Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1273789

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

Address 1:	OPERATOR: License #:	API No. 15
Address 2:	Name:	Spot Description:
City:	Address 1:	Sec Twp S. R East West
Contact Person:	Address 2:	Feet from North / South Line of Section
Phone: ()	City: State: Zip: +	Feet from East / West Line of Section
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: County: Lease Name: Well #: ENHR Permit #: Gas Storage Permit #: Date Well Completed: The plugging proposal was approved on: Date Well Completed: Producing Formation(s): List All (If needed attach another sheet) T.D. Plugging Commenced: Plugging Commenced: Depth to Top: Bottom: T.D. Plugging Completed: Plugging Completed:	Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Water Supply Well Other: SWD Permit #: County. ENHR Permit #: Gas Storage Permit #: Lease Name: Well #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (<i>If needed attach another sheet</i>) by: (KCC District Ager Depth to Top: Bottom: T.D. Plugging Commenced: Plugging Completed: Plugging Completed: Plugging Completed:	Phone: ()	NE NW SE SW
Plugging Completed:	Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (<i>If needed attach another sheet</i>) Depth to Top: Bottom: T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced:
		Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ()				
Name of Party Responsible for Plug	gging Fees:			
State of	County,	, SS.		
	(Print Name)		or or Operator on abc	
haing first duly sugars an asthe says	That I have be availed as a fith a factor	statements, and matters barain contained, and the l	on of the chours described	wall is as filed and

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



250 N. Water, Ste 200 - Wichita, Ks 67202

104 Prairie Plaza Parkway - Garnett, Ks 66032

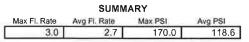
											_
Customer	Pollok En	ergy LLC.			istomer Name:			Ticket No.t		1006	03
Address	501 N. 4TH	n P.O. Box 106	5		AFE No.:			Date;	10/12/2015	5	
City, State, Zip:	Purcell Ok.73080			Job type	РТА						
Service District	eta Garnett Ks.			Well Details:	22-34S-13W		10				
Well name & No.	Rose # 1-2	2			Well Location:	Hardtner Ks.	County	Barber	State;	Kansas	
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALL				AM PM	7:00 AM
230	Jeff					ARRIVED AT	JOB			AM PM	13:15
149-250	Ron					START OPER	ATION			ASI PM	16:00
28	Todd					FINISH OPER	ATION			AM PM AM	16:55
						RELEASED				PM	17:45
				Ter	eatment Su	MILES FROM	STATION T	OWELL			35
Cibp @ 4658' St	ot Off Casir	ng 2613' 13 3/8	Casing @		2 3/8 Tubir						
Product/Service Code	Description				Unit of Measure	Quantity	List Price/Unit	Gross Amount			Net Amount
C00101		ip. One Way			mi	35.00	\$3.25	\$113.75			\$85.31
C00102		, One Way			mi	35.00	\$1.50	\$52.50			\$39.38
C24100	Cement Bu	lk Truck			tm	358.00	\$1.30	\$465.40			\$349.05
C23001	Cement Pu	imp			ea	1.00	\$790.00	\$790.00			\$592.50
P01603	60/40 Pozr	nix Cement			sack	225.00	\$12.00	\$2,700.00			\$2,025.00
P01607	Bentonite (Gel			lb	774.00	\$0.30	\$232.20			\$174.15
P01607	Bentonite (Gel			lb	1,500.00	\$0.30	\$450.00			\$337.50
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						-				_	_
	1					· · · · · · · · · · · · · · · · · · ·	-				
TERMS: Cash in advant lerms of sale for approve							Gross:	\$ 4,803.85	Net:	\$	3,602.89
of invoice. Past due acc month or the maximum					Tota	Taxable	\$ -	Tax Rate:	6.650%	\square	\sim
a fesser amount. In the e	event it is noces	sary lo employ an ag	ency and/or alto	rney lo affecl lhe	Frac and Acid	service treatments de			Sale Tax:	\$	2
for such collection. In the	e event that Cus	lomer's account with	HSI becomes d	elinquent, HSI has	to increase p	roduction on newly d wells are not taxable			Total:		3,602.89
revocation, the full invoi	ce price wilhoul	discount will become	immediately du	e and owing and	-	Dala of Services	10/12/2014 5				0,002.00
subject to collection. Au tonditions including the			api and acceptar	ice or all terms and		Date of Service:					
						SI Representative:					
×					Custom	er Representative:					
		tomer Comi		Concerne							
-	003	Uniter COM	noma U							_	
									,		

