

Kansas Corporation Commission Oil & Gas Conservation Division

1272872

Form ACO-1
November 2016
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:				
Name:		Spot Description:				
Address 1:						
Address 2:		Feet from North / South Line of Section				
City: State: 2	Zip:+	Feet from	ine of Section			
Contact Person:		Footages Calculated from Nearest Outside Section Corner:				
Phone: ()		□NE □NW □SE □SW				
CONTRACTOR: License #		GPS Location: Lat:, Long:				
Name:		(e.g. xx.xxxxx) (e.g.	-xxx.xxxxx)			
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84				
Purchaser:		County:				
Designate Type of Completion:		Lease Name: Well #:				
New Well Re-Entry	Workover	Field Name:				
☐ Oil ☐ WSW ☐ SWD		Producing Formation:				
Gas DH EOR		Elevation: Ground: Kelly Bushing:				
		Total Vertical Depth: Plug Back Total Depth:				
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at:	Feet			
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set:	Feet			
Operator:		If Alternate II completion, cement circulated from:				
Well Name:		feet depth to:w/	sx cmt.			
Original Comp. Date: Original	Total Depth:					
Deepening Re-perf. Conv. to	EOR Conv. to SWD	Drilling Fluid Management Plan				
Plug Back Liner Conv. to	GSW Conv. to Producer	(Data must be collected from the Reserve Pit)				
Dameit #		Chloride content:ppm Fluid volume:	bbls			
_		Dewatering method used:				
		Location of fluid disposal if hauled offsite:				
		·				
GSW Permit #:		Operator Name:				
		Lease Name: License #:				
Spud Date or Date Reached TD	Completion Date or	Quarter Sec TwpS. R	East West			
Recompletion Date	Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I I II Approved by: Date:						

Page Two



Operator Name:				Lease Nam	ne: _			Well #:	
Sec Twp	S. R [East	West	County:					
INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.									
Final Radioactivity Log, F files must be submitted in						gs must be ema	iled to kcc-we	ell-logs@kcc.ks.gov	Digital electronic log
Drill Stem Tests Taken (Attach Additional Shee	ets)	Y	es No		L		n (Top), Dept		Sample
Samples Sent to Geologic	cal Survey	Y	es No		Nam	е		Тор	Datum
TCores aken Electric Log Run Geologist Report / List All E. Logs Run:	Mud Logs	Y	es No es No es No						
		Repo		RECORD [conductor, surfac	Ne e, inte	w Used	on, etc.		
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			. (2.2.)						
	5 "		ADDITIONAL	CEMENTING /	/ SQL	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	# Sacks Use	ed		Type a	nd Percent Additives	
Protect Casing									
Plug Back TD Plug Off Zone									
 Did you perform a hydraul Does the volume of the total 	-			t exceed 350 000) dallo	Yes Ins? Yes	= '	o, skip questions 2 and o, skip question 3)	d 3)
Was the hydraulic fracturir	-		_		-	Yes	= -	o, skip question 3) o, fill out Page Three c	of the ACO-1)
Date of first Production/Inject	etion or Dearmond Drad	ation/	Producing Meth	and:					
Injection:	ction of Resumed Prod	uction/	Flowing	Pumping		Gas Lift O	ther (Explain) _		
Estimated Production	Oil Bb	ols.	-	Mcf	Wate	er Bb	ols.	Gas-Oil Ratio	Gravity
Per 24 Hours									
DISPOSITION (OF GAS:		N	METHOD OF CO	MPLE	TION:		PRODUCTIO	
Vented Sold	Used on Lease		Open Hole				nmingled	Тор	Bottom
(If vented, Submit .	ACO-18.)			(5	Submit	ACO-5) (Subr	mit ACO-4)		
Shots Per Perfor Foot To			Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
			Jr.						
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Val Energy, Inc.
Well Name	K&N 1-10
Doc ID	1272872

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	24	211	CLASS A	2% CC and 3% gel
Production	7.875	5.5	15.5	3301	THICK SET	2% CC AND 3% GEL



REMIT TO

Consolidated Oil Well Services, LLC Dept:970

P.O.Box884 620/431-9210,1-800/467-8676

P.O.Box 4346 Houston, TX 77210-4346

Chanute, KS 66720 Fax 620/431-0012

MAIN OFFICE

Invoice

806030

Invoice Date:

10/13/15

Terms:

Net 30

Page

1

VAL ENERGY

125 N. Market, Ste. 1710 WICHITA KS 67202 USA

KENNEDY I-10

Invoice#

Part No	Description	Quantity	Unit Price D	iscount(%)	Total
CE0452	Cement Pump Charge 3001' - 4000'	1.000	2,300.0000	53.002	1,080.95
CE0002	Equipment Mileage Charge - Heavy Equipment	25.000	7.1500	53.002	84.01
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	53.002	310.18
CC5860	ThixdoBlend I	150.000	25.0000	53.002	1,762.41
CC6077	Kolseal	750.000	0.5000	53.002	176.24
CC6125	Mud Flush, Viscous	500.000	0.9000	53.002	211.49
CP8254	5 1/2" Latch Down Plug & Assembly	1.000	400.0000	53.002	187.99
CP8485	5 1/2" Float Shoe, AFU	1.000	585,0000	53.002	274.94
CP8554	5 1/2" Centralizer	5.000	81.0000	53.002	190.34
			5	Subtotal	9,103.75
			Discounted A	Amount	4,825.17
			SubTotal After D	iscount	4,278.58

