

### Kansas Corporation Commission Oil & Gas Conservation Division

1274603

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

#### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 15	5		
Name:		If pre 1967	7, supply original comple	etion date:	
Address 1:		Spot Desc	ription:		
Address 2:		_	Sec Twp	o S. R	East West
City: State:		_	Feet from	North / South	Line of Section
Contact Person:		_	Feet from	East / West	Line of Section
Phone: ( )		Footages	Calculated from Neares		er:
Filone. ( )				SE SW	
			me:		
		Lease Ival	ne.	vveπ π	
Check One: Oil Well Gas Well OG	D&A Cat	hodic Water	Supply Well Ot	ther:	
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:	
Conductor Casing Size:	Set at:	(	Cemented with:		Sacks
Surface Casing Size:	_ Set at:	(	Cemented with:		Sacks
Production Casing Size:	_ Set at:		Cemented with:		Sacks
Elevation: ( G.L. / K.B.) T.D.:  Condition of Well: Good Poor Junk in Hole  Proposed Method of Plugging (attach a separate page if adding  Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:tional space is needed):			tone Corral Formation)	
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging					
Address:	(	City:	State:	Zip:	-+
Phone: ( )					
Plugging Contractor License #:	1	Name:			
Address 1:	A	ddress 2:			
City:			State:	Zip:	_+
Phone: ( )					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

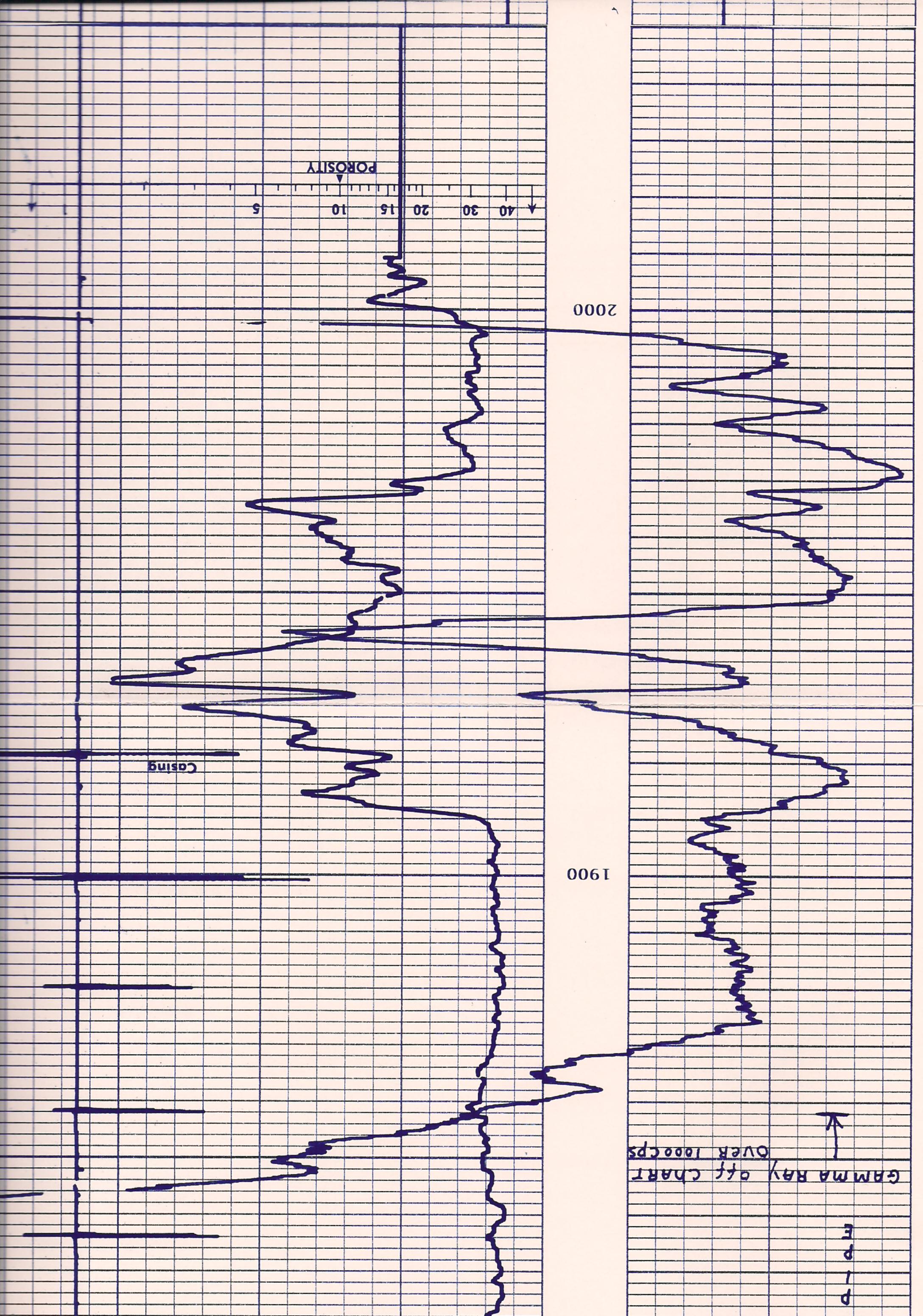
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🗌 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
	s batteries, pipelines, and electrical lines. The locations shown on the plat In the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be le	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this nd email address.
KCC will be required to send this information to the surface ov	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
	fee with this form. If the fee is not received with this form, the KSONA-1
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	