Hurricane Services appreciales any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Salisfaction are our Number 1 goal, All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance,



HURRICANE SERVICES INC

Customer	Pollok Energ	nergy LLC.		Da	11/12/2015	50#:		1285	
opresentative:								-	
Address:									
City, State:									
County, Zip:									
					-			2423 - 63 225	
	d Order No.:		603	Open Hole		-	Perf De	pths (ft)	Perfs
	Well Name:		# 1-22	Casing Dept					
	Location: Formation:	Mardti	ner Ks.	Casing Size		-			
Type	of Service:		ТА	Tubing Dept		-			
Type	Well Type:		Dil	Tubing Size		-			
	Age of Well:		//	Liner Size	674				
	acker Type:			Liner To					_
	cker Depth:			Liner Botton					
	atment Via:	Tut	bing	Total Dept		-			
110	atment via.[Jing	I otal bept		l: L		Total Perfs	0
								Total Tens	
THE				SURE	DEMARKS		PROP	HCL	FLUID
TIME 7:00 AM	INJECTIC FLUID	N RATE N2/CO2	PRES STP	ANNULUS	REMARKS		PROP (lbs)	HCL (gls)	FLUID (bbls)
7:00 AM				ANNULUS Called Out					
				ANNULUS Called Out	N/Trucks Hold Safety Meeting				
7:00 AM				ANNULUS Called Out On Location Set Up Truck	N/Trucks Hold Safety Meeting s				
7:00 AM 1:15 PM				ANNULUS Called Out On Location Set Up Truck Hook up To To	N/Trucks Hold Safety Meeting s	6 Gel			
7:00 AM 1:15 PM				ANNULUS Called Out On Location Set Up Truck Hook up To To	W/Trucks Hold Safety Meeting s 'ubing 00' 15 sacks Gel 50 Sacks 60/40 4 %	6 Gel			(bbis)
7:00 AM 1:15 PM 4:00 PM	FLUID		STP	ANNULUS Called Out On Location 1 Set Up Truck Hook up To T 1 st Plug @ 6 Start Mix 15 5	W/Trucks Hold Safety Meeting s 'ubing 00' 15 sacks Gel 50 Sacks 60/40 4 %	6 Gel			(bbis)
7:00 AM 1:15 PM 4:00 PM	FLUID		STP	ANNULUS Called Out On Location 1 Set Up Truck Hook up To T 1 st Plug @ 6 Start Mix 15 5	W/Trucks Hold Safety Meeting s iubing 00' 15 sacks Gel 50 Sacks 60/40 4 % Sacks Gel Sacks 60/40 4%	6 Gel			(bbis) 30 12
7:00 AM 1:15 PM 4:00 PM	FLUID 3.0 3.0		STP	ANNULUS Called Out On Location 1 Set Up Truck Hook up To T 1 st Plug @ 6 Start Mix 15 s Start Mix 50 s	W/Trucks Hold Safety Meeting s iubing 00' 15 sacks Gel 50 Sacks 60/40 4 % Sacks Gel Sacks 60/40 4%	6 Gel			(bbls) 30 12
7:00 AM 1:15 PM 4:00 PM 4:10 PM	FLUID 3.0 3.0		STP	ANNULUS Called Out On Location 1 Set Up Truck Hook up To T 1 st Plug @ 6 Start Mix 15 s Start Mix 15 s Start Displac Start Displac Shut Down	W/Trucks Hold Safety Meeting s iubing 00' 15 sacks Gel 50 Sacks 60/40 4 % Sacks Gel Sacks 60/40 4%	6 Gel			(bbls) 30 12
7:00 AM 1:15 PM 4:00 PM 4:10 PM	FLUID 3.0 3.0		STP	ANNULUS Called Out On Location 1 Set Up Truck Hook up To T 1 st Plug @ 6 Start Mix 15 s Start Mix 15 s Start Displac Start Displac Shut Down	W/Trucks Hold Safety Meeting s 'ubing 00' 15 sacks Gel 50 Sacks 60/40 4 % Sacks Gel Sacks 60/40 4% ement 300 100 Sacks 60/40 4% Gel	6 Gel			(bbls) 3(12 1
