

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1272868
OIL & GAS CONSERVATION DIVISION

Form ACO-1
November 2016

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

1272868

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
TCores aken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

- Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
- Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
- Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:
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Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	Beims 1-8
Doc ID	1272868

All Electric Logs Run

Array Induction
Photo Density
Comp Neutron
Microlog
Sonic

Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	Beims 1-8
Doc ID	1272868

Tops

Name	Top	Datum
Base Anhydrite	3230	+308
Heebner	4306	-768
Lansing	4362	-824
Muncie Creek	4488	-950
Stark Shale	4573	-1035
Hushpuckney	4611	-1073
Pawnee	4758	-1220
L. Cherokee Shale	4860	-1322
Morrow	5006	-1468
Mississippian	5072	-1534



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Shakespeare Oil Co., Inc.

8-6S-38W Sherman, KS

202 W Main St.
Salem, IL 62881

Beims #1-8

Job Ticket: 65238

DST#: 1

ATTN: Tim Priest

Test Start: 2015.11.16 @ 08:05:00

GENERAL INFORMATION:

Formation: **LKC "C-F"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:40:00

Time Test Ended: 16:13:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Kevin Mack

Unit No: 82

Interval: 4405.00 ft (KB) To 4460.00 ft (KB) (TVD)

Total Depth: 4460.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3539.00 ft (KB)

3529.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8653 Outside

Press @ Run Depth: 571.14 psig @ 4406.00 ft (KB)

Start Date: 2015.11.16

End Date: 2015.11.16

Start Time: 08:06:00

End Time: 16:13:30

Capacity: 8000.00 psig

Last Calib.: 2015.11.16

Time On Btm: 2015.11.16 @ 10:39:30

Time Off Btm: 2015.11.16 @ 14:00:00

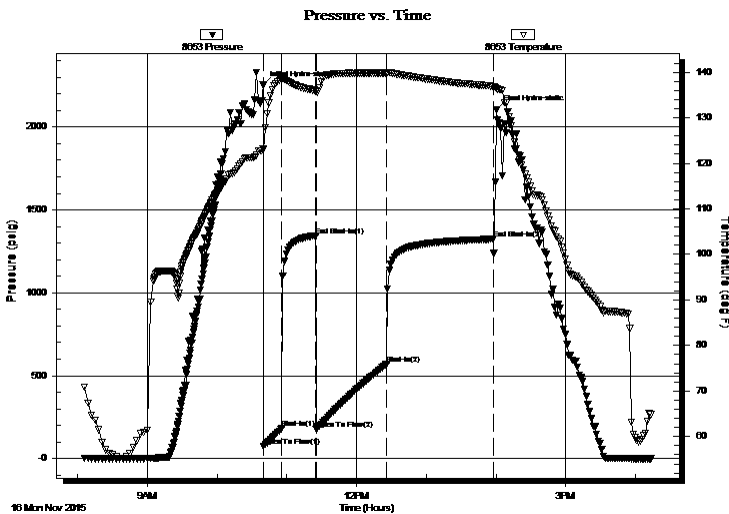
TEST COMMENT: 15 - IF- 1" Blow built to BoB in 7 min.

30 - IS- No Return

60 - FF- Blow built to BoB in 8 min.

90 - FS- No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2253.67	123.26	Initial Hydro-static
1	72.87	122.95	Open To Flow (1)
16	180.81	138.50	Shut-In(1)
46	1344.49	135.97	End Shut-In(1)
46	174.34	135.79	Open To Flow (2)
107	571.14	139.80	Shut-In(2)
198	1324.43	136.90	End Shut-In(2)
201	2102.58	136.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
693.00	MW 5M 95W	9.72
252.00	MW 1M 90W	3.53
189.00	MW 30M 70W	2.65
103.00	MW 50M 50W	1.44

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co., Inc.

8-6S-38W Sherman, KS

202 W Main St.
Salem, IL 62881

Beims #1-8

Job Ticket: 65238

DST#: 1

ATTN: Tim Priest

Test Start: 2015.11.16 @ 08:05:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

23000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
693.00	MW 5M 95W	9.721
252.00	MW 1M 90W	3.535
189.00	MW 30M 70W	2.651
103.00	MW 50M 50W	1.445

