



1272669

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

- Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
- Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
- Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:
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**MORNING DRILLING REPORT**

**SOUTHWIND DRILLING, INC.**

For: H&D Exploration

RIG No. 3

Well Name: Shorty #1  
 Location: 1096' FNL & 2286' FWL  
 Section: 20-14S-12W  
 County: Russell  
 API: 15-167-24041-00-00

Elevation: GL 1724'  
 KB 1732'  
 Est. TD: 3400'  
 Conductor Pipe: N/A

Rig No. 3 (Pusher Jay Krier) 620 617-4477  
 Rig No. 3 (Doghouse) 620 566-7104  
 Southwind Drilling Office 620 564-3800



Surface Casing: Ran 7 joints of new 20#, 8 5/8" casing, Tally @ 300.53', Set @ 310', used 170 sacks of 60/40 Poz, 3% cc, 2% gal. cement circulated, by Quality (Ticket #1446), plug down @ pm on 11.09.15.

Production Casing: Ran 99 joints of used 14.0#, 5 1/2" casing, Tally @ 3288.90', Set @ 3297', used 425 sacks of QMDC, 1/4# Flo-seal, cemented by Quality (Ticket #1291), Job complete @ 9:30 am on 11.15.15.

Rotary Total Depth: 3300'  
 Log Total Depth: 3298'

Geologist: Jim Musgrove

**7:00 A.M. Depth: 3300'**

**7:00 A.M. Current Operation: TEAR DOWN**

Spud Date & Time: 11/09/2015 @ 3:00 PM	11/09/15 Day 1	11/10/15 Day 2	11/11/15 Day 3	11/12/15 Day 4	11/13/15 Day 5	11/14/15 Day 6	11/15/15 Day 7	11/16/15 Day 8	11/17/15 Day 9	Total
Total Depth (7:00am)	0	310	1840	2340	2920	3090	3218	3300	3300	3300
Daily Progress	310	1530	500	580	170	128	82	0	0	3300
Ft. Per Hr.	72.94	88.70	46.51	36.83	24.29	21.33	25.23	0.00	0.00	51.36
Current Operation (7:00am)	Rig Up	WOC	Drilling	Drilling	DST #2	Drilling	DST #5	Run casing	Tear Down	
Formation	Surface	Surface	Shale / Lime	Shale / Lime	Lime / Shale	LKC	LKC	Arbuckle		
Fuel Used (39 Gall/Inch)	195.00	351.00	351.00	351.00	273.00	312.00	234.00	0.00		2067.00
Survey (degree & depth)	1/4' @ 310'		3/4' @ 2260'							

Mud Cost	50.00	\$1,566.37	\$3,013.87	\$721.11	\$0.00	\$0.00	\$318.06	\$0.00		\$5,619.41
Weight (# / Gal)										
Vis (Funnel)										
Water Loss (cc)										

BIT #1										
Bit Make / Type	Reed									
Bit Size	12 1/4									4.25
Bit Hours	4.25									

BIT #2		Reed R24	Reed R24	Reed R24	Reed R24	Reed R24	Reed R24		
Bit Make / Type									
Bit Size		7 7/8	7 7/8	7 7/8	7 7/8	7 7/8	7 7/8		60.00
Bit Hours		17.25	10.75	15.75	7.00	6.00	3.25		
Bit Cumulative Hours	4.25	17.25	10.75	15.75	7.00	6.00	3.25	0.00	0.00
Weight on Bit (WOB)	15,000	30,000	30,000	30,000	30,000	30,000	30,000		
RPM	120	80	80	80	80	80	80		
Pump Pressure	450	800	750	850	900	950	950		
Drilling (Rotating) Hours	4.25	17.25	10.75	15.75	7.00	6.00	3.25	0.00	0.00

