  | W/Trucks Hold Safety Meeting<br>s<br>ubing<br>00' 15 sacks Gel 50 Sacks 60/40 4 %<br>Sacks Gel<br>Sacks 60/40 4%<br>ement<br>300 100 Sacks 60/40 4% Gel<br>e Hole<br>Sacks 60/40 4% Gel                                       | 6 Gel |               |                      | (bbls)<br>3(<br>11<br>1<br>1<br>1<br>2<br>2 |
| 7:00 AM<br>1:15 PM<br>4:00 PM<br>4:10 PM<br>4:23 PM<br>4:30 PM            | FLUID<br>3.0<br>3.0<br>3.0<br>3.0<br>3.0<br>3.0<br>3.0<br>3.0 |                  | STP<br>130.0<br>130.0<br>130.0<br>130.0<br>0<br>0<br>170.0<br>170.0 | ANNULUS<br>Called Out<br>On Location 1<br>Set Up Truck<br>Hook up To T<br>1 st Plug @ 6<br>Start Mix 15 S<br>Start Mix 50 S<br>Start Displac<br>Shut Down<br>2 nd Plug @ 3<br>Start Circulat<br>Start Mix 100<br>Start Displac | W/Trucks Hold Safety Meeting<br>s<br>ubing<br>00' 15 sacks Gel 50 Sacks 60/40 4 %<br>Sacks 60/40 4%<br>ement<br>300 100 Sacks 60/40 4% Gel<br>e Hole<br>Sacks 60/40 4% Gel<br>ement   | 6 Gel |               |                      | (bbls)<br>3(<br>11<br>1<br>1<br>1<br>2<br>2 |
| 7:00 AM<br>1:15 PM<br>4:00 PM<br>4:10 PM<br>4:23 PM<br>4:30 PM            | FLUID<br>3.0<br>3.0<br>3.0<br>3.0<br>3.0<br>3.0<br>3.0<br>3.0 |                  | STP<br>130.0<br>130.0<br>130.0<br>130.0<br>0<br>0<br>170.0<br>170.0 | ANNULUS Called Out On Location 1 Set Up Truck Hook up To T 1 st Plug @ 6 Start Mix 15 5 Start Mix 15 5 Start Displac Shut Down 2 nd Plug @ 2 Start Circulat Start Mix 100 Start Displac Shut Down 3 rd Plug @ 6                | W/Trucks Hold Safety Meeting<br>s<br>ubing<br>00' 15 sacks Gel 50 Sacks 60/40 4 %<br>Sacks 60/40 4%<br>ement<br>300 100 Sacks 60/40 4% Gel<br>e Hole<br>Sacks 60/40 4% Gel<br>ement   | 6 Gel |               |                      | (bbls)<br>3(<br>11<br>1<br>1<br>1<br>2<br>2 |
| 7:00 AM<br>1:15 PM<br>4:00 PM<br>4:10 PM<br>4:23 PM<br>4:30 PM<br>4:30 PM | FLUID<br>3.0<br>3.0<br>3.0<br>3.0<br>3.0<br>3.0<br>3.0<br>2.0 |                  | STP<br>130.0<br>130.0<br>130.0<br>0<br>170.0<br>170.0<br>170.0      | ANNULUS Called Out On Location 1 Set Up Truck Hook up To T 1 st Plug @ 6 Start Mix 15 5 Start Mix 15 5 Start Displac Shut Down 2 nd Plug @ 2 Start Circulat Start Mix 100 Start Displac Shut Down 3 rd Plug @ 6                | W/Trucks Hold Safety Meeting<br>s<br>Subing<br>00' 15 sacks Gel 50 Sacks 60/40 4 %<br>Sacks Gel<br>Sacks 60/40 4%<br>ement<br>800 100 Sacks 60/40 4% Gel<br>e Hole<br>Sacks 60/40 4% Gel<br>ement<br>0'<br>00 4% Gel 75 Sacks | 6 Gel |               |                      |   |