Total Length: 1237.00 ft Total Volume: 17.352 bbl

Num Fluid Samples: 0

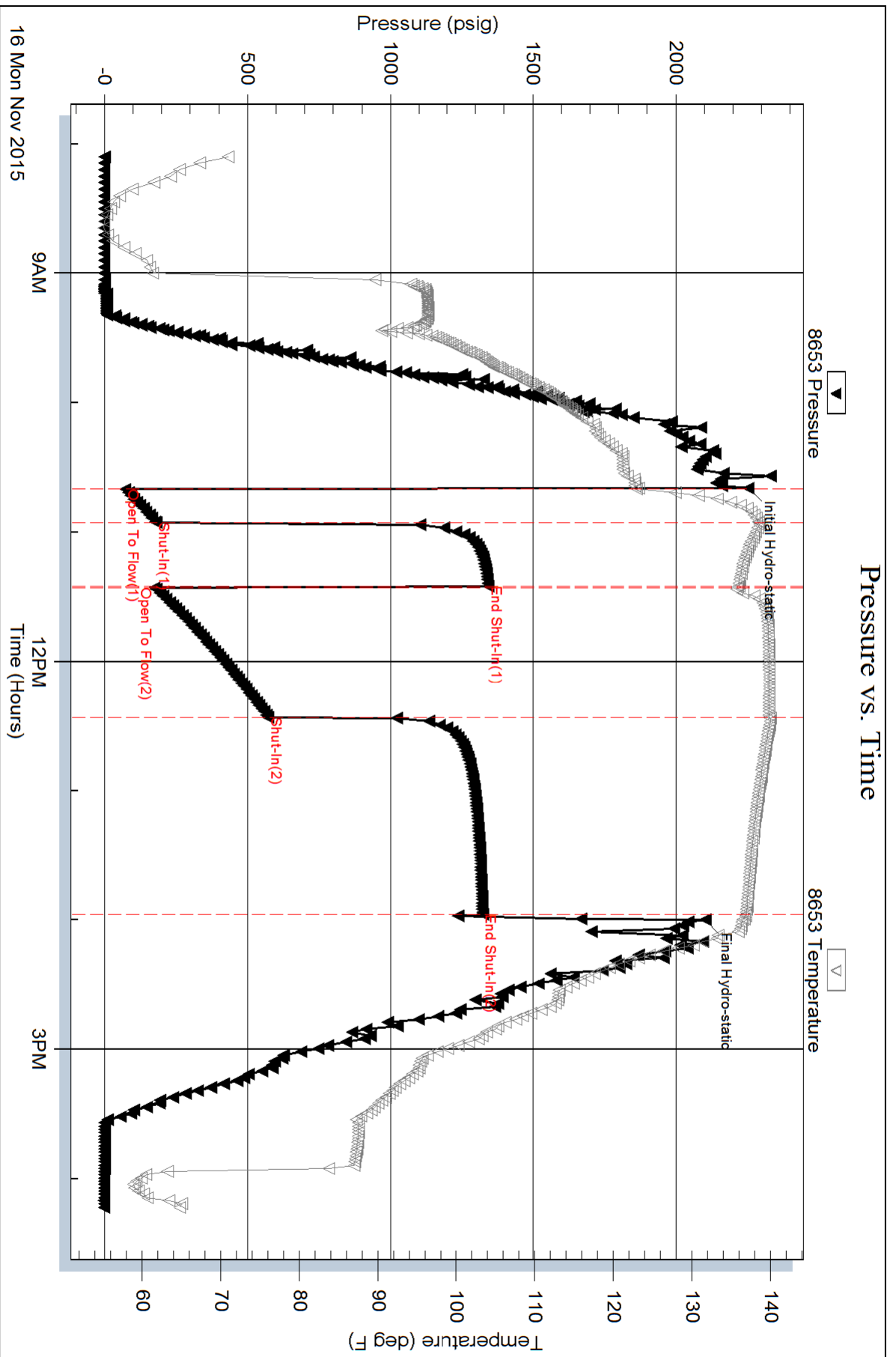
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .31 @ 68 deg = 23,000ppm





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Shakespeare Oil Co., Inc.

8-6S-38W Sherman, KS

202 W Main St.
Salem, IL 62881

Beims #1-8

Job Ticket: 65239

DST#: 2

ATTN: Tim Priest

Test Start: 2015.11.17 @ 08:20:00

GENERAL INFORMATION:

Formation: **LKC "H-I-J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:36:00

Time Test Ended: 16:24:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Kevin Mack

Unit No: 82

Interval: 4500.00 ft (KB) To 4570.00 ft (KB) (TVD)

Reference Elevations: 3539.00 ft (KB)

Total Depth: 4570.00 ft (KB) (TVD)

3529.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8653 Outside

Press@RunDepth: 36.42 psig @ 4501.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.11.17

End Date: 2015.11.17

Last Calib.: 1899.12.30

Start Time: 08:21:00

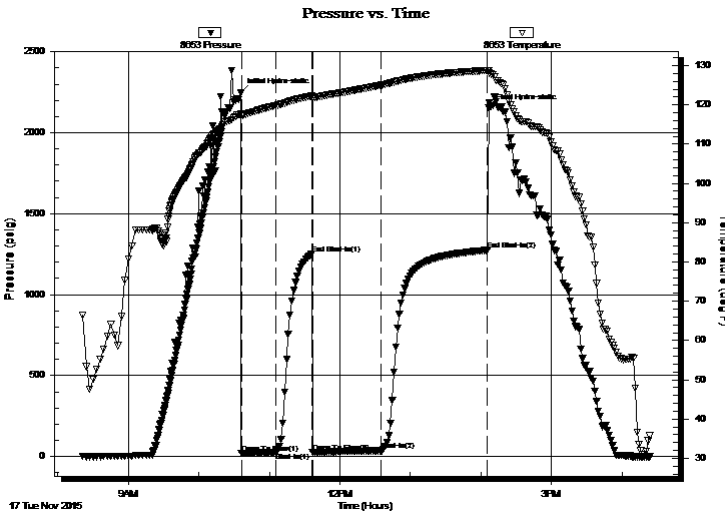
End Time: 16:24:00

Time On Btm: 2015.11.17 @ 10:35:30

Time Off Btm: 2015.11.17 @ 14:06:30

TEST COMMENT: 30 - IF- 1/2" Blow built to 1 1/4"
30 - IS- No Return
60 - FF- Surface Blow started at 5 min. Built to 2 1/4"
90 - FS- No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2244.86	117.67	Initial Hydro-static
1	19.50	117.17	Open To Flow (1)
30	24.65	119.80	Shut-In(1)
61	1249.87	122.27	End Shut-In(1)
61	28.06	121.83	Open To Flow (2)
120	36.42	125.00	Shut-In(2)
210	1274.56	128.76	End Shut-In(2)
211	2151.12	128.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	OCM 30o 70M	0.42
5.00	Free Oil 100o	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co., Inc.

