



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1274268  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# QUALITY WELL SERVICE, INC.

6122

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410  
Fax 620-672-3663

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

Date	11-18-15	Sec.	15	Twp.	31	Range	21	County	Clark	State	Ks	On Location	Finish
Lease	Berryman		Well No.		15-2-2		Location						
Contractor	Quality Well Service						Owner						
Type Job	Pumped Cotton / PTA						To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	5.5						Charge To R+B						
Tbg. Size	T.D.						Street						
Tool	Depth						City State						
Cement Left in Csg.	Shoe Joint						The above was done to satisfaction and supervision of owner agent or contractor.						
Meas Line	Displace						Cement Amount Ordered 160sr 60140 47.6al						
<b>EQUIPMENT</b>												12 sr gel on side	
Pumptrk	8	No.	P.M.S.				Common		100				
Bulktrk	9	No.	P.M.S.				Poz. Mix		60				
Bulktrk		No.					Gel		18				
Pickup		No.					Calcium						
<b>JOB SERVICES &amp; REMARKS</b>												Hulls 150 #	
Rat Hole							Salt						
Mouse Hole							Flowseal						
Centralizers							Kol-Seal						
Baskets							Mud CLR 48						
D/V or Port Collar	11-18-15						CFL-117 or CD110 CAF 38						
pumped 25 SKS 150 # Hulls						Sand							
slut in 1500 #						Handling 181							
11-18-15						Mileage 65							
<b>FLOAT EQUIPMENT</b>													
11-19-15						Guide Shoe							
pulled to 1180 pumped 12 gel						Centralizer							
50 SKS 60140 47.6al						Baskets							
pulled to 840' pumped 50 SKS						AFU Inserts							
pulled to 440' pumped 20 SKS						Float Shoe							
Topped off with 15 SKS						Latch Down							
						LMV 65							
						Service supervisor							
						Pumptrk Charge Pumped Cotton / PTA 2nd day Pump Charge							
						Mileage 65x 2							
Tax													
Discount													
Total Charge													
X Signature <i>[Handwritten Signature]</i>													