7:00 AM 1:15 PM 4:00 PM 4:10 PM 4:10 PM	FLUID 3.0 3.0 3.0		STP 130.0 130.0 130.0 0	ANNULUS Called Out On Location 1 Set Up Truck Hook up To T 1 st Plug @ 6 Start Mix 15 S Start Mix 15 S Start Mix 50 S Start Displac Shut Down 2 nd Plug @ 3 Start Circulat	W/Trucks Hold Safety Meeting s 'ubing 00' 15 sacks Gel 50 Sacks 60/40 4 % Sacks Gel Sacks 60/40 4% ement 300 100 Sacks 60/40 4% Gel	6 Gel			(bbls) 3(1) -
7:00 AM 1:15 PM 4:00 PM 4:10 PM 4:23 PM	FLUID 3.0 3.0 3.0 3.0 3.0 3.0		STP 130.0 130.0 130.0 0 0 170.0	ANNULUS Called Out On Location 1 Set Up Truck Hook up To T 1 st Plug @ 6 Start Mix 15 S Start Mix 15 S Start Mix 50 S Start Displac Shut Down 2 nd Plug @ 3 Start Circulat	W/Trucks Hold Safety Meeting s ubing 00' 15 sacks Gel 50 Sacks 60/40 4 % Sacks Gel Sacks 60/40 4% ement 300 100 Sacks 60/40 4% Gel e Hole Sacks 60/40 4% Gel	6 Gel			(bbls) 3(1)
7:00 AM 1:15 PM 4:00 PM 4:10 PM 4:23 PM	FLUID 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0		STP 130.0 130.0 130.0 0 0 170.0	ANNULUS Called Out On Location 1 Set Up Truck Hook up To T 1 st Plug @ 6 Start Mix 15 S Start Mix 50 S Start Displac Shut Down 2 nd Plug @ 3 Start Circulat Start Mix 100	W/Trucks Hold Safety Meeting s ubing 00' 15 sacks Gel 50 Sacks 60/40 4 % Sacks Gel Sacks 60/40 4% ement 300 100 Sacks 60/40 4% Gel e Hole Sacks 60/40 4% Gel	6 Gel			(bbls) 3(11 1 1 1 2 2
7:00 AM 1:15 PM 4:00 PM 4:10 PM 4:23 PM 4:30 PM	FLUID 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0		STP 130.0 130.0 130.0 130.0 0 0 170.0 170.0	ANNULUS Called Out On Location 1 Set Up Truck Hook up To T 1 st Plug @ 6 Start Mix 15 S Start Mix 50 S Start Displac Shut Down 2 nd Plug @ 3 Start Circulat Start Mix 100 Start Displac	W/Trucks Hold Safety Meeting s ubing 00' 15 sacks Gel 50 Sacks 60/40 4 % Sacks 60/40 4% ement 300 100 Sacks 60/40 4% Gel e Hole Sacks 60/40 4% Gel ement	6 Gel			(bbls) 3(11 1 1 1 2 2
7:00 AM 1:15 PM 4:00 PM 4:10 PM 4:23 PM 4:30 PM	FLUID 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0		STP 130.0 130.0 130.0 130.0 0 0 170.0 170.0	ANNULUS Called Out On Location 1 Set Up Truck Hook up To T 1 st Plug @ 6 Start Mix 15 5 Start Mix 15 5 Start Displac Shut Down 2 nd Plug @ 2 Start Circulat Start Mix 100 Start Displac Shut Down 3 rd Plug @ 6	W/Trucks Hold Safety Meeting s ubing 00' 15 sacks Gel 50 Sacks 60/40 4 % Sacks 60/40 4% ement 300 100 Sacks 60/40 4% Gel e Hole Sacks 60/40 4% Gel ement	6 Gel			(bbls) 3(11 1 1 1 2 2
7:00 AM 1:15 PM 4:00 PM 4:10 PM 4:23 PM 4:30 PM 4:30 PM	FLUID 3.0 3.0 3.0 3.0 3.0 3.0 3.0 2.0		STP 130.0 130.0 130.0 0 170.0 170.0 170.0	ANNULUS Called Out On Location 1 Set Up Truck Hook up To T 1 st Plug @ 6 Start Mix 15 5 Start Mix 15 5 Start Displac Shut Down 2 nd Plug @ 2 Start Circulat Start Mix 100 Start Displac Shut Down 3 rd Plug @ 6	W/Trucks Hold Safety Meeting s Subing 00' 15 sacks Gel 50 Sacks 60/40 4 % Sacks Gel Sacks 60/40 4% ement 800 100 Sacks 60/40 4% Gel e Hole Sacks 60/40 4% Gel ement 0' 00 4% Gel 75 Sacks	6 Gel			