8-6S-38W Sherman, KS

202 W Main St.
Salem, IL 62881

Beims #1-8

Job Ticket: 65239

DST#: 2

ATTN: Tim Priest

Test Start: 2015.11.17 @ 08:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

28 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	OCM 30o 70M	0.421
5.00	Free Oil 100o	0.070

Total Length: 35.00 ft Total Volume: 0.491 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

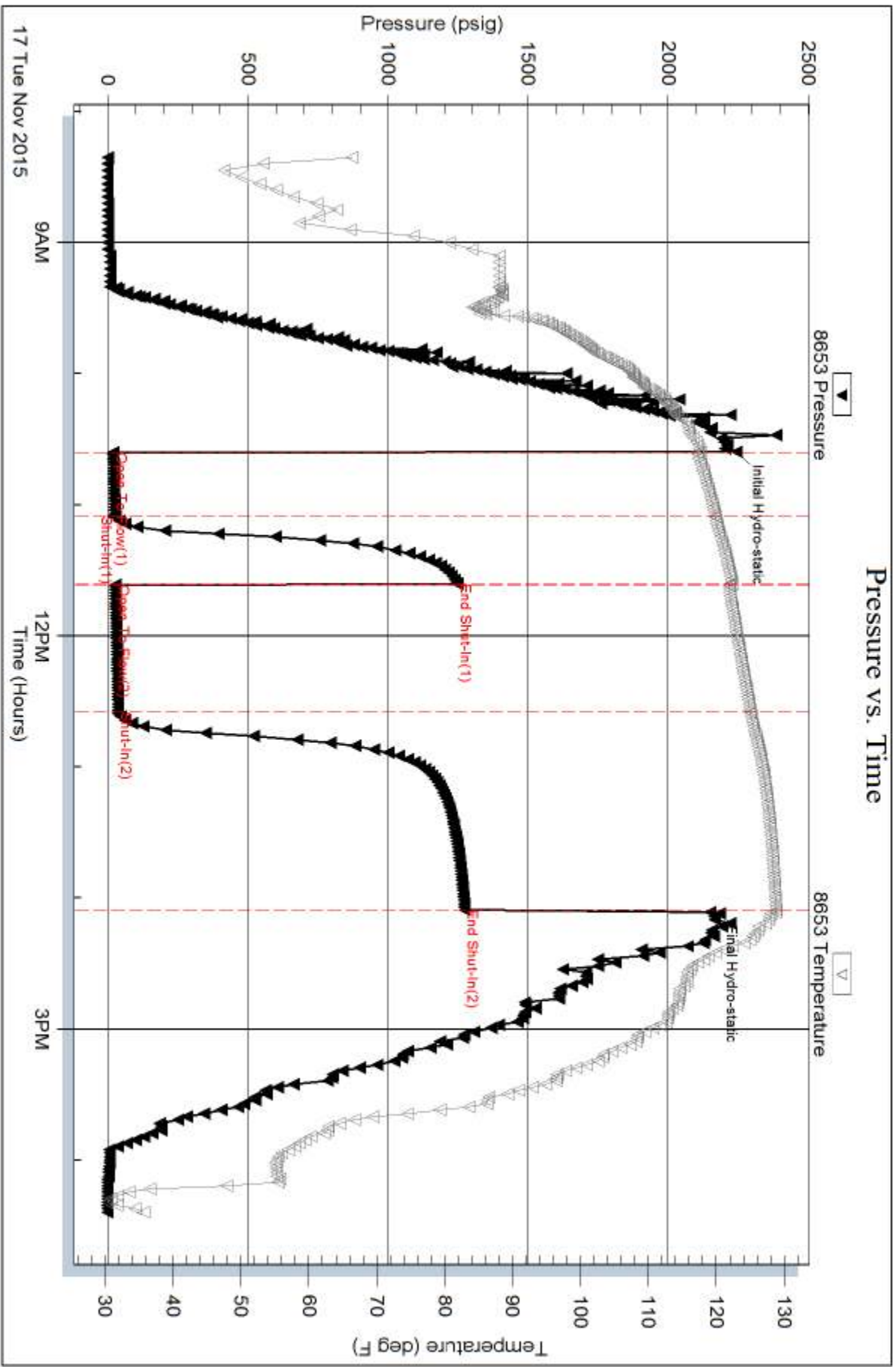
Recovery Comments: Oil API 29 @ 70 deg = 28 corrected

Serial #: 8653

Outside Shakespeare Oil Co., Inc.

Beins #1-8

DST Test Number: 2





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Shakespeare Oil Co., Inc.

