

1272872

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No TCores aken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept:970
P.O.Box 4346
Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884
Chanute, KS 66720
620/431-9210, 1-800/467-8676
Fax 620/431-0012

Invoice

Invoice#

806030

Invoice Date: 10/13/15

Terms: Net 30

Page 1

VAL ENERGY

125 N. Market, Ste. 1710
WICHITA KS 67202
USA

KENNEDY I-10

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0452	Cement Pump Charge 3001' - 4000'	1.000	2,300.0000	53.002	1,080.95
CE0002	Equipment Mileage Charge - Heavy Equipment	25.000	7.1500	53.002	84.01
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	53.002	310.18
CC5860	ThixdoBlend I	150.000	25.0000	53.002	1,762.41
CC6077	Kolseal	750.000	0.5000	53.002	176.24
CC6125	Mud Flush, Viscous	500.000	0.9000	53.002	211.49
CP8254	5 1/2" Latch Down Plug & Assembly	1.000	400.0000	53.002	187.99
CP8485	5 1/2" Float Shoe, AFU	1.000	585.0000	53.002	274.94
CP8554	5 1/2" Centralizer	5.000	81.0000	53.002	190.34

Subtotal 9,103.75

Discounted Amount 4,825.17

SubTotal After Discount 4,278.58

Amount Due 9,506.39 If paid after 11/12/15

Tax: 189.23

Total: 4,467.78



CONSOLIDATED
Oil Well Services, LLC

4465
Field Per Doc
4373
Invoice # 906030

TICKET NUMBER 46221
LOCATION El Dorado
FOREMAN Fuzz

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-7-15	8576	Kennedy 1-10	10	30	5	Cowley
CUSTOMER			TRUCK #			
Oil Energy Inc			611			
MAILING ADDRESS			DRIVER			
125 N. Market Ste 1710			Chris			
CITY			TRUCK #			
Wellington			611			
STATE			DRIVER			
KS			Jeremy			
ZIP CODE						
67202						

JOB TYPE Production HOLE SIZE 12 1/4 HOLE DEPTH 3303 CASING SIZE & WEIGHT 5" x 15.5
 CASING DEPTH 3308 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 44.8 WATER gal/sk _____ CEMENT LEFT in CASING 14 89
 DISPLACEMENT 78.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: safety meeting on Gullet Dals, float equip, Cents 1-3-5-7-9
Run up circulate 12 hr. Pump 5 BBL water, 500gal mud flush
(SAPP) 5 BBL water. mix 255 SKS in RH. mix 125 SKS
Thixoblend I, wash pump and lines. Drop plug and
displace 79 BBS. 750' lift hand plug @ 1250'
float held.

Thanks Fuzz & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CG0432	1	PUMP CHARGE	2300 ⁰⁰	2300 ⁰⁰
CG0002	25	MILEAGE	7.15	178.75
CG0711		Tow Mileage Delivery (min)	660 ⁰⁰	660 ⁰⁰
CC5860	6489 150 SKS	Thixoblend I	25 ⁰⁰	3750 ⁰⁰
CG6027	750 #	Kolsol	1.50 ⁰⁰	375 ⁰⁰
CG6125	500 gal	Mud Flush	.90	450 ⁰⁰
CP8254	1	5'2" - hatchdown & Baffle	400 ⁰⁰	400 ⁰⁰
CP8485	1	5'2" - AFU float & hop	585 ⁰⁰	585 ⁰⁰
CP8554	5	5'2" Centralizers	81 ⁰⁰	405 ⁰⁰
		Subtotal		9103.75
		less disc 5%	485.20	4824.72
		Subtotal		4239.53
		Invoice priced higher than estimated because of more product used.		4218.55
		THANKS FUZZ		
		SALES TAX		189.23
		ESTIMATED TOTAL		4407.78

AVIN 8787 AUTHORIZATION Rich Smith TITLE _____ DATE _____



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Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884
Chanute,KS 66720
620/431-9210,1-800/467-8676
Fax 620/431-0012

Invoice Invoice# 805976

Invoice Date: 10/05/15 Terms: Net 30 Page 1

VAL ENERGY
125 N. Market, Ste. 1710 K & N I-10
WICHITA KS 67202
USA

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	43.000	855.00
CE0002	Equipment Mileage Charge - Heavy Equipment	25.000	7.1500	43.000	101.89
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	43.000	376.20
CC5871	Surface Blend II, 2% Gel/3% CaCl	105.000	23.0000	43.000	1,376.55
CP8228	8 5/8" Wooden Plug	1.000	165.0000	43.000	94.05

Subtotal 4,918.75
Discounted Amount 2,115.06
SubTotal After Discount 2,803.69

Amount Due 5,081.76 If paid after 11/04/15

Tax: 92.92
Total: 2,896.61

