

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day year	Spot Description:
	montn	day year	Sec Twp S. R E \[W
OPERATOR: License#			feet from N / S Line of Section
Name:			foot from F / W Line of Continu
Address 1:			Is SECTION: Regular Irregular?
Address 2:			
City:	State:	Zip: +	— — County:
Contact Person:			Lease Name: Well #:
Phone:			Field Name:
CONTRACTOR: License#			
Name:			Target Formation(s):
Mall Duillad Com	Mall Class	Tuna Fausiamaanti	Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation:feet MSI
Oil Enh F		Mud Rotary	Water well within one-quarter mile:
Gas Stora	• =	<u> </u>	Public water supply well within one mile:
Dispo		Cable	Depth to bottom of fresh water:
Seismic ;# (Depth to bottom of usable water:
Other:			Surface Pipe by Alternate: I II
If OWWO: old well	information as follow	ws:	Length of Surface Pipe Planned to be set:
_			
•			Designate of Total Department
		Original Total Depth:	
Original Completion Da	лю С	niginal lotal Deptil	Water Source for Drilling Operations:
Directional, Deviated or Ho	orizontal wellbore?	Yes	No Well Farm Pond Other:
If Yes, true vertical depth: _			
Bottom Hole Location:			
KCC DKT #:			
			If Yes, proposed zone:
			AFFIDAVIT
The undersigned hereby	affirms that the dril	ling, completion and eve	entual plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	ving minimum requ	irements will be met:	
1. Notify the appropri	ate district office p	rior to spudding of well;	
.,		nt to drill shall be posted	5 6 .
			If be set by circulating cement to the top; in all cases surface pipe shall be set
•			et into the underlying formation. If the district office on plug length and placement is necessary prior to plugging ;
•			ner plugged or production casing is cemented in;
			cemented from below any usable water to surface within 120 DAYS of spud date.
			order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed	d within 30 days of t	the spud date or the well	I shall be plugged. In all cases, NOTIFY district office prior to any cementing.
ubmitted Electro	nically		
			Remember to:
For KCC Use ONLY			- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15			Act (KSONA-1) with Intent to Drill;
Conductor pipe required .		feet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe red			- File Completion Form ACO-1 within 120 days of spud date;
	•		- File acreage attribution plat according to field profation orders,
Approved by:			Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CD 4) offer plugging is completed (within 60 days).
This authorization expire			- Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.
(This authorization void if d	Irilling not started with	in 12 months of approval d	nc.)
1			- If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

_ Agent: .

Spud date: _

Side Two



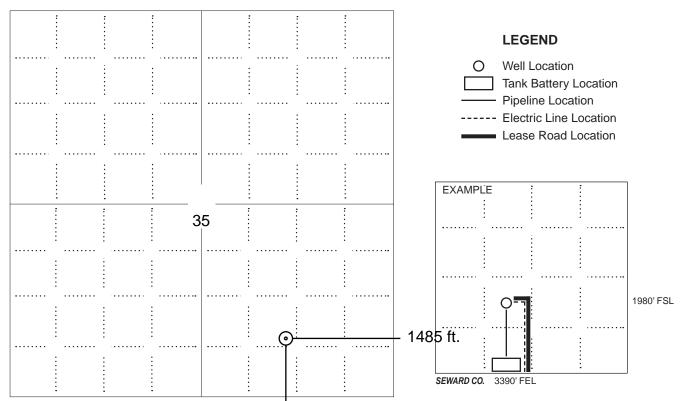
For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 📗 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	is committee in the second of
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
DI 4:	-

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

800 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

274244

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth fro If the pit is lined give a brief description of the line material, thickness and installation procedure.	Artificial Liner? Yes N Length (fee	(bbls) No lo epest point:	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l
Distance to nearest water well within one-mile of	of pit:	. ,	west fresh water feet.
·		Source of inform	mation: well owner electric log KDWR
feet Depth of water well	feet		over and Haul-Off Pits ONLY:
Emergency, Settling and Burn Pits ONLY: Producing Formation:			Il utilized in drilling/workover:
			king pits to be utilized:
Barrels of fluid produced daily:		Abandonment procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numl	per:	Permi	t Date: Lease Inspection:



Kansas Corporation Commission Oil & Gas Conservation Division

1274244

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East _ West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: () Email Address:			
Surface Owner Information:			
Name:			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
Submitted Electronically			
I			

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

	or: <u>David Wrestler</u> Brinkmeyer		Location of Well: County: Allen	
	ımber: 5		800 feet from N / X S Line of S	
	ield: Humboldt/Chanute		Con 35 TO 26 TO THE OF S	Line of Section
			Sec. <u>35 </u>	1
	r of Acres attributable		Is Section: Regular or Irregular	
ZIRVQ	TR/QTR/QTR of acrea	age: <u>se ne sw</u>	<u>e</u>	
			If Section is Irregular, locate well from nearest corner boundary Section corner used: NE NW SE SW	√ -
	Show local	batteries, pipelines and electrical lin	PLAT nearest lease or unit boundary line. Show the predicted locations of s, as required by the Kansas Surface Owner Notice Act (House Bill 2032). tach a separate plat if desired.	
			ash a coparato plat ii desired.	
	:		LEGEND	
	:	:	: : O Well Location	
			Tank Battery Location	
			Pipeline Location	
			Electric Line Location	
			Lease Road Location	
			EXAMPLE : :	
	:	:::		
	i			
	:	: : :	1980	0' FSL
	i			
			1485	
			1485 FEL SEWARD CO. 3390' FEL	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
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- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

FSL

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.