\_\_\_\_\_

PRODUCTS USED

Treater:

Customer:

\_\_\_\_\_



## HURRICANE SERVICES INC

|         | INJECT | ON RATE   | PRES | SURE    |   |       | HCL   | FLUID  |
|---------|--------|-----------|------|---------|---|-------|-------|--------|
| TIME    | FLUID  | N2/CO2    | STP  | ANNULUS | REMARKS   | (Ibs) | (gls) | (bbls) |
|         |        |           |      |         | Wash Up Truck & Rack Up Truck                         |       |       |        |
| 5:45 PM |        |           |      |         | Off Location  |       |       |        |
|         | l      |           |      |         |   |       |       |        |
|         |        | · · · · · |      |         |   |       |       |        |
|         |        |           |      |         | Thanks Please Call Again                              |       |       |        |
|         |        |           |      |         |   |       |       |        |
|         |        |           |      |         | Todd Jeff Ron   |       |       |        |
|         |        |           |      |         |   |       |       |        |
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Activity provided on this page is calculated in the summary and totals on page 1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

| WELL | COMP | LETION | FORM |
|------|------|--------|------|
|------|------|--------|------|

WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License #   | API No. 15 - 007-23091-000  |
|---|---|
| Name: JACK EXPLORATION, INC.  | County: BARBER CO, KS   |
| Address: P.O. BOX 1279  | W/2 _NE Sec. 22 Twp. 34 S. R. 13 East V West  |
| City/State/Zip: SULPHUR, OK 73086   | 1320 feet from S / Dcircle one) Line of Section   |
| Purchaser:  | 1980 feet from E W (circle one) Line of Section   |
| Operator Contact Person: CLAYTON C. JACK  | Footages Calculated from Nearest Outside Section Corner:  |
| Phone: ( <u>580</u> ) <u>622-2310</u>   | (circle one) NE SE NW SW  |
| Contractor: Name: DUKE DRILLING CO., INC.   | Lease Name: ROSE  |
| License: 5929   | Field Name: WILDCAT   |
| Wellsite Geologist: MIKE POLLOCK  | Producing Formation: DOLOMITE MISSISSIPPIAN   |
| Designate Type of Completion:   | Elevation: Ground: 1749 Kelly Bushing: 1762   |
| New Well Re-Entry Workover  | Total Depth: 4935 Plug Back Total Depth: 4896   |
| Oil SWD SIOW Temp. Abd.   | Amount of Surface Pipe Set and Cemented at 280 Feet   |
|   | Multiple Stage Cementing Collar Used?   |
| Dry Other (Core, WSW, Expl., Cathodic, etc)   | If yes, show depth set Feet   |
| If Workover/Re-entry: Old Well Info as follows:   | If Alternate II completion, cement circulated from  |
| Operator:   | foot dooth to   |
| Well Name:  | AIT (-D/Q - 1/16/09   |
| Original Comp. Date: Original Total Depth:  | Drilling Fluid Management Plan O V  |
| Deepening Re-perl Conv. to Enhr./SWD  | Chloride content 4000 ppm Fluid volume bbls   |
| Plug Back Plug Back Total Depth   | Dewatering method used_NO FLUIDS - EVAPORATION  |
| Commingled Docket No  | Dewatering method used the realise card of other  |
| Dual Completion Docket No   | Location of fluid disposal if hauled offsite:   |
| Other (SWD or Enhr.?) Docket No   | Operator Name:  |
|   | Lease Name: License No.:  |
| 11-04-2006         11-12-2006         07-10-2007           Spud Date or         Date Reached TD         Completion Date or  | Quarter Sec TwpS. R East 🗌 West   |
| Recompletion Date Recompletion Date   | County: Docket No.:   |
|   |   |
| INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. | 2 months if requested in writing and submitted with the form (see rule 82-3-<br>and geologist well report shall be attached with this form. ALL CEMENTING |
| All requirements of the statutes, rules and regulations promulgated to regular<br>herein are complete and correct to the best of my knowledge.  | te the oil and gas industry have been fully complied with and the statements  |
| Signature: Mayton C. Jank   | KCC Office Use ONLY   |
| Title:  | Letter of Confidentiality Received  |
| Subscribed and sworn to before me this 3/2 day of   | //////////////////////////////////////  |
| On a sworthe before the this day of   | On Wireline Log Received  |
| 2007.   | B UIC DistributioNANSAS CORPORATION COMMISSION  |
| Notary Public: #0600243   | B UIC DistributioNANSAS CORPORATION COMMISSION  |
| Date Commission Expires:  |   |
| Date Commission Expires.  | RUY 1 5 2901  |
| 45 OF   | ATTINITY CONDERVATION DIVISION  |
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| E , , , , , , , , , , , , , , , , , , , | Side Two              |              | <u>6</u> |   |  |
|---|-----------------------|--------------|----------|---|--|
| Operator Name: JACK EXPLORATION, INC.   | Lease Name: ROSE      | Well #: 1-22 |          | • |  |
| Sec Twp34S. R13 East 📝 West             | County: BARBER CO, KS |              |          |   |  |