8-6S-38W Sherman, KS

202 W Main St.
Salem, IL 62881

Beims #1-8

Job Ticket: 65240

DST#: 3

ATTN: Tim Priest

Test Start: 2015.11.20 @ 07:15:00

GENERAL INFORMATION:

Formation: **Altamont "C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:08:30

Time Test Ended: 14:17:00

Test Type: Conventional Straddle (Initial)

Tester: Kevin Mack

Unit No: 82

Interval: 4701.00 ft (KB) To 4734.00 ft (KB) (TVD)

Total Depth: 5170.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3539.00 ft (KB)

3529.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8653 Outside

Press@RunDepth: 834.94 psig @ 4702.00 ft (KB)

Start Date: 2015.11.20

End Date: 2015.11.20

Start Time: 07:16:00

End Time: 14:17:00

Capacity: 8000.00 psig

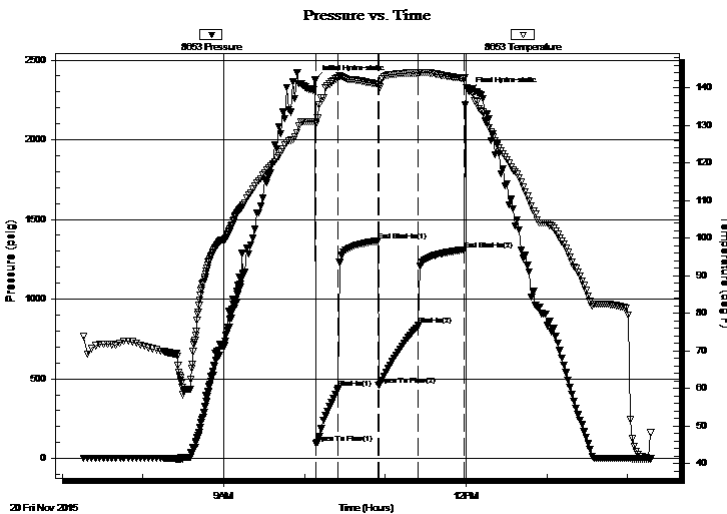
Last Calib.: 2015.11.20

Time On Btm: 2015.11.20 @ 10:08:00

Time Off Btm: 2015.11.20 @ 12:02:00

TEST COMMENT: 15 - IF- BoB in 1 1/2 min.
30 - IS- No Return
30 - FF- BoB in 2 1/2 min.
30 - FS- No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2375.13	131.15	Initial Hydro-static
1	92.94	130.39	Open To Flow (1)
17	439.33	142.87	Shut-In(1)
47	1364.83	140.96	End Shut-In(1)
47	461.66	140.46	Open To Flow (2)
77	834.94	144.02	Shut-In(2)
111	1310.53	142.52	End Shut-In(2)
114	2302.65	139.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
819.00	MW 5M 95W	11.49
315.00	MW 30M 70W	4.42
378.00	WM 40W 60M	5.30
330.00	MW 15W 85M	4.63

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Shakespeare Oil Co., Inc.

8-6S-38W Sherman, KS

202 W Main St.
Salem, IL 62881

Beims #1-8

Job Ticket: 65240

DST#: 3

ATTN: Tim Priest

Test Start: 2015.11.20 @ 07:15:00

GENERAL INFORMATION:

Formation: **Altamont "C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:08:30

Time Test Ended: 14:17:00

Test Type: Conventional Straddle (Initial)

Tester: Kevin Mack

Unit No: 82

Interval: **4701.00 ft (KB) To 4734.00 ft (KB) (TVD)**

Reference Elevations: 3539.00 ft (KB)

Total Depth: 5170.00 ft (KB) (TVD)

3529.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8017 Below (Straddle)

Press@RunDepth: psig @ 4759.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.11.20

End Date: 2015.11.20

Last Calib.: 2015.11.20

Start Time: 07:15:05

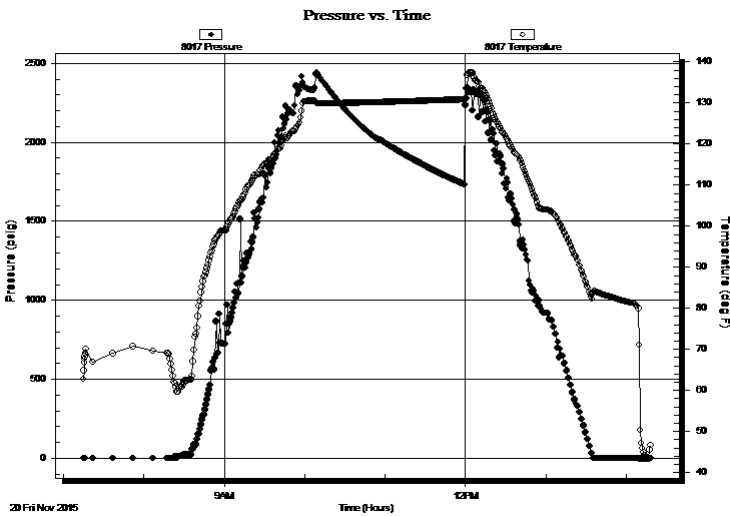
End Time: 14:18:29

Time On Btm:

Time Off Btm:

TEST COMMENT: 15 - IF- BoB in 1 1/2 min.
30 - IS- No Return
30 - FF- BoB in 2 1/2 min.
30 - FS- No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
819.00	MW 5M 95W	11.49
315.00	MW 30M 70W	4.42
378.00	WM 40W 60M	5.30
330.00	MW 15W 85M	4.63

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co., Inc.

