Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1274460

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: BETH WILSON
Phone: (913) 236-0016
CONTRACTOR: License # 5150
Name: Colt Energy Inc
Wellsite Geologist: UNKNOWN
Purchaser:

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

2/12/1962	2/27/1962	08/22/1978
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-01207-00-00
Spot Description:
_ - _ - _ - SW Sec. 22 Twp. 23 S. R. 18 ☑ East ☐ West
2425 Feet from ☐ North / ☑ South Line of Section
4320 Feet from ☑ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Allen
Lease Name: KEOWN Well #: 18AO
Field Name:
Producing Formation: SQUIRREL
Elevation: Ground: 1063 Kelly Bushing: 0
Total Vertical Depth: 1225 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 18 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 1186 w/ 30 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 180 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: COLT ENERGY, INC
Lease Name: UNKNOWN License #: 5150
Quarter SE Sec. 9 Twp. 24 S. R. 18 ☑ East ☐ West
County: ALLEN Permit #: UNKNOWN

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 12/22/2015
☐ **Confidential Release Date:**
☐ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** NAOMI JAMES **Date:** 12/23/2015

1274460

Operator Name: Colt Energy Inc Lease Name: KEOWN Well #: 18AO

Sec. 22 Twp. 23 S. R. 18 ☑ East ☐ West County: Allen

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
SEE ATTACHED	0	0
DRILLERS LOG	0	0

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8.625	7	24	18	PORTLAND	0	0
Production	6	4.5	10.5	1186	THICK	30	0

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☑ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
	923.5-949	2000 LBS 8/20 SAND	923.5-949
		45 LBS OF GEL	

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 08/22/1978

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:
923.5
949

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-hR-20-25-250-413

COLT ENERGY, INC. — OIL OPERATION

WELL PULLING RECORD

Date 5-5-00

Lease Name Keown Well No. 18AO

Reason for Pulling Plug

Type of Pump Removed

Special Equip. Removed (Anchors, Checks, etc.)

T.D., SLM Fluid Level from Surface

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.)

Chemical Treatment (Kind and Amount)

Type of Pump Run In

Special Equipment (Anchors, Checks, etc.) Run In

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup.

~~Squeeze~~ 80 sks inside Shut in 600 lbs - 20 outside 200 to Top ~~100' Cement on MT 20464~~

Called In By

Signed By Rich

4hK-258

COLT ENERGY, INC. — OIL OPERATION

WELL PULLING RECORD Date 4-24-00

Lease Name Keown Well No. 18AO

Reason for Pulling Getting ready to plug

Type of Pump Removed STP-P3C-5'-30" THD 6F

Special Equip. Removed (Anchors, Checks, etc.)

T.D., SLM Fluid Level from Surface

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.)

Chemical Treatment (Kind and Amount)

Type of Pump Run In

Special Equipment (Anchors, Checks, etc.) Run In

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup.

Pulled 32 jts 1" - 1" to junk - 27 jts 2" 10rd to Inventory - pump To Invent.

Called In By Signed By [signature]

STATE OF KANSAS

STATE CORPORATION COMMISSION

200 Colorado Derby Building

Wichita, Kansas 67202

WELL PLUGGING RECORD

K.A.R.-82-3-117

PLUGGED

TYPE OR PRINT

NOTICE: Fill out completely and return to Cons. Div. office within 30 days.

API NUMBER ___ OLD WELL _____

LEASE NAME ___KEOWN_____

WELL NUMBER ____18AO_____

___2425___Ft. from S Section Line

____4320__Ft. from E Section Line

SEC.__22_TWP._23_ REG._18_(E)

COUNTY___ALLEN_____

Date Well Completed___8-22-78____

Plugging Commenced ___5-4-2000___

Plugging Completed ___5-4-2000___

LEASE OPERATOR_____COLT ENERGY, INC._____

ADDRESS_____PO BOX 388___IOLA, _KANSAS__66749_____

PHONE (316)_365-3111_____ OPERATORS LICENSE NO. _____5150_____

Charater of well ___OIL WELL___

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on _____5-4-2000 _____(date)

by _____TOM WELCH_____(KCC District Agent's Name).