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken<br>(Attach Additional Sheets)    |                      |                              |                       | 🚺 Log Fa   | ormation (Top), Depth | and Datum       | Sample                          |  |
|---|----------------------|------------------------------|-----------------------|--|-----------------------|-----------------|---------------------------------|--|
| Samples Sent to Geo                                     | logical Survey       | Yes No                       |                       | Name   |                       | Тор             | Datum                           |  |
| Cores Taken<br>Electric Log Run<br><i>(Submit Copy)</i> |                      | ✓ Yes No ✓ Yes No            |                       | MICRO RESISTIVITY LOG<br>COMPENSATED NEUTRON LOG |                       |                 |                                 |  |
| List All E. Logs Run:                                   |                      |                              |                       | 🖌 New 🗌 Usa                                      |                       |                 |                                 |  |
|   |                      | Report all strings se        | et-conductor, surface | ce, intermediate, p                              | production, etc.      |                 |                                 |  |
| Purpose of String                                       | Size Hole<br>Drilled | Size Casing<br>Set (In O.D.) | Weight<br>Lbs. / Ft.  |  |                       | # Sacks<br>Used | Type and Percent<br>Additives   |  |
| CONDUCTOR   | 30"                  | 20*                          |                       | 40'  | GROUT                 | 4 YDS           |                                 |  |
| SURFACE   | 17 1/2"              | 13 3/8"                      | 48#                   | 280'   | CLASS A               | 250             | 3%cc 2%gel                      |  |
| PRODUCTION  | 7 7/8"               | 4 1/2"                       | 11.6#                 | 4935'  | CLASS H               | 250             | ASC w/ 5% FL-100, 1/4# FLO-SEAL |  |
| y   | -                    | ADDITION                     | AL CEMENTING          | / SQUEEZE RE                                     | CORD                  | 4               |                                 |  |

| Purpose:       | Depth<br>Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|----------------|---------------------|----------------|-------------|----------------------------|
| Protect Casing |                     |                |             |                            |
| Plug Off Zone  |                     |                |             |                            |