8-6S-38W Sherman, KS

202 W Main St.
Salem, IL 62881

Beims #1-8

Job Ticket: 65240

DST#: 3

ATTN: Tim Priest

Test Start: 2015.11.20 @ 07:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

23000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
819.00	MW 5M 95W	11.488
315.00	MW 30M 70W	4.419
378.00	WM 40W 60M	5.302
330.00	MW 15W 85M	4.629

Total Length: 1842.00 ft Total Volume: 25.838 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

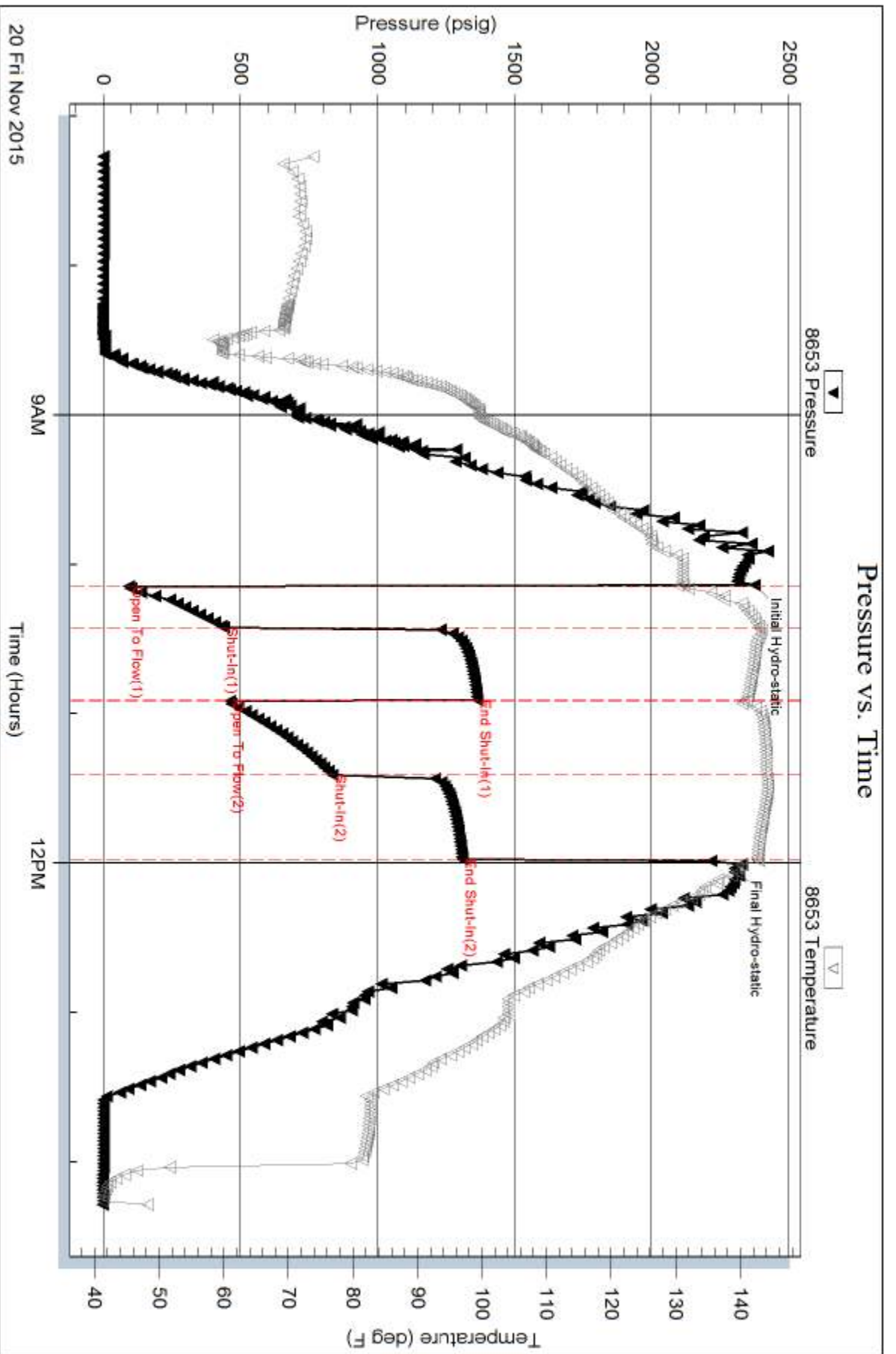
Recovery Comments: RW = .39 @ 54 DEG = 23,000PPM

Serial #: 8653

Outside Shakespeare Oil Co., Inc.