PRODUCTS USED

Treater:

Customer:



HURRICANE SERVICES INC

	INJECT	ON RATE	PRES	SURE			HCL	FLUID
TIME	FLUID	N2/CO2	STP	ANNULUS	REMARKS	(Ibs)	(gls)	(bbls)
					Wash Up Truck & Rack Up Truck			
5:45 PM					Off Location			
	l							
		· · · · ·						
					Thanks Please Call Again			
					Todd Jeff Ron			
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			»		and is colculated in the summary and totals on page 1			l

Activity provided on this page is calculated in the summary and totals on page 1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL	COMP	LETION	FORM
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WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 007-23091-000
Name: JACK EXPLORATION, INC.	County: BARBER CO, KS
Address: P.O. BOX 1279	W/2 _NE Sec. 22 Twp. 34 S. R. 13 East V West
City/State/Zip: SULPHUR, OK 73086	1320 feet from S / Dcircle one) Line of Section
Purchaser:	1980 feet from E W (circle one) Line of Section
Operator Contact Person: CLAYTON C. JACK	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>580</u>) <u>622-2310</u>	(circle one) NE SE NW SW
Contractor: Name: DUKE DRILLING CO., INC.	Lease Name: ROSE
License: 5929	Field Name: WILDCAT
Wellsite Geologist: MIKE POLLOCK	Producing Formation: DOLOMITE MISSISSIPPIAN
Designate Type of Completion:	Elevation: Ground: 1749 Kelly Bushing: 1762
New Well Re-Entry Workover	Total Depth: 4935 Plug Back Total Depth: 4896
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 280 Feet
	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	foot dooth to
Well Name:	AIT (-D/Q - 1/16/09
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan O V
Deepening Re-perl Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used_NO FLUIDS - EVAPORATION
Commingled Docket No	Dewatering method used the realise card of other
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
11-04-2006 11-12-2006 07-10-2007 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Mayton C. Jank	KCC Office Use ONLY
Title:	Letter of Confidentiality Received
Subscribed and sworn to before me this 3/2 day of	//////////////////////////////////////
On a sworthe before the this day of	On Wireline Log Received
2007.	B UIC DistributioNANSAS CORPORATION COMMISSION
Notary Public: #0600243	B UIC DistributioNANSAS CORPORATION COMMISSION
Date Commission Expires:	
Date Commission Expires.	RUY 1 5 2901
45 OF	ATTINITY CONDERVATION DIVISION
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E , , , , , , , , , , , , , , , , , , ,	Side Two		<u>6</u>		
Operator Name: JACK EXPLORATION, INC.	Lease Name: ROSE	Well #: 1-22		•	
Sec Twp34S. R13 East 📝 West	County: BARBER CO, KS				