Is ACO-1 filed? _____NO_____If not, is well log attached? _____

Producing Formation _____SQUIRREL_____ Depth to Top __923.5_____ Bottom ____949_____ T.D. _____1225_____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas Or Water Records — CASING RECORD

Formation	Content	From	To	Size	Put In	Pull Out
				7"	18'	
SQUIRREL	OIL	835	840	4 1\2	1186'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug was used state the character of same and depth placed, from _____ feet to _____ feet each set. ___PUMPED 80SXS CEMENT INSIDE 2" TO SURFACE SQUEEZED WELL CLOSED IN @600PSI RAN 1" ON OUTSIDE___ 2" TO 200' PUMPED 20SXS CEMENT TO SURFACE. WELL PLUGGED_____

Name of Plugging Contractor _____COMPANY TOOLS_____License No. _____

Address_____SAME AS ABOVE_____

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES:____COLT ENERGY, INC._____

STATE OF ____KANSAS_____COUNTY OF _____ALLEN_____,ss.

__DENNIS KERSHNER___ AGENT OF__ COLT ENERGY, INC._____(Employee of Operator) or (Operator) of aboved-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Dennis Kershner

(Address) ____PO BOX 388__IOLA, KS 66749__

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Appt. Expires 1-20-2004

SUBSCRIBED AND SWORN TO before me this 12th day of May, 2000

Shirley A Stotler

Notary Public

My Commission Expires: 1-20-2004

Form CP-4

ADDITION TO KEOWN 18AO ORIGINAL WELL LOG

2-16-21-78 Rigged up on this well w/Winter Weiss and cleaned out well using a 6 1/8" bit to 1225'.

2-22-78 Conditioned hole before pulling drill pipe and then ran 1186' of 4½" O.D. casing The frac unit then pumped 60 sacks of Portland cement through the 4" followed by a 4" rubber plug and 19 bbls of water.

2-23-78 Moved Winter Weiss off location and rigged 72 up. The logging truck then ran a Delta-Temp log before the well was cleaned out w/the small tools to 1170'.

2-24-78 This well was further cleaned out to the rubber plug found at 1184'. The well was then swabbed and bailed dry after which a gamma log was run.

Spotted 4 carboys of HC1 in this well before shooting it with a strip shot using 11/28 gram jets from 1155.5 to 1170' w/spacing of 1½' apart.

2-27-78 Swabbed this well down and closed well in for 30 minutes. Well built up 8 PSI gas pressure; believed to be acid gas. Kept swabbing well getting approx, 20 bbls an hour; then closed well in.

The frac unit used 10 bbls of water to break this well at 1000#. 2000# of 8-20 sand were then pumped in 45 bbls of gel but this well screened out.

2-28-78 Ran bailer this A.M. to find FL @ 240' and sand @ 1085'. Pulled swab down to 900.

3-1-78 Ran 2" wash string in and washed frac sand out down to 1180'.

3-2-78 Ran bailer to 1180 and found FL @ 440'. Pulled 10 bailers in 15 minutes pulling fluid down to 525'.

3-3-78 Went to 1180' with bailer this A.M. finding FL @ 440'. Swabbed well down to 950 and let set for one hour. In one hour, fluid had come back to 500' w/2' of fill in well bore.

Ran 2/30 minute tests swabbing fluid down to 1100' in both tests. In both tests, fluid came back to 550' giving up clean cool water. The 72 was then moved off location.

8-16-78 Rigged 72 up and washed 1" down to 1177'. Pumped 20 sacks of neat cement through 1" and the 1" was raised up to 1000' to wash out excess cement.

8-17-78 Ran bailer in this A.M. and found hard cement at 1007' w/well bore still full of fluid. Ran Gamma log before shooting this well w/28 gram strip jets at the following points: 925,924.5, 924, 923.5, 946.5, 947, 947.5, 948, 948.5, and 949.

After the shot, 2 carboys of acid were then pumped on bottom.

8-18-78 After allowing the well to set over night, the fluid level was found to be at 225'. Swabbed the well bore down to 925' and ran a 30 minute test. In 30 minutes, the well gave up very little fluid.

Started to frac this well but the well would not break down. 1" was then run and 4 carboys of acid, HCl, were spotted on bottom.

8-21-78 The frac unit pressured this well up to 1800# but it would not break.

Again this well was shot using 3# DuPont HDP-1 at each of the following areas: 925' to 923.9; 946.5 to 949'; 949' to 949.9'. 4 carboys of HCl were then spotted on bottom against the shot.

8-22-78 The frac unit used 10 bbls of water to break this well at 1250#. 800# of 20-40 sand were then pumped in 35 bbls of gel at 850# - 1000#. 25 bbls of water were then pumped in to flush the tubing, with a final pressure of 400#.

8-23-78 Ran SLM to 998' this A.M. w/FL at 100'. Swabbed fluid down to 925 before running a 30 minute test. In 30 minutes, fluid had come back 190'. Well was closed in for the night.