Form	CP1 - Well Plugging Application
Operator	Bandy, Terry P. dba Te-Pe Oil & Gas
Well Name	CARTER 3
Doc ID	1274603

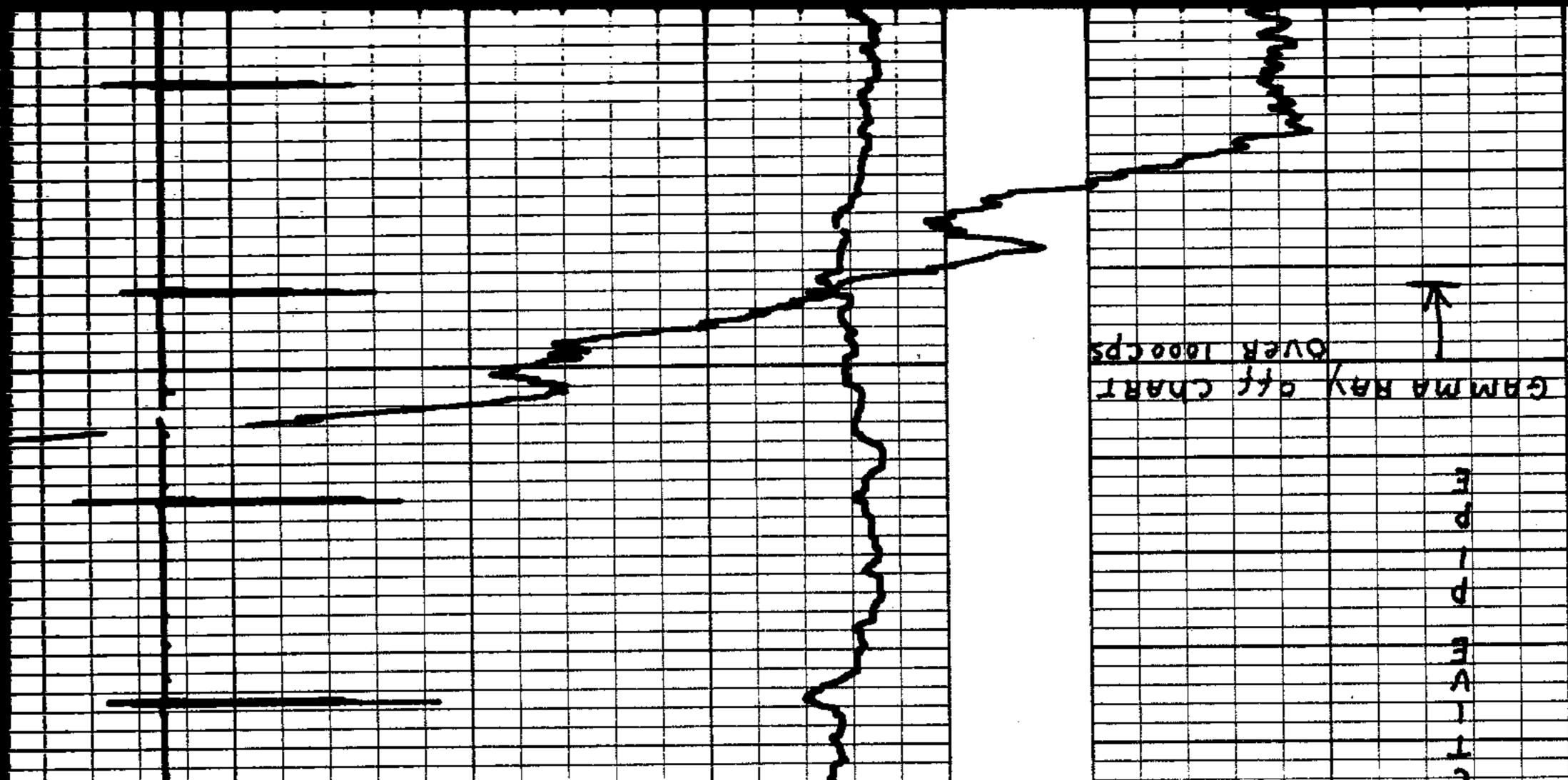
## Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1914	2010	KANSAS CITY	