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)				🚺 Log Fa	ormation (Top), Depth	and Datum	Sample	
Samples Sent to Geo	logical Survey	Yes No		Name		Тор	Datum	
Cores Taken Electric Log Run <i>(Submit Copy)</i>		✓ Yes No ✓ Yes No		MICRO RESISTIVITY LOG COMPENSATED NEUTRON LOG				
List All E. Logs Run:				🖌 New 🗌 Usa				
		Report all strings se	et-conductor, surface	ce, intermediate, p	production, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.			# Sacks Used	Type and Percent Additives	
CONDUCTOR	30"	20*		40'	GROUT	4 YDS		
SURFACE	17 1/2"	13 3/8"	48#	280'	CLASS A	250	3%cc 2%gel	
PRODUCTION	7 7/8"	4 1/2"	11.6#	4935'	CLASS H	250	ASC w/ 5% FL-100, 1/4# FLO-SEAL	
y	-	ADDITION	AL CEMENTING	/ SQUEEZE RE	CORD	4		

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Sel/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 spf (14') 14 shots	LOWER MISS. 4808-4822		ACIDIZE w/ 1500 GAL 15% HCL NE/FE ACID w/ FR	
TUBING RECORD	Size Set At	Packer At	Liner Run	
Date of First, Resumerd Production, SWD or Enhr. NONE-WAITING ON PIPELINE		Producing Method	g 📝 Pumping 🗌 Gas Lift 🗌 Other <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf Wate	er Bbls. Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF COMPLETIC	N	Production Interval	HC
Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Other (Specify) Other (Specify)				
		2. 2. 20.		¥

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*	
	NTING CO., INC. 24864
Federal Tax I	.D.a
REMIT TO P.O. BOX 31	SERVICE POINT:
RUSSELL, KANSAS 67665	Adicine Looke, KS
	I THILD COULD FE
	CALLED OUT ON LOCATION JOB START JOB FINISH
	10:00 Am 11:00 Am 2:00 Pm 3:15 Pm
LEASE Rose WELL # 1-22 LOCATION Hadeta	er KS, 21/2 w, 3/2 w, 1/2 w, Bonten KS
OLD OR NEW (Circle one) N/side	proprietation in the personal in the second se
CONTRACTOR Duke #9	OWNER Jack Expla
TYPE OF JOB Surfice	
HOLE SIZE 17/2 T.D. 200	CEMENT
CASING SIZE 13-3/8 DEPTH 280	AMOUNT ORDERED 250 54 "A" + 3% cc + 2% of a
TUBING SIZE DEPTH	Pr
DRILL PIPE DEPTH	-
TOOL DEPTH	
PRES. MAX 200 MINIMUM -	COMMON_ 250 A @ 10.65 2662.50
MEAS. LINE SHOE JOINT NA	POZMIX@
CEMENT LEFT IN CSG. 20'	GEL <u>5</u> @ <u>16.65</u> <u>83.25</u>
DISPLACEMENT 41 B615 FACEL H2D	CHLORIDE <u>9</u> @ <u>46.60</u> <u>419.40</u>
	ASC@
EQUIPMENT	@ @
	@
PUMP TRUCK CEMENTER D. Faio	@
# 352 HELPER M. Coley	@
BULK TRUCK	@
# 421 DRIVER R. Mc Kinney	°
BULK TRUCK	@
#DRIVER	HANDLING 264 @ 1.90 501.60
	MILEAGE 32 x 264 X.09 760.32
REMARKS :	TOTAL 4427.07
Pipe on B++m, Brout lies Pumpfeash HO, Mix	
2505x A" 3% ge + 29 yel, Start Dirp., Soe musse	SERVICE
14 life, Slow Porte, Stop Pump at 41 Bbls total	
Fresh H D. Dige, Shut in Release line Pst, Cement	DEPTH OF JOB
DidCiaci	PUMP TRUCK CHARGE 815.00
	EXTRA FOOTAGE@
4	MILEAGE 32 @ 6.00 192.00
	MANIFOLD@
	CECEIVED @ (Componential Commission @
T 1 C 1 1	KANSAS CORPORATION COMMISSION (2)
CHARGE TO:ACKS CXPloRation	NOV 1.2 2007
CHARGE TO: Jacks Exploration	NOV 1 3 2007 TOTAL 1007.00
CITYSTATEZIP	CONSERVATION DIVISION
CITTSTATEZIP	WCHTA KS PLUG & FLOAT EQUIPMENT
	@
To Allied Cementing Co., Inc.	@
You are hereby requested to rent cementing equipment	
and furnish cementer and helper to assist owner or	ANY APPLICABLE TAX [@]
contractor to do work as is listed. The above work was	INTITICADLE IAA
done to satisfaction and supervision of owner agent or	WILL BE CHARGED
contractor. I have read & understand the "TERMS AND	UPON INVOICING TOTAL
CONDITIONS" listed on the reverse side.	TAX
CONDITIONS Instea on the reverse side.	
	TOTAL CHARGE
	DISCOUNT IF PAID IN 30 DAYS
SIGNATURE Hlan Watson	
SIGNATURE ALANCE NORTH	ULICA.
	PRINTED NAME ALL DE
	Well
	v