8-24-78 Pressure on 4½" casing this A.M. was 100# and the fluid level was 700' w/30' of oil on top of water. Swabbed fluid down to 925' and let set for 30 minutes. 80' of fluid came back in well bore.

8-25-78 Ran 925.20' of 3.75# 2" tubing w/seating nipple. Then ran 1" and pump before tearing rig down.

8-26-78 Checked pressure on the 4½" casing again this morning and the pressure was not measurable w/a 200# gauge. Did not detect bit a puff when opening lub stop.

7-23,24-80 This well was plugged back to 860 w/11 sacks of cement.

8-7-80 Perforated this well w/six 22.7 gr. strip jet shots at 835, 836, 837,838, 839, and 840.

8-8-80 Consolidated Oil Well Services fractured this well w/water gel breaking it down at 1750#. 2000# of 12-30 sand and 2000# of 10-20 sand were used to treat this well at 900# to 700#. Final pressure on this well was 300#.

WELL LOG

KEOWN 18AO
NE NW SW Sec.22 T.23 R.18

PLUGGED

Started 2012-62
Finished 2-27-62

Moved the Damco on location and rigged up. Set 18' of 7" O.D. surface pipe and cemented in.

2	Soil	2	
12	Clay	14	
11	Lime	25	
5	Shale, Sandy	30	
62	Lime	92	
4	Shale	96	
61	Lime	157	Remarks: Mixed 2 lbs. Barafloc
76	Shale	233	and 36 gal. diesel.
47	Lime	280	
18	Shale	298	
8	Lime	306	
49	Shale	355	
63	Lime	418	
5	Shale	423	
42	Lime	465	
6	Shale, Limey	471	
10	Lime	481	
41	Shale	522	
7	Lime	529	
87	Shale	616	
3	Lime	619	
29	Shale	648	
37	Lime	685	Remarks: Mixed 4 lbs. Barafloc
63	Shale, Limey	748	and 4 gal. Diesel
9	Lime	757	
6	Shale, Limey	763	
9	Lime	772	
16	Shale, Limey	788	
18	Lime	806	
7	Shale, Limey	813	
7	Lime	820	
6	Shale	826	
50	Ran Core Barrel to Core	876	Remarks: Mixed 100 lbs. of Burtonite
29	Cored	926	with 15 gal. of Diesel
50	Cored	976	

Chain broke in transmission case. Took chain out and waited for parts. Pulled power take off, off rig.

	Reamed hole from 926 to	976	Remarks: Mixed 100 lbs. Burtonite
47	Ran Core Barrel to Core	1023	and 15 gal. diesel - Cir-
26	Cored	1049	culate in well.
	Reamed hole from 976 to	1049	Remarks: Changed out hoisting lines.
1	Shale	1050	
50	Ran Core barrel to Core	1100	
49	Cored	1149	
	Reamed hole from 1050 to	1151	
29	Ran in Core Barrel	1180	Remarks: Mixed 100 lbs. Burtonite
	Reamed hole from 1151 to	1180	with 15 gal. of Diesel.
19	Ran Core Barrel	1199	Circulate for 30 minutes.

Ran back in with $6\frac{1}{4}$ bit hit cave at 1050. Clean out cave and ream hole to 1199'. Drilled and take samples every 5'.

	Lime at	1215.63	
		1222	
3	Lime, Mississippi, Hard	1225	T.D.

Washed up hole.

2-26-62:

Ennis and Cornish ran a Gamma Log to $1220\frac{1}{2}$'. Pulled drill pipe up to 900' and pumped in 30 sacks of cement to plug the well. Pulled the drill pipe on out and laid it down. Tore down rig and moved.

7-23-80

KEOWN 18AD
TD 998'

PLUGGED

1. CHECK T.D.

2. SPOT 11 SACKS CEMENT ON BOTTOM.

3. PULL UP TO 860' + CUT OF CEMENT.

4. LET [redacted] SIT TILL NEXT DAY + CHECK T.D.

5. SPOT THREE CARBOYS ACID

6. PERF. WELL WITH SIX SHOT'S
835' - 836' - 837' - 838' - 839' - 840'

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. Box 884 Chanute, Kansas 66720
PHONE 316/431-9210

Ticket No. 2825

Acct. #

Date	Customer's Order No.	Sec.	Twp.	Range	Well No. & Farm	Place or Destination
8-8-80	1828				County Farm #33AC	Iola