	le Services
	<b>Complete Cased Hole</b>
	CO

FILING NO.   WELL   CARTER #3   FIELD   COMPANY   TRE-PR OIL f. GAS   FIELD   COMPANY   WELL   CARTER #3   FIELD   COUNTY   BUTLER   FIELD   COUNTY   BUTLER   FIELD   COUNTY   BUTLER   FILING   FIELD   COUNTY   BUTLER   FILING   FIELD   COUNTY   BUTLER   FIELD   COUNTY   FIELD   COUNTY   FIELD   COUNTY   FIELD   COUNTY   FIELD   COUNTY   COU								
FIELD			COMPANY	TE-PE	OIL			
FIELD     FIELD	NIE.			iama Ko				
COUNTY   BUTLER   STATE   KANSAS				2 1 1 1 1 1	1			
COUNTY BUTLER   STATE KANSAS								
COCATION NW NW NW NE   COCATION NW			COUNTY	BUTLE	~		TATE KAD	
SEC 28			LOCATIO	NW WW	•		Б	SE SE
TO DATUAL   CLANIDA   FEAL DATUAL   CLANIDA					278	٦,		
10-1-01   ONE	PFRIMANEN	T DATUM:				G FV.	ELEVATION	
10-1-01   ONE   ONE	LOG MEAS	FROM	🛉 1		5	ABOVE PERM.	- l	, B
CAMMA   NEUTRON   CAMMA   NEUTRON   CGAMMA   NEUTRON   CGER   2010   2004   2009   1400   1	DATE			0-1-	01			
CAMMA   NEUTRON   CAMMA   NEUTRON	RUN NO.			ONE		ONE		
SCHEAN   2010   2009	TYPE LOG			GAMMA		NEUTRON		
Markey	осртн п	RILLER						
1400   1744   1700	DEPTH-LO	CCER		-				
1400   1400	BOTTOM L	JGGED INTERVAL		ď		2009		
No.   Net	TOP LOGG	ED INTERVAL		1400		1400		
STRENGTH   Ambe 241   3 cu     STRENGTH   Ambe 241   3 cu     STRIN, INC.   71-1-207G   3 cu     G RG TIME   71-1-207G   3 cu     G RG TIME   SULL, I VAN	TYPE FLUIS	) IN HOLE		섕	£1u	leve		
NEE   Am Be 241	TOOL MODI	EL MO.		GCN650DL	X			
SERM IN. TO T1-1-207G G RIC TIME D BY: D B	SOURCE M			NEE1-71-	1			
SERVAL NO.   71_1_207G   SERVAL NO.   SULLITYAN   SULLITYAN   SULLITYAN   SULLITYAN   SULLITYAN   SULLITYAN   SULLITYAN   SUE NO.   SANG RECORD   SANG RECORD   SULLITYAN	SOURCE S	TRENGTH				1		
SULLIVAN   SULLITYAN	SOURCE S	ERIAL NO.		- 11	ť		,	
BORE—HOLE RECORD  BOT FROM TO SIZE WITH FROM  BOT FROM TO SIZE WITH FROM  BOT FROM TO SIZE WITH FROM  BOT	OPERATING	35		i				
BORE—HOLE RECORD  ### TO SIZE WGT FROM    FROM TO SIZE WGT FROM   6 5/8 20#	RECORDED			SULLIVAN				
BORE—HOLE RECORD  ### FROM TO SIZE WITH FROM    FROM TO SIZE WITH FROM   6 5/8 20#	WITNESSED	BY:						
BORE—HOLE RECORD  BIT FROM TO SIZE WOT FROM  6 5/8 20#	NEC LICEN	SE NO.		27-B80	9			
BIT         FROM         TO         SIZE         WCI         FROM           6         5 / 8         20.4         FROM           6         5 / 8         20.4         FROM           6         5 / 8         20.4         FROM	RUN	Ä	HOLE	RECORD			RECORD	
5/8 20#	₩O.	911	FROM	TO		WCT	FROM	ρ
					2	20#		



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

December 31, 2015

Terry P Bandy Bandy, Terry P. dba Te-Pe Oil & Gas PO BOX 522 CANTON, KS 67428-0522

Re: Plugging Application API 15-015-19716-00-00 CARTER 3 NE/4 Sec.28-27S-04E Butler County, Kansas

Dear Terry P Bandy:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 630-4000. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after June 30, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The June 30, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 2