ALLIED CEMENTING CO., INC. 23896 Federal Tax I.D. REMIT TO P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 MED. LODGE RANGE 13w TWE SEC ON LOCATION DATE 11-13-06 :00 AU WELL # 1-22 LOCATION HARDTNER LEASE PSE 11)FS OLD OR NEW Circle one) NORTH 2 CONTRACTOR NNN OWNER TYPE OF JOB HOLE SIZE CEMENT CASING SIZE 2 11 DEPTH AMOUNT ORDER TUBING SIZE 2554 DEPTH DRILL PIPE DEPTH TOOL DEPTH 400# PRES. MAX MINIMUM COMMON @ MEAS. LINE SHOE JOINT 20.06 POZMIX @ CEMENT LEFT IN CSG GEL @ PERFS. CHLORIDE @ DISPLACEMENT 77 BBls. WATER ASC'H" @ 15.15 EQUIPMENT, FL-160 @ 10. KOL-SEA @ <u>.70</u> <u>787.50</u> FLO-SEA @ 2.00 112.00 PUMP_TRUCK CEMENTER KEUTA #414-302 @ HELPER 0 BULK TRUCK #363-250 @ JR. DRIVER @ BULK TRUCK @ # DRIVER HANDLING 292 @ MILEAGE 292 <u>840</u>. **REMARKS:** TOTAL 6832. ASTN6 SERVICE 49351 DEPTH OF JOB PUMP TRUCK CHARGE 17.50.00 EXTRA FOOTAGE @ MILEAGE @ 6.00 192.00 MANIFOLD. @ HEAD KENTAL @ 100.00 @ EXPLODATION CHARGE TO RECEIVED KANSAS CORPORATION COMMISSION TOTAL 2042.00 BOX 38 STREE STATE OKLA ZIP 73842 NOV 1 3 2007 CITY PLUG & FLOAT EQUIPMENT WICHITA, KS @ HOAT NOF @ 200.05 200.00 LATCH DOWN PLUG @ 325.00 375.00 To Allied Cementing Co., Inc. TURBOLITERS @ <u>55.00</u> <u>330.00</u> You are hereby requested to rent cementing equipment @ and furnish cementer and helper to assist owner or ANY APPLICABLE TAX contractor to do work as is listed. The above work was WILL BE CHARGED TOTAL 855.00 done to satisfaction and supervision of owner agent or **UPON INVOICING** contractor. I have read & understand the "TERMS AND TAX CONDITIONS" listed on the reverse side. TOTAL CHARGE DISCOUNT IF PAID IN 30 DAYS Ne: SIGNATURE wellfile PRINTED NAME