Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1274831

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Producing Formation:
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	Quarter Sec TwpS. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1274831
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	
INCTRUCTIONS. Chain important tang of formations panetrated. De	tail all aaraa Bapart all final	popios of drill stome tosts giving interval tostad, time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	voto)	Yes No		.og Formatic	on (Top), Depth and	oth and Datum	
Samples Sent to Geolog	·	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c			on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
Did you perform a hydraulic	fracturing treatment of	on this well?		Yes	No (If No. skip	o questions 2 an	d 3)
	0	raulic fracturing treatment ex	ceed 350,000 gallons			question 3)	/

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						ement Squeeze Record d of Material Used)	Depth		
TUBING RECORD:	Si	ze:	Set At:		Packe	r At:	Liner F	Run:	No	
Date of First, Resumed	l Product	ion, SWD or ENH	۶.	Producing M	ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
									I	
DISPOSIT	ION OF (GAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sol		Used on Lease		Open Hole	Perf.	Dually (Submit /	Comp. A <i>CO-5)</i>	Commingled (Submit ACO-4)		
(If vented, Su	ıbmit ACC	D-18.)		Other (Specify)						

Yes

No

(If No, fill out Page Three of the ACO-1)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Good, Vaughn dba Vaughn Good Oil Co.
Well Name	Nusser 8
Doc ID	1274831

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	24	347	Н	3.1 CC 2% gel
Production	7.875	5.5	15.5	5501	Н	3.1CC 2% gel



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sesuey	state:		VIC HARDTNER	Clty:	Вагрег	County:
75-007-24288	:IWU\I9A	8#	ւթվութ		nsser	:əmɛN liəW
STOZ/ <i>L/</i> OT	:əteC				Vneqmo⊃ liO boo∂ ndgueV	Customer:
		- · · · · · · · · · · · · · · · · · · ·		OT Surface	WIKT2T00178010p Bruboze	:Job Number:

02.01	261	15.52	100T	ALLIED LIGHT WEIGHT CEMENT- CLASS A		l 1 bsəJ	
Water (gal/sk)	bləiy	Density	Rqstd Qty	Description		Description Restd Qty	ameN biul-
e/u	e/u	8'34	S		RECH WATER		
Water (gal/sk)	blsiY	Density	Restd Oty		Description	9msN biul	
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·····							
						PUMP TRUCK 98	
			·····			CEMENTERS PICI	
	-				:)UƏU	udinpa	
				∀/N#		ROGER SMITH	
				0		IOE HALCOMB	
				0	N	KINDEL HOLIMA	
1				1 4 44 4 44			

Water (gal/sk)	Yield	Density	Rostd Oty	Description	-luid Name
ALCON (1991) JUN	DIDL4	luma a	(2)		I
e/u	e/u	8'34	S	RESH WATER	Spacer 1
Water (gal/sk)	bləiY	Density	Restd Oty	Description	ameN biul
02.01	7.97	15,52	00T	ALLIED LIGHT WEIGHT CEMENT- CLASS A	t bssJ
Water (gal/sk)	bleiY	Density	Rqstd Qty	Description	amsN biul
9'50	1.34	96.41		CLASS A COMMON	1 lieT
Mater (gal/sk)	bleiy	Density	Restd Oty	Description	ameN biul
e/u	e/u	8'34	16.43035842	Displacement	Σ.qsiQ

sql 8056	Slend Weight:		115.54 cu.ft.	:loV bnal8		100 sacks	Quantity:		
MOU		Determined by	Conc. (Ib/sk)		leiteteM				
ազլ	0.0119	ensteM szeß %	1.13		CLASS A COMMON				
ազլ	0.0e2	% Base Materia	6'57		ZOd				
ազլ	0.222	% BWOC	22.2						
ազլ	561.0	% BMOC	79'7	FLAKE	001-A				
ազլ	0'52	P/sk	SZ'0		LC-CPF				
169	οζοτ	gal/sk	02'0T		Vater				

sql 0286	Blend Weight:	cn.ft.		:loV bn9l8) :əmeN Ymul2	100 sacks	Cuantity:
		1					
won	emuloV beol	Determined by	Conc. (Ib/sk)	Description			Material
ազլ	0.0046	6 Base Materia	76	CLASS A COMMON			CAC
	0.282	% BMOC	28.2	FLAKE	001-A3		
	0.881	% BMOC		EEL - BENTONITE			GEL
	9.029	gal/sk			Vəter		

lake Heard 0		Josivisou		٨)	Distance	
		:enord Big		Phone:		Cust. Rep:
sesuey	state:		VIC HARDTNER	City:	Barber	County:
	.:IWU\I9A	8#	:JedmuN		Nusser	:9m6N ll9W
STOZ/L/OT	:936C				Vaughn Good Oil Company	Customer:
	· · · · · -			01 Surface	MLK151007180 Job Purpose	:Job Number:

	а	лошшп5 д	or suəməj	ITC I	EVERTIES	8110		
	ATAG G39MU9 GIUJ3		PRESSURE - (PSI)		TIME		3TAQ	
COMMENTS	(M98) JTAR	AOLUME	SUJUNNA	CASING	M9\MA			
ARRIVE ON LOCATION					Ng 00:05:7	ST07	Z/Z/0	
SAFETY MEETING								
SPOT IN / RIG UP								
SAFETY MEETING				······				
PRESSURE TEST				00ST	M9 00:11:8			
PUMP SPACER	3	S		05				
TMD GAAL 9MU9 CMT	3.5	35.08]	06	1			
TMD PUMP TAIL CMT	4	23.86						
STOP				·····	1			
DROP PLUG				M9 04:8				
DISPLACE AND WASH UP	4	στ		· · · · · · · · · · · · · · · · · · ·				
CONTINUE DISPLACEMENT	4	61						
BUMP PLUG	5'2	52°6T		M9 02:8				
NI TUHS 90T2		· · · · · ·				<u> </u>		
RELEASE PRESSURE						1		

ES'89711 1974	
DISCONNE - 19 17 5 9 17 92	PRINTED NAME
TOTAL CHARGES 19104 32	
SALES TAX (If Any)	contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.
27 11-51 TVLOL 06 409	contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or
0	You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or
Cere 1020 00 200 00	To: Allied Oil & Gas Services, LLC.
66000 06.000 B ASI 2019.0.1	
00.186 00.186 @ A>1 201226100	
PLUG & FLOAT EQUIPMENT	CITY STATE ZIP
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AANIFOLD 120 0 35.00 0 25.00 0 25.00 0 24.00 0	·· ·· ·· ··
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ALLIED OIL & GAS SERVICES, LLC 055083