Daywork Hrs. (Operator's time)										
Rat Hole (> 75 hrs)	0.50									0.50
Wait on Cement		2.00								2.00
Weather										0.00
Short Trip			1.00	1.00						2.00
Trip			3.75	2.25	6.50	7.00	4.50			24.00
Circulate			3.00	2.25	5.25	5.50	5.25			21.25
Tool			0.75	0.25	1.00	1.25	0.50			3.75
Testing			2.75	1.25	4.25	4.25	1.25			13.75
Clean Floor after DST										0.00
Logging							4.50			4.50
Nipple Down / Jet Collar							1.00			1.00
LDDP / LDDC							2.50			2.50
Run Casing / Circ / Cement	1.75						1.00	2.50		5.25
Set Slips								0.50		0.50
Lost Circulation (> 2 hrs)										0.00
Billable Hours	2.25	2.00	11.25	7.00	17.00	18.00	20.50	3.00	0.00	81.00

Non-Billable Hours (Southwind's time)										
Rig Up / Tear Down	7.25							5.00		12.25
Wait on Cement (NB)	8.00									8.00
Drill Rat Hole (< 75 hrs)	0.75									0.75
Drill Plug										0.00
Circulate / Trip (Surface)	0.50									0.50
Rig Repair										0.00
Connections	1.00	3.25	1.25	1.25			0.25			7.00
Jet/Displace		1.50	0.75							2.25
Surveys										0.00
Rig Check										0.00
Lost Circulation (< 2 hrs)										0.00
Lay Down Kelly / MH & RH										0.00
Non-Billable Hrs.	17.50	4.75	2.00	1.25	0.00	0.00	0.25	5.00	0.00	30.75

Footage Cost	\$ 3,720.00	\$ 18,360.00	\$ 6,000.00	\$ 6,960.00	\$ 2,040.00	\$ 1,536.00	\$ 984.00	\$ -	\$ -	\$ 39,600.00
Daywork Cost	\$ 675.00	\$ 600.00	\$ 3,375.00	\$ 2,100.00	\$ 5,100.00	\$ 5,400.00	\$ 6,150.00	\$ 900.00	\$ -	\$ 24,300.00
Combined Est. Cost*	\$ 4,395.00	\$ 18,960.00	\$ 9,375.00	\$ 9,060.00	\$ 7,140.00	\$ 6,936.00	\$ 7,134.00	\$ 900.00	\$ -	\$ 63,900.00