| Shots Per Foot   | PERFORATION RECORD - Bridge Plugs Sel/Type<br>Specify Footage of Each Interval Perforated |                  | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth   |
|--|---|------------------|---|---------|
| 1 spf (14') 14 shots   | LOWER MISS. 4808-4822   |                  | ACIDIZE w/ 1500 GAL 15% HCL NE/FE ACID w/ FR                                      |         |
|  |   |                  |   |         |
|  |   |                  |   |         |
| TUBING RECORD  | Size Set At   | Packer At        | Liner Run   |         |
| Date of First, Resumerd Production, SWD or Enhr.<br>NONE-WAITING ON PIPELINE   |   | Producing Method | g 📝 Pumping 🗌 Gas Lift 🗌 Other <i>(Explain)</i>                                   |         |
| Estimated Production<br>Per 24 Hours   | Oil Bbls.   | Gas Mcf Wate     | er Bbls. Gas-Oil Ratio  | Gravity |
| Disposition of Gas   | METHOD OF COMPLETIC   | N                | Production Interval   | HC      |
| Vented       Sold       Used on Lease         (If vented, Submit ACO-18.)       Open Hole       Perf.       Dually Comp.         Other (Specify)       Other (Specify) |   |                  |   |         |
|  |   | 2.<br>2. 20.     |   | ¥       |