Beins #1-8

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 65240

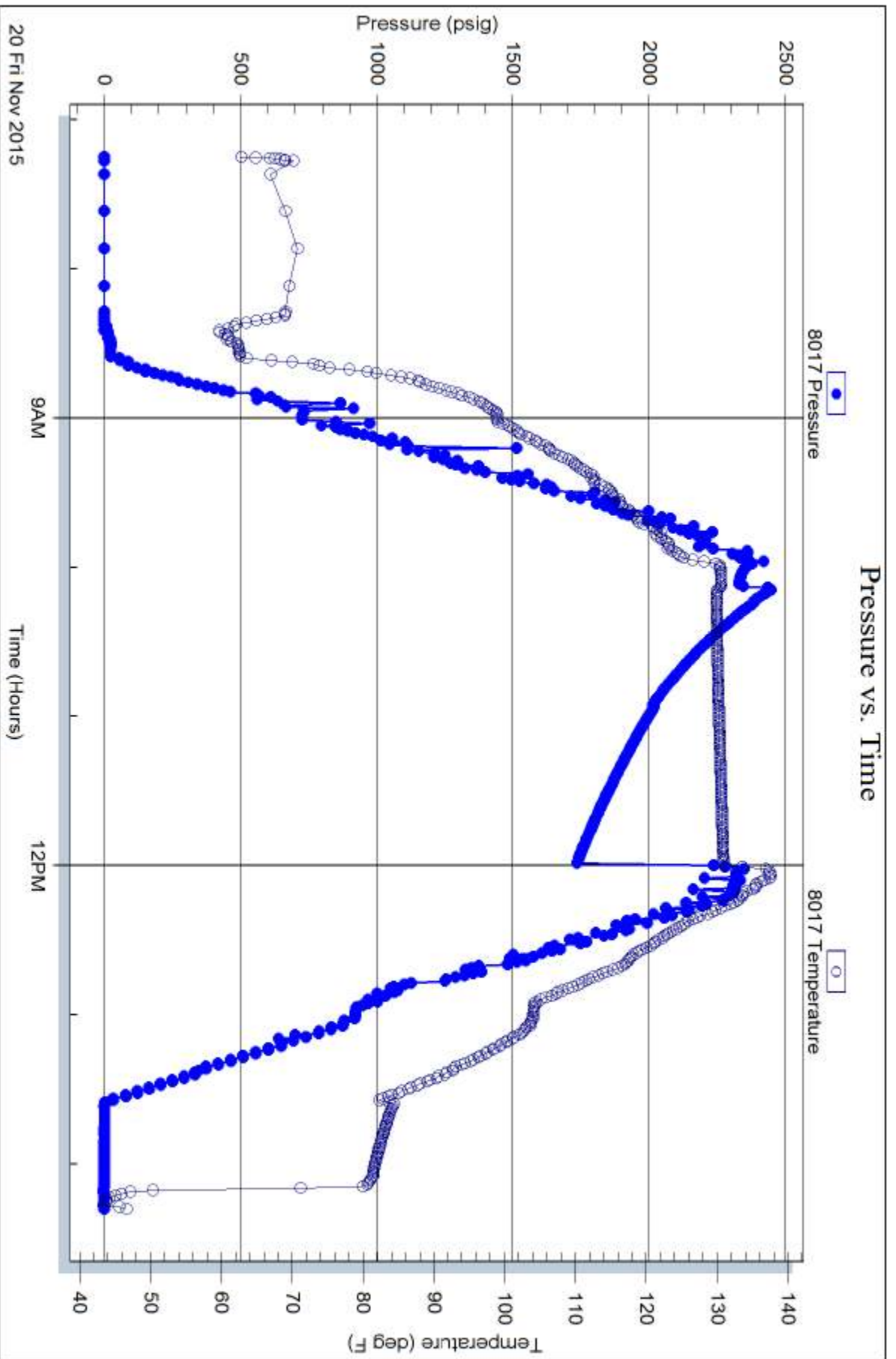
Printed: 2015.11.20 @ 17:10:55

Serial #: 8017

Below (Strathtek)pspear Oil Co., Inc.