Charge To	Owner	County
Mack Colt, Inc.	Keown #18AD	Allen

Mailing Address	Contractor	State
Box 388		KS

City & State	
Iola, Ks 66749	PLUGGED

CEMENTING SERVICE DATA

TYPE OF JOB		CASING		HOLE DATA		PLUGS AND HEAD		PRESSURE		CEMENT LEFT IN CASING	
Surface		New		Bore Size		Bottom		Circulating		Requested	
Production		Used		Total Depth		Top		Minimum		Necessity	
Squeeze		Size				Head		Maximum		Measured	
Pumping		Weight		Cable Tool		FLOAT EQUIPMENT		Sacks Cement			
Other		Depth						Type & Brand			
		Type		Rotary				Admixes			

FRACTURING - ACIDIZING SERVICE DATA

Type of Job: Water Frac — At Intervals of: #33 - 760'-76' #18 - 835'-40'

Bbls Fracturing Fluid: #33-110 -#18-130 — Breakdown Pressure from: 1500 #1800 psi to: 1075?? psi

Treating Pressures: Maximum: 1050 psi. Minimum: 1050 psi — Avg. Pump Rate: 15 & 12 GPM/BPM — Close In: 300

Sand: 20-30 Each — Gals. Treating Acid — Type — Open Hole Diameter

Well Treated Through: Tubing X — Casing X — Annulus — Size: 2" & 4½" — Weight

Remarks:

No. Perforations: 7 & 6 — Pay Formation Name — Depth of Job

Well Owner, Operator or Contractor

INVOICE SECTION

Pumping Charge	2 Fracs	$	995.00
			850.00
Gals., Acid		$	
Sacks Bulk Cement		$	
Ton Mileage on Bulk Cement		$	
40	sx 12-20 @ 5.45		218.00
40	" 10-20 @ 5.20		208.00
150	lbs Water gel @ 2.05		307.50
10	gal Stay clay @ 14.00		140.00
4	hrs. transport @ 40.00		160.00
Fuel	surcharge		20.80
TOTAL		$	~~2899.3~~ 1449.65

M E M O .... Date 8-16-78

to Gene

from Wendell

Keown #18-A0

Ran 1186 ft of 4½" casing and cemented with 60 sacks of cement. Found rubber plug at 1184 ft. Shoot well w/ 11 strip charges from 1170 up to 1155.5 ft.

1. Run Bailer check T. D of 4½" is 1180+ ft. OK.
2. Run 1" with jet Bit and spot cement at 1180 ft.
3. Pump 20 sacks of cement and pull 1" up to 1000 ft + wash out 4½" reverse circ.
4. Drop Ball with 1" at 1000 ft + get 4½" up 25 ft.
5. Pull 1" + get bit out of Hole.
6. Next morning check T. D. w/ Bailer.

Harvey Electric Supply Co., Inc.
JOHN A. DUNN 1130 SWIFT VERNON D. SMITH
NORTH KANSAS CITY, MO. 64116
PHONE 816-471-4911

DRILLER'S TOUR REPORT **MACK C. COLT, Inc.** Ew-DK **Iola, Kansas**

ON TOUR AT ☐ 8:00 a. m. to 4:00 p. m. ☐ 4:00 p. m. to 12 M. ☐ 12 M. to 8:00 a. m.

Operator: M. C. Colt Inc. Rig Used 7R

Day of Week Wed Month Aug Date 16, 1978

Well No 18-A-O Farm Pearson Sec. Twp. Rg.

Depth Start of Tour ft. Size of Hole

Drilled During Tour ft. Bit No.

Depth End of Tour ft. Bit Make or Type

Lost Time hours. Reason:

Remarks

No. Feet	KIND OF FORMATION	Depth of Hole
	Rig - 7R up on 18-A-O Pearson	
	String - up SMALL Tools	
(Bill)	Run S.J.M. went to 1177'	
	Run 1" w/ 1" Jet Bit to 1177	
Top Fluid	at 490'	
	Pumped 20 Sacks down	
	1" Pulled up to 975'	
	Reverse Circulation; Thin dropped	
	Ball & Jetted out to 1000"	
	Pulled 1"	
	Drilled 4 1/2" w/ water	

List names and hours of employees working on rig:

Little John Dean Cat Pete

Desi 11

Driller (sign) Clyde Hours 11

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

December 23, 2015

BETH WILSON
Colt Energy Inc
PO BOX 388
IOLA, KS 66749-0388

Re: ACO-1
API 15-001-01207-00-00
KEOWN 18AO
SW/4 Sec.22-23S-18E
Allen County, Kansas

Dear BETH WILSON:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 2/12/1962 and the ACO-1 was received on December 22, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department