

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

Address 1: Address 2: Sec. Typ. S. R. East Vaddress 2: Feef from North / South Lend 5 Sec Sec	OPERATOR: License #:			API No	o. 15		
Address 2:	Name:						
City:	Address 1:				Sec	Twp S. R East West	
Contact Person: Phone: () Proper Well* (Check and) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: Gas Storage Permit #: ENHR Permit #: Gas Storage Permit #: Despth 10 Top: Bottom: T.D. Depth 10 Top: Bottom: T.D. Show depth and thickness of all water, oil and gas formations. Oil, Gas or Winter Records Casing Size Setting Depth Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugging Contractor License #: Name: Address 2: Zip: +	Address 2:				Feet fror	n North / South Line of Section	
Phone: (City:	State:	Zip:+		Feet fror	n East / West Line of Section	
Type of Well: (Check one) Oil Well Gas Well OS D&A Cathodic Water Supply Well Other: SWD Permit #: Lease Name: Well #: Lease Name:				Footag	es Calculated from Nea	rest Outside Section Corner:	
Water Supply Well Other: Gas Storage Permit #: Lease Name: Well #: Lease Name: Lease Name: Well #: Lease Name: L	Phone: ()				☐ NE ☐ NW ☐ SE ☐ SW		
Water Supply Well Other:	Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathoo	dic County	/:		
If not, is well log attached?					Lease Name: Well #:		
SACO-filed? Yes No Inot, is well log attached? Yes No Producing Formation(s): List All (if needed attach another sheet) by:	ENHR Permit #: Gas Storage Permit #:			Date W	Date Well Completed:		
Depth to Top:	Is ACO-1 filed? Yes No If not, is well log attached? Yes No				The plugging proposal was approved on: (Date)		
Depth to Top: Bottom: T.D	Producing Formation(s): List All (If needed attach another sheet)				by:(KCC District Agent's Name)		
Depth to Top: Bottom: T.D. Pluggling Completed: Depth to Top: Bottom: T.D. Pluggling Completed:	Depth t	to Top: Bot	tom: T.D	Pluggir	Plugging Commenced:		
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City:	Plugging Contractor License #: Na			Name:			
Phone: ()	Address 1:			Address 2:			
Name of Party Responsible for Plugging Fees:	City:			State: _			
State of	Phone: ()						
Employee of Operator or Operator on above-described v	Name of Party Responsible f	or Plugging Fees:					
Employee of Operator or Operator on above-described v	State of	County	,	, SS.			
(Print Name)		(Print Name)			Employee of Operator of	or Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

COLT ENERGY, INC.

Plugging Report

12/21/2015

Well: Schafer #CS-18

3520 FSL, 891 FEL Section 22-T26S-R18E Woodson County, KS API #15-207-29316 Bore hole size: 6.75"

Total Depth (TD): 1453'

Casing: 8 5/8" surface csg set at 40.40', no other casing

60.5

12/17/2015

BAR Drilling Co. run in open ended drill pipe to within 1 foot of TD, had to circulated down the last joint, W & W Production Co. (the cementers) plumbed up to same and "gelled the well bore up" (pumped in a mixture of bentonite, water, and cotton seed hulls which were added for lost circulation material), after which, pumped in a 200' cement plug, again mixed in some cotton seed hulls, at 1452', then the drill pipe was pulled up to 1140' and a 100' cement plug was pumped in, less the cotton seed hulls, this was to cover over the "Squirrel" Sand Zone, the drill pipe was pulled up to 500' and a 50' cement plug was pumped in, the drill pipe was pulled up to 250' and cement was circulated from this depth to the surface. Mr. Mike Heffern, KCC representative, approve the plugging procedure and results.

Summary:

Cement from 1452' to 1252' (56.3+/- sx) Gel spacer from 1252' to 1140' Cement from 1140' to 1040' (28.1+/- sx) Gel spacer from 1040' to 500' Cement from 500' to 450' (14.08+/- sx) Gel spacer from 450' to 250' Cement from 250' to surface (70.41+/- sx)

Used:

169 sacks of common Portland cement with no additives (apx. 3.55 ft. / sx) 15 sack of bentonite ("gel") 3 sacks of cotton seed hulls

Rex. R. Ashlock For: Colt Energy, Inc.