Beins #1-8

DST Test Number: 3



Trilobite Testing, Inc

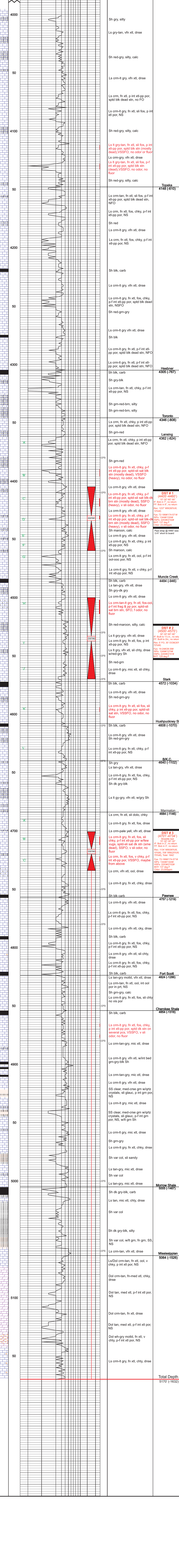
Ref. No: 65240

Printed: 2015.11.20 @ 17:10:55

GEOLOGIST'S REPORT
 DRILLING TIME AND SAMPLE LOG

COMPANY **SHAKESPARE OIL CO.**
 LEASE **BEAMS 1-8**
 FIELD **Wildcat**
 LOCATION **796 FNSL, 16937 FEL**
 SEC **8 T15SP 6S** R6E **38W**
 COUNTY **Sherman** STATE **Kansas**
 CONTRACTOR **Duke Drilling Rig #4**
 SPUD **11-10-15** COMP **11-21-15**
 RTD **5170'** LTD **5172'** CASING
 MUD UP **3800'** TYPE MUD **Chemical** CONDUCTION **N/A**
 SAMPLES SAVED FROM **4000'** to RTD SURFACE **8-5/8" @ 391'**
 DRILLING TIME KEPT FROM **4000'** to RTD PRODUCTION **None**
 SAMPLES EXAMINED FROM **4000'** to RTD
 GEOLOGICAL SUPERVISION FROM **4000'** to RTD
 GEOLOGIST ON WELL **Tim Priest**
 FORMATION TOPS ELECTRIC LOG SAMPLE
 Anyvrite 3192 (+346) 3199 (+346)
 Heebner Shale 4304 (-766) 4305 (-767)
 Austing 4362 (-824) 4362 (-824)
 SARK 4572 (-1034) 4572 (-1034)
 BRC 4641 (-1103) 4640 (-1102)
 Fort Scott 4826 (-1288) 4824 (-1286)
 Cherokee Shale 4827 (-1319) 4824 (-1316)
 Morrow Shale 5008 (-1470) 5005 (-1467)
 Mississippian 5068 (-1530) 5064 (-1526)

REMARKS Due to the results of DSTs and lack of shows, it was decided to plug and abandon the well.
 Respectfully Submitted,
 Tim Priest
 Petroleum Geologist
 API #15-181-20601-00-00



REMARKS Due to the results of DSTs and lack of shows, it was decided to plug and abandon the well.
 Respectfully Submitted,
 Tim Priest
 Petroleum Geologist
 API #15-181-20601-00-00



INVOICE

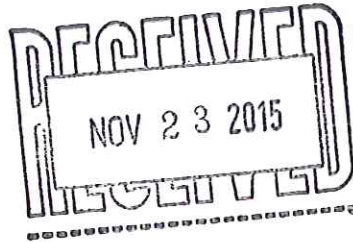
P.O. Box 205803
Dallas, TX 75320-5803

Invoice Number: 151228
Invoice Date: Nov 10, 2015
Page: 1

Voice: (832) 482-3742
Fax: (832) 482-3738

Federal Tax I.D.#: 20-8651475

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881



Customer ID	Field Ticket #	Payment Terms	
Shak	67862	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Nov 10, 2015	12/10/15

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	<u>Beims #1-8</u>		
240.00	CEMENT MATERIALS	Class A Common	17.90	4,296.00
451.00	CEMENT MATERIALS	Gel	0.50	225.50
677.00	CEMENT MATERIALS	Chloride	1.10	744.70
259.52	CEMENT SERVICE	Cubic Feet Charge	2.48	643.61
947.20	CEMENT SERVICE	Ton Mileage Charge	2.75	2,604.80
1.00	CEMENT SERVICE	<u>Surface</u>	1,512.25	1,512.25
80.00	CEMENT SERVICE	Pump Truck Mileage	7.70	616.00
80.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	352.00
1.00	JOB DISCOUNT	Job Discount if paid within terms -- Material	2,633.10	-2,633.10
1.00	JOB DISCOUNT	Job Discount if paid within terms -- Cement Service	2,864.34	-2,864.34
1.00	CEMENT SUPERVISOR	Andrew Forslund		
1.00	EQUIPMENT OPERATOR	Kevin Ryan		
1.00	EQUIPMENT OPERATOR	Wayne McGhghy		

INT

10502-5
KW

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. ONLY IF PAID ON OR
BEFORE

Dec 10, 2015

1 1/2% CHARGED
THEREAFTER.

Subtotal	5,497.42
Sales Tax	230.40
Total Invoice Amount	5,727.82
Payment/Credit Applied	
TOTAL	5,727.82

DW

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067862

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Oakley

DATE <u>11-10-15</u>	SEC. <u>8</u>	TWP. <u>4</u>	RANGE <u>38</u>	CALLED OUT	ON LOCATION <u>7:30pm</u>	JOB START <u>11:00am</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>Beims</u>		WELL # <u>1-8</u>		LOCATION <u>Goodland 16N T0 Rd 79</u>		COUNTY <u>Sherman</u> STATE <u>TX</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				LEASE <u>since</u>			

CONTRACTOR Duke 4
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 TD. 391'
 CASING SIZE 8 5/8 DEPTH 391'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOЕ JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 23.95 BBL

OWNER same
 CEMENT
 AMOUNT ORDERED 240 SKS COM 38SC
290gal
 COMMON 240 @ 17.90 4296.00
 POZMIX @
 GEL 451 @ 1.50 225.50
 CHLORIDE 677^{FE} @ 1.10 744.70
 ASC @
 @
 @
 @
 @
 @
 @
 @
 @

EQUIPMENT
 PUMP TRUCK CEMENTER Andrew Fristlund
 # 526-281 HELPER Kevin Ryan
 BULK TRUCK
 # 891 DRIVER Wayne McElroy
 BULK TRUCK
 # DRIVER

TOTAL 5,266.20
 DISCOUNT 50% 2,633.10

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Shakespeare
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

