



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1274679
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Daily Workover Report

Well: Lewis #1	Report #: 1	Date: 11-Dec-15
Location:	AFE:	Daily \$: 5,812
Rig: Scott Services Rig #1	KB: 2,223	Cum \$: 5,812
Supv: Tanner Nelson	GL: 2,218	AFE \$: 0

Next Planned Operation:	Swab Report	Wellbore Diagram	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
12:00 PM	5:30 PM	5:30	MIRU Scott Services: TIH with 2 3/8" workstring to depth of 3570' MIRU Quality Well Service. 300 sacks. 500 lbs. hulls. 60/40 4% gel. Pumped 100 sacks. 200 lbs. hulls. POOH to 2240" Pumped 100 sacks. 200 lbs. hulls. POOH to 840' Pumped 65 sacks. 100lbs hulls. Circulated cement. POOH 2 3/8" workstring. Capped off well with 20 sacks. RDMO
5:30 PM	6:30 PM	1:00	Driving Time
Total		6:30	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	962	962		Scott Services
9579 Supervision	300	300		Tanner Nelson
9508 Cementing & Services	3,700	3,700		Quality Well Service
9584 Vacuum Truck	350	350		RGN
9570 Roads & Location	500	500		G&S Roustabout
9566 Pulling Unit / Rig	0	0		
9567 Pulling Unit / Rig	0	0		
9568 Pulling Unit / Rig	0	0		
9569 Pulling Unit / Rig	0	0		
9570 Pulling Unit / Rig	0	0		
9571 Pulling Unit / Rig	0	0		
9572 Pulling Unit / Rig	0	0		
9573 Pulling Unit / Rig	0	0		
9480 Tank Battery	0	0		
9408 Connections, Valves & Fittings	0	0		
9553 Miscellaneous	0	0		
Total	5,812	5,812	0	

SCOTT SERVICES LLC
P.O. BOX 250
NATOMA, KS 67651

Invoice

Date	Invoice #
12/14/2015	1036

Bill To
TREK AEC, LLC 4925 GREENVILLE; STE 915 DALLAS, TX 75206

Lease Name
LEWIS 1

Quantity	Description	Rate	Amount
5	PULLING UNIT	180.00	900.00T
	Sales Tax	7.00%	63.00
	<i>m bicker</i>		
	12/21/2015 9558		
		Total	\$963.00

Quality Well Service, Inc.

**324 Simpson St.
Pratt, KS 67124**

Invoice

**RECEIVED
DEC 18 2015**

Date	Invoice #
12/14/2015	C-1384

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Lewis M #1

Description	Qty	Rate	Amount
Common	175	15.50	2,712.50T
Poz	110	9.50	1,045.00T
Gel	10	22.00	220.00T
Hulls	5	45.00	225.00T
Plug	1	950.00	950.00T
Handling	320	2.10	672.00T
.08 * sacks * miles	14,000	0.08	1,120.00T
Service Supervisor	1	150.00	150.00T
LMV	45	3.75	168.75T
Heavy Equipment Mileage	90	8.00	720.00T
Customer Discount		-4,550.45	-4,550.45
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Lewis M #1			
Rooks Co.			

m bicker

12/21/2015
9558

Thank You for your business & Happy Holidays!	Subtotal	\$3,432.80
	Sales Tax	\$240.30
	Total	\$3,673.10

QUALITY WELL SERVICE, INC.

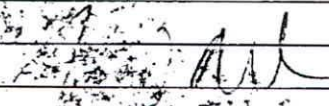
Federal Tax I.D. # 481187368

6441

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
12-11-15	33	06s	20w	Rooks	KS	1:30pm	5:00pm
Lease Lewis M	Well No. 1	Location S tract to KS w to Rd 11, 1st, 5th, 3rd, 1st, 2nd, w/ps					
Contractor Scott Saunders				Owner Trek			
Type Job Old Hole Plug				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To Trek			
Csg. 4 1/2		Depth		Street			
Tbg. Size 2 3/4		Depth 3600		City			
Tool		Depth		State			
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace		Cement Amount Ordered 200# x 60: 40: 40: 40: 40			
EQUIPMENT							
Pumptrk 8	No. David F			used 285#			
Bulktrk 7	No. Mike B			Common 175			
Bulktrk	No.			Poz. Mix 110			
Pickup	No. David B			Gel. 10			
				Calcium			
JOB SERVICES & REMARKS							
Rat Hole				Hulls 500#			
Mouse Hole				Salt			
Centralizers				Flowseal			
Baskets				Kol-Seal			
D/V or Port Collar				Mud CLR 48			
tubing at 3600' Load Hole, Mix 100sx				CFL-117 or CD110 CAF 38			
cement w/ 200# Hulls, Disp. w/ 1/4 BBs				Sand			
Fresh H ₂ O				Handling 220			
				Mileage 45			
FLOAT EQUIPMENT							
tubing at 2240' Load Hole, Mix 100sx				Guide Shoe			
cement w/ 200# Hulls, Disp. w/ 2 1/2 BBs Fresh				Centralizer			
				Baskets			
tubing at 840' Load Hole, Mix 65 sx				AFU Inserts			
casing cement, topped off w/ 20sx				Float Shoe			
				Latch Down			
Hooked to annulus pressure up to 200#				LMV 45			
				Service supervisor			
				Pumptrk Charge PTA			
				Mileage 45 X 2			
 Signature				Tax			
				Discount			
				Total Charge			