



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1274423**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

## COLT ENERGY, INC.

### Plugging Report

12/21/2015

Well: Schafer #CS-18

3520 FSL, 891 FEL

Section 22-T26S-R18E

Woodson County, KS

API #15-207-29316

Bore hole size: 6.75"

Total Depth (TD): 1453'

Casing: 8 5/8" surface csg set at ~~40.40'~~ <sup>60.5</sup>, no other casing

### 12/17/2015

BAR Drilling Co. run in open ended drill pipe to within 1 foot of TD, had to circulated down the last joint, W & W Production Co. (the cementers) plumbed up to same and "gelled the well bore up" (pumped in a mixture of bentonite, water, and cotton seed hulls which were added for lost circulation material), after which, pumped in a 200' cement plug, again mixed in some cotton seed hulls, at 1452', then the drill pipe was pulled up to 1140' and a 100' cement plug was pumped in, less the cotton seed hulls, this was to cover over the "Squirrel" Sand Zone, the drill pipe was pulled up to 500' and a 50' cement plug was pumped in, the drill pipe was pulled up to 250' and cement was circulated from this depth to the surface. Mr. Mike Heffern, KCC representative, approve the plugging procedure and results.

### Summary:

Cement from 1452' to 1252' (56.3+/- sx)

Gel spacer from 1252' to 1140'

Cement from 1140' to 1040' (28.1+/- sx)

Gel spacer from 1040' to 500'

Cement from 500' to 450' (14.08+/- sx)

Gel spacer from 450' to 250'

Cement from 250' to surface (70.41+/- sx)

### Used:

169 sacks of common Portland cement with no additives (apx. 3.55 ft. / sx)

15 sack of bentonite ("gel")

3 sacks of cotton seed hulls

Rex. R. Ashlock

For: Colt Energy, Inc.