HANDLING 259.52 c/yd @ 2.18 443.20
 MILEAGE 2.75 ton/mile 11.84 ton @ 2.04 80
 DEPTH OF JOB 391'
 PUMP TRUCK CHARGE 1512.25
 EXTRA FOOTAGE @
 HV MILEAGE 80 miles @ 2.70 616.00
 LV MILEAGE 80 miles @ 4.40 352.00
 @
 @
 TOTAL 5,728.65
 DISCOUNT 50% 2,864.32

PLUG & FLOAT EQUIPMENT

@
 @
 @
 @
 @
 TOTAL
 DISCOUNT %

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE Hector M. Toldo

SALES TAX (If Any)
 TOTAL CHARGES 10,994.85
 DISCOUNT 5,497.42 (50%) IF PAID IN 30 DAYS
 NET TOTAL 5,497.42 IF PAID IN 30 DAYS



P.O. Box 205803
Dallas, TX 75320-5803

Voice: (832) 482-3742
Fax: (832) 482-3738



INVOICE

Invoice Number: 151261
Invoice Date: Nov 20, 2015
Page: 1

Federal Tax I.D.#: 20-8651475

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

Customer ID	Field Ticket #	Payment Terms	
Shak	55818	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Russell	Nov 20, 2015	12/20/15

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Beims #1-8		
240.00	CEMENT MATERIALS	60/40/4% Gel Blend	18.92	4,540.80
61.00	CEMENT MATERIALS	Flo Seal	2.97	181.17
240.00	CEMENT SERVICE	Cubic Feet Charge	2.48	595.20
828.00	CEMENT SERVICE	Ton Mileage Charge	2.75	2,277.00
1.00	CEMENT SERVICE	Plug to Abandon	2,600.47	2,600.47
80.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	352.00
160.00	CEMENT SERVICE	Heavy Vehicle Mileage	7.70	1,232.00
1.00	EQUIPMENT SALES	8-5/8 Wooden Plug	110.00	110.00
1.00	JOB DISCOUNT	Job Discount if paid within terms -- Material & Equipment	2,415.98	-2,415.98
1.00	JOB DISCOUNT	Job Discount if paid within terms -- Cement Service	3,528.34	-3,528.34
1.00	CEMENT SUPERVISOR	Robert Yakubovich		
1.00	OPERATOR ASSISTANT	Tracy Jordan		
1.00	EQUIPMENT OPERATOR	Brian Lang		

INT

10502-7
gr

<p>ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. ONLY IF PAID ON OR BEFORE</p> <p>Dec 20, 2015</p> <p>1 1/2% CHARGED THEREAFTER.</p>	Subtotal	5,944.32
	Sales Tax	520.13
	Total Invoice Amount	6,464.45
	Payment/Credit Applied	
	TOTAL	6,464.45

DW

ALLIED OIL & GAS SERVICES, LLC 055818

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>11-20-15</u>	SEC. <u>8</u>	TWP. <u>16</u>	RANGE <u>38</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30PM</u>	JOB FINISH <u>11:00PM</u>
LEASE <u>Beins</u>	WELL# <u>1-8</u>	LOCATION <u>Goodland KS 16 N</u>			COUNTY <u>Sherman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>6 1/2 E State</u>					

CONTRACTOR Dube 4 OWNER _____

TYPE OF JOB PT-4

HOLE SIZE 7 7/8 T.D. 5170 CEMENT AMOUNT ORDERED 2.40 60/40 470gal

CASING SIZE 8 5/8 DEPTH 391 1/4" F10

TUBING SIZE DEPTH _____

DRILL PIPE 4 1/2 16.6 DEPTH 3210

TOOL DEPTH _____

PRES. MAX MINIMUM COMMON _____ @ _____

MEAS. LINE SHOE JOINT POZMIX _____ @ _____

CEMENT LEFT IN CSG. GEL _____ @ _____

PERFS. CHLORIDE _____ @ _____

DISPLACEMENT ASC _____ @ _____

EQUIPMENT 60/40 470gal 2.40 @ 18.92 4540.80

Flo-sent 61 @ 2.97 181.17

PUMP TRUCK CEMENTER Robert Y _____ @ _____

409 HELPER Tracy J _____ @ _____

BULK TRUCK Material _____ @ 4721.97

985-292 DRIVER Brian Lang _____ @ 2360.98

BULK TRUCK DRIVER _____ @ _____

HANDLING 2.40 @ 2.48 595.20

MILEAGE 82.8 1/m @ 2.75 2277.00

REMARKS: TOTAL _____

p1 50 sks @ 3210

p2 100 sks @ 2280

p3 50 sks @ 450

p4 10 sks @ 40

RH 30 sks

KCC #99996

Thank you!!!

CHARGE TO: Shakespeare Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE DEPTH OF JOB 3210

PUMP TRUCK CHARGE 2600.47

EXTRA FOOTAGE _____ @ _____

MILEAGE 80 1/m @ 4.40 352.00

MANIFOLD _____ @ _____

160 HVMI @ 7.70 1232.00

Line 3528.34 TOTAL 7056.67

PLUG & FLOAT EQUIPMENT

8 7/8 Wooden plug @ 110.00 110.00

Line 55,- TOTAL 110.00

To: Allied Oil & Gas Services, LLC.

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SALES TAX (If Any) _____

TOTAL CHARGES 11880.64

DISCOUNT 5944.32 IF PAID IN 30 DAYS

PRINTED NAME _____ net 5944.32

SIGNATURE Hector M. Jones