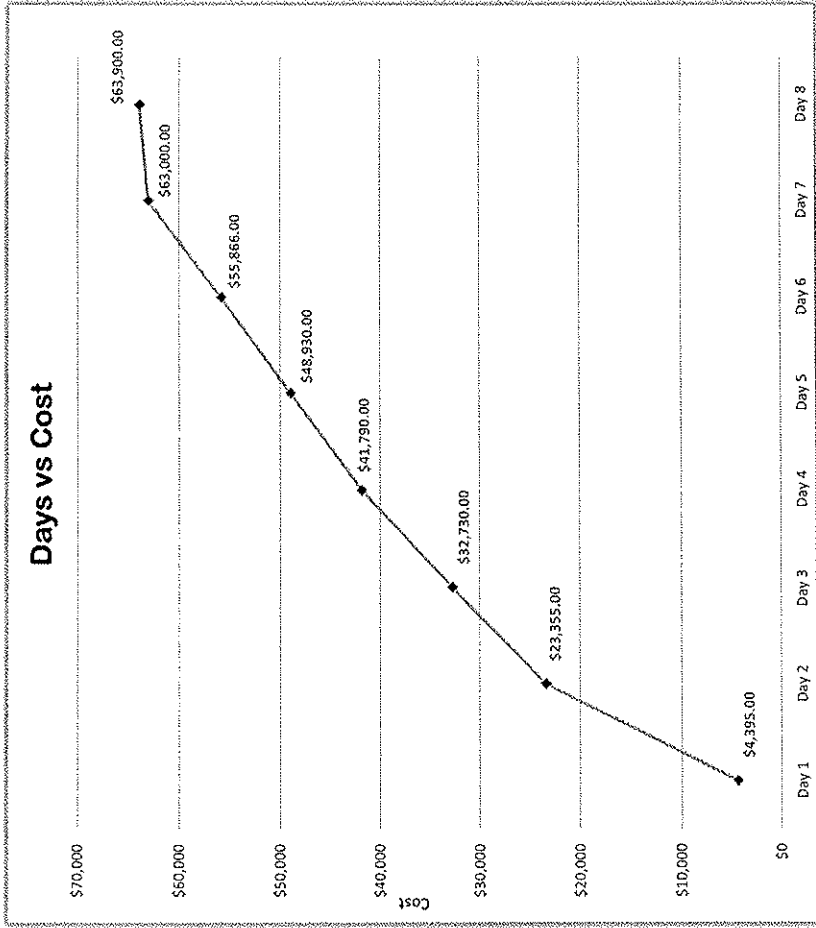
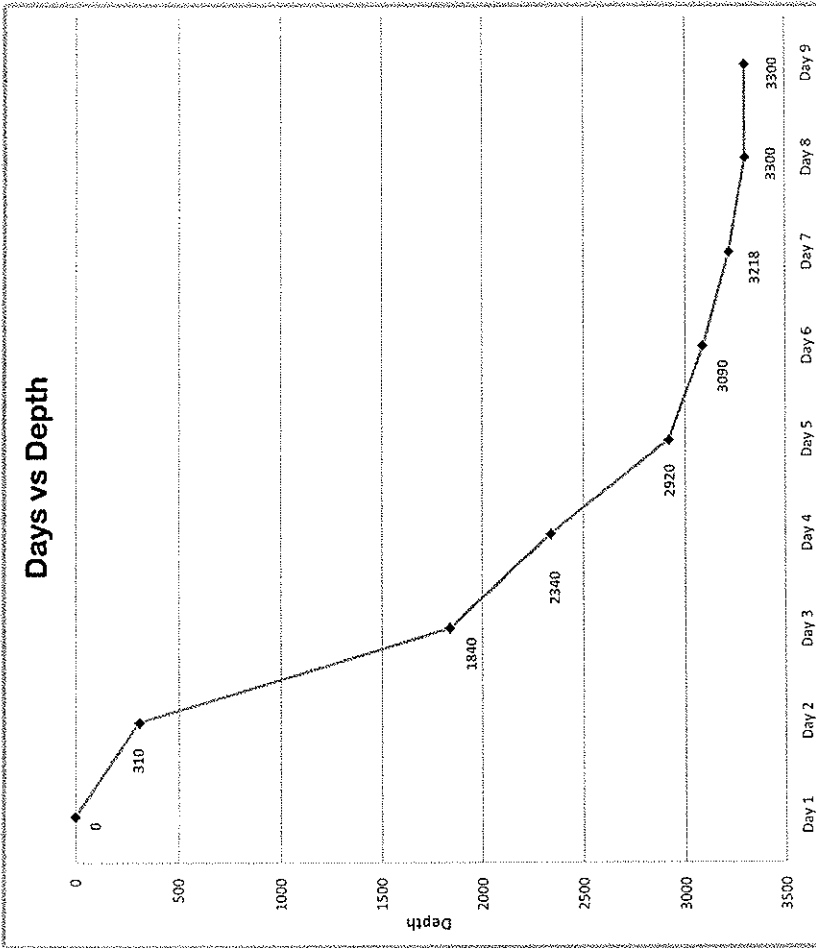
\*Please note that this is estimated footage & daywork cost only. Additional charges will apply on invoice (fuel surcharge, water transfer pump, etc)

<b>DST #1 Info -</b> Footage Interval: 2215' - 2260' Recovery: 60' Oil Gassy Cut Mud	<b>DST #2 Info -</b> Footage Interval: 2884' - 2920' "LKC B-C" Recovery: 62' Gassy Oil Cut Mud
<b>DST #3 Info -</b> Footage Interval: 2951' - 2980' "LKC G" Recovery: 10' Mud	<b>DST #4 Info -</b> Footage Interval: 3010' - 3140' "LKC K-L" Recovery: 150' Mud
<b>DST #5 Info -</b> Footage Interval: 3150' - 3218' Recovery: 30' Clean Oil 50' Oil Cut Mud	<b>DST #6 Info -</b> Footage Interval: Recovery:



# Job Summary Graphical Report

Southwind Rig No. 3  
Shorty #1



# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1448

Date 11-9-15	Sec. 20	Twp. 14	Range 12	County Russell	State KS	On Location	Finish 11:00PM
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Location *Bunker Hill & Hwy 40, 1E, 25, E n 2*

Lease <i>Shorty</i>	Well No. 1	Owner
Contractor <i>Southwind #3</i>		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job <i>Surface</i>		Cha. To <i>H-D Exploration</i>
Hole Size <i>12 1/4</i>	T.D. <i>310</i>	Street
Csg. <i>8 5/8</i>	Depth <i>310</i>	City
Tbg. Size	Depth	State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg.	Shoe Joint <i>20</i>	Cement Amount Ordered <i>170 sx 60/40 3%cc, 2%gel</i>
Meas Line	Displace <i>18 1/2 bbl</i>	

**EQUIPMENT**

Pumptrk <i>17</i>	No.	Cementer	Common <i>102</i>
		Helper <i>Billy</i>	Poz. Mix <i>68</i>
Bulktrk <i>3</i>	No.	Driver	Gel. <i>3</i>
		Driver <i>Doug</i>	Calcium <i>7</i>
Bulktrk <i>04</i>	No.	Driver	
		Driver <i>Travis</i>	

**JOB SERVICES & REMARKS**

Remarks: <i>Cement did circulate.</i>	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling <i>80</i>
	Mileage

**FLOAT EQUIPMENT**

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

Pumptrk Charge *Surface*

Mileage *11*

X Signature *Jay Brien*

Tax
Discount
Total Charge

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1291

Date	11-16-15	Sec.	20	Twp.	14	Range	12	County	Russell	State	Ks	On Location		Finish	9:30 AM
Lease								Location				Bunker Hill + Hwy 40, 1E, 2S			
Contractor								Well No.				Owner			
Shorty Southwind								3				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job								Charge To				Production			
7 7/8"								T.D.				3300'			
Hole Size								Depth				3297'			
Csg. 5 1/2" New 14#								Street				H + D Exploration			
Tbg. Size								City				State			
Tool								Depth				The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. 13.72'								Shoe Joint				13.72'			
Meas Line								Displace				80 Bas			
EQUIPMENT								Common				425 QMBC			
Pumptrk 18 No.								Cement				TCAV'S			
Bulktrk 19 No.								Driver				Doug			
Bulktrk 20 No.								Driver				Rick			
JOB SERVICES & REMARKS								Hulls							
Remarks: 10 BL KCL before Flush								Salt							
Rat Hole 30 SKS								Flowseal				106#			
Mouse Hole								Kol-Seal							
Centralizers 1, 3, 5, 7, 21, 45, 61								Mud CLR 48				500 gal			
Baskets 2, 21, 45, 61								CFL-117 or CD110 CAF 38							
D/V or Port Collar								Sand							
Pipe on bottom, break circulation								Handling				425			
Pump 500 gal mud clear 48								Mileage							
Discharge Rathole w/ 30SK Hook to								FLOAT EQUIPMENT							
5 1/2" Castor mix 395 QMBC								Guide Shoe							
1/4" Shut down wash pump & lines								Centralizer				7			
Released plug - Displaced w/ 180								Baskets				4			
BLS of H2O Released off								AFU Inserts							
Lift pressure 1000 #								Float Shoe				1			
Land plug 1800 #								Latch Down				1			
Cement did NOT Circulate								Pumptrk Charge				Prod String			
Signature Jay Brew								Mileage				11			
								Tax							
								Discount							
								Total Charge							