| 24   |  |
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| *  |  |
|  | NTING CO., INC. 24864  |
|  |  |
| Federal Tax I  | .D.a   |
| REMIT TO P.O. BOX 31                                   | SERVICE POINT:   |
| RUSSELL, KANSAS 67665                                  | Adicine Looke, KS  |
|  | I THILD COULD FE   |
|  | CALLED OUT ON LOCATION JOB START JOB FINISH  |
|  | 10:00 Am 11:00 Am 2:00 Pm 3:15 Pm  |
| LEASE Rose WELL # 1-22 LOCATION Hadeta                 | er KS, 21/2 w, 3/2 w, 1/2 w, Bonten KS   |
| OLD OR NEW (Circle one) N/side                         | proprietation in the personal in the second se |
|  |  |
| CONTRACTOR Duke #9                                     | OWNER Jack Expla   |
| TYPE OF JOB Surfice                                    |  |
| HOLE SIZE 17/2 T.D. 200                                | CEMENT   |
| CASING SIZE 13-3/8 DEPTH 280                           | AMOUNT ORDERED 250 54 "A" + 3% cc + 2% of a  |
| TUBING SIZE DEPTH                                      | Pr   |
| DRILL PIPE DEPTH                                       | -  |
| TOOL DEPTH   |  |
| PRES. MAX 200 MINIMUM -                                | COMMON_ 250 A @ 10.65 2662.50  |
| MEAS. LINE SHOE JOINT NA                               | POZMIX@  |
| CEMENT LEFT IN CSG. 20'                                | GEL <u>5</u> @ <u>16.65</u> <u>83.25</u>   |
| DISPLACEMENT 41 B615 FACEL H2D                         | CHLORIDE <u>9</u> @ <u>46.60</u> <u>419.40</u>   |
|  | ASC@   |
| EQUIPMENT  | @<br>@   |
|  | @  |
| PUMP TRUCK CEMENTER D. Faio                            | @  |
| # 352 HELPER M. Coley                                  | @  |
| BULK TRUCK   | @  |
| # 421 DRIVER R. Mc Kinney                              | °  |
| BULK TRUCK   | @  |
| #DRIVER  | HANDLING 264 @ 1.90 501.60   |
|  | MILEAGE 32 x 264 X.09 760.32   |
| <b>REMARKS</b> :                                       | TOTAL 4427.07  |
| Pipe on B++m, Brout lies Pumpfeash HO, Mix             |  |
| 2505x A" 3% ge + 29 yel, Start Dirp., Soe musse        | SERVICE  |
| 14 life, Slow Porte, Stop Pump at 41 Bbls total        |  |
| Fresh H D. Dige, Shut in Release line Pst, Cement      | DEPTH OF JOB   |
| DidCiaci   | PUMP TRUCK CHARGE 815.00   |
|  | EXTRA FOOTAGE@   |
| 4  | MILEAGE 32 @ 6.00 192.00   |
|  | MANIFOLD@  |
|  | CECEIVED @ (Componential Commission @  |
| T 1 C 1 1  | KANSAS CORPORATION COMMISSION (2)  |
| CHARGE TO:ACKS CXPloRation                             | NOV 1.2 2007   |
| CHARGE TO: Jacks Exploration                           | NOV 1 3 2007 TOTAL 1007.00   |
| CITYSTATEZIP   | CONSERVATION DIVISION  |
| CITTSTATEZIP   | WCHTA KS<br>PLUG & FLOAT EQUIPMENT   |
|  |  |
|  | @  |
|  |  |
| To Allied Cementing Co., Inc.                          | @  |
| You are hereby requested to rent cementing equipment   |  |
| and furnish cementer and helper to assist owner or     | ANY APPLICABLE TAX <sup>@</sup>  |
| contractor to do work as is listed. The above work was | INTITICADLE IAA  |
| done to satisfaction and supervision of owner agent or | WILL BE CHARGED  |
| contractor. I have read & understand the "TERMS AND    | UPON INVOICING TOTAL   |
| CONDITIONS" listed on the reverse side.                | TAX  |
| CONDITIONS Instea on the reverse side.                 |  |
|  | TOTAL CHARGE   |
|  | DISCOUNT IF PAID IN 30 DAYS  |
| SIGNATURE Hlan Watson                                  |  |
| SIGNATURE ALANCE NORTH                                 | ULICA.   |
|  | PRINTED NAME ALL DE  |
|  | Well   |
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**ALLIED CEMENTING CO., INC.** 23896 Federal Tax I.D. REMIT TO P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 MED. LODGE RANGE 13w TWE SEC ON LOCATION DATE 11-13-06 :00 AU WELL # 1-22 LOCATION HARDTNER LEASE PSE 11)FS OLD OR NEW Circle one) NORTH 2 CONTRACTOR NNN OWNER TYPE OF JOB HOLE SIZE CEMENT CASING SIZE 2 11 DEPTH AMOUNT ORDER TUBING SIZE 2554 DEPTH DRILL PIPE DEPTH TOOL DEPTH 400# PRES. MAX MINIMUM COMMON @ MEAS. LINE SHOE JOINT 20.06 POZMIX @ CEMENT LEFT IN CSG GEL @ PERFS. CHLORIDE @ DISPLACEMENT 77 BBls. WATER ASC'H" @ 15.15 EQUIPMENT, FL-160 @ 10. KOL-SEA @ <u>.70</u> <u>787.50</u> FLO-SEA @ 2.00 112.00 PUMP\_TRUCK CEMENTER KEUTA #414-302 @ HELPER 0 BULK TRUCK #363-250 @ JR. DRIVER @ BULK TRUCK @ # DRIVER HANDLING 292 @ MILEAGE 292 <u>840</u>. **REMARKS:** TOTAL 6832. ASTN6 SERVICE 49351 DEPTH OF JOB PUMP TRUCK CHARGE 17.50.00 EXTRA FOOTAGE @ MILEAGE @ 6.00 192.00 MANIFOLD. @ HEAD KENTAL @ 100.00 @ EXPLODATION CHARGE TO RECEIVED KANSAS CORPORATION COMMISSION TOTAL 2042.00 BOX 38 STREE STATE OKLA ZIP 73842 NOV 1 3 2007 CITY PLUG & FLOAT EQUIPMENT WICHITA, KS @ HOAT NOF @ 200.05 200.00 LATCH DOWN PLUG @ 325.00 375.00 To Allied Cementing Co., Inc. TURBOLITERS @ <u>55.00</u> <u>330.00</u> You are hereby requested to rent cementing equipment @ and furnish cementer and helper to assist owner or ANY APPLICABLE TAX contractor to do work as is listed. The above work was WILL BE CHARGED TOTAL 855.00 done to satisfaction and supervision of owner agent or **UPON INVOICING** contractor. I have read & understand the "TERMS AND TAX CONDITIONS" listed on the reverse side. TOTAL CHARGE DISCOUNT IF PAID IN 30 DAYS Ne: SIGNATURE wellfile PRINTED NAME