Tax:

Amount Due 9,506.39 If paid after 11/12/15

189.23

Total:

4,467.78

BARTLESVILLE, OK 918/338-0808

EL DORADO,KS 316/322-7022

EUREKA, KS 620/583-7554

PONCA CITY, OK 580/762-2303

OAKLEY, KS 785/672-8822

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269

GILLETTE, WY 307/686-4914

CUSHING, OK 918/225-2650



CONSOLIDATED Olf Well Services, LLC

INVOICE # 906030

TICKET NUM	BER	46	221	т	
LOCATION	E4	D= 10	SO 10	•	
FOREMAN	T. U:	37.54			

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PO Box 884, Chanute, KS	66720	FIELD TICKET	○ □ □ □ □ □ □ □	4 I IVI 🗀
PAR 404 AB4B AN BAB 467 1	067C			AIT .

	or 800-467-8676		NT	-,	Ι,	(4.5
DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-7-15	8576	Kennody 1.10	(0	30	5	Country
CUSTOMER '	W 1			#OREMEN AND INC.		
UNICH	ersy In		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	iss '		2601	Chais		
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CITY		STATE ZIP CODE		, , ,		
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JOB TYPE Production HOLE SIZE LZ 14 HOLE DEPTH 3.303	CASING SIZE & WEIGHT 5 (2 15,5
CASING DEPTH 3308 DRILL PIPE TUBING	OTHER
SLURRY WEIGHT 14.7 SLURRY VOL 44.8 WATER gal/sk	CEMENT LEFT IN CASING 14
DISPLACEMENT 78.7 DISPLACEMENT PSI MIX PSI	RATE
REMARKS: 5 AS dy madine on Gullet Dolg, Flor	12-5-7-9
Rocan Crocolde 12 he Puno SBRLLE	
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displace 79 BBLS. 750 1184 LAND	Alux @ 1750*
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
C60451		PUMP CHARGE	2300	23000
60001	25	MILEAGE	7 15	178,32
607(1		Tow willowed Delivery (min)	6600	660
	1180 1		2000	3750=
CC5860	1505KS	Third Bland I	75 000	7 7 2º
	COURS? 500 5 2192	mud Clush	, 90	450
CP8254		516 - Latendoun & Battle	40000	10000
284842		512. AFU Float = hop	58500	<u> </u>
CP8554	5	5112- CERMANIZMES	8100	405
				910375
		५०५७१मा		C1032
		less disco	% 4852C	4824
		5,045tal		477
	Irudio privad			4010.5
	than estimate			, ,
	more produ		10 14 14	1000
		Thanks Trize	SALES TAX	107.4
n 9797	9 6 0 -1		ESTIMATED TOTAL	4467.7
JTHORIZTION	hear Doul	TITLE	DATE	,

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form 14:54 10/08/2012 P.003/006 (XAT)



REMIT TO

Consolidated Oil Well Services,LLC Dept:970 P.O.Box 4346 Houston,TX 77210-4346 MAIN OFFICE

P.O.Box884 Chanute,KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Invoice#

805976

VAL ENERGY

125 N. Market, Ste. 1710 WICHITA KS 67202 USA K & N I-10

	=======================================	=======================================			=========	
Part No	Description	Quantity	Unit Price	Discount(%)	Total	
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	43.000	855.00	
CE0002	Equipment Mileage Charge - Heavy Equipment	25.000	7.1500	43.000	101.89	
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	43.000	376.20	
CC5871	Surface Blend II, 2% Gel/3% CaCl	105.000	23.0000	43.000	1,376.55	
CP8228	8 5/8" Wooden Plug	1.000	165.0000	43.000	94.05	
			Subtotal		4,918.75	
			Discounte	ed Amount	2,115.06	
			SubTotal Afte	er Discount	2,803.69	
	Amount Due 5,081.76 If paid after 11/04/15					

Tax:

92.92

Total:

2,896.61

CONSOLIDATED
OIL Well Services, LLC

AUTHORIZTION

TICKET NUMBER

16219

LOCATION 6 L DONA

FOREMAN__

PO Box 884, Chanute, KS 66720 FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-867	6	· ·	CEMEN	T	•		با ا
DATE	CUSTOMER#	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
10-4-15	8576	スチン	1-10		10	දින	5	Cowley
CUSTOMER	٠,			Harre				
Ual	Energy	· ·		J W- 11	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR	ESS			# 12 Rel	760	chrise		
ين صحد	. Douglas	5 5te 1	520	1 1 1 1 1 1	6(Teny		
CITY	. 1	STATE	ZIP CODE	7/4E	· i	1.	4,37	6
who	ral a	K S	67202	5-14	, .			
JOB TYPE Su	12220	HOLE SIZE 1	2114	_ HOLE DEPTH	222	CASING SIZE & V	VEIGHT	3 18218
CASING DEPTH	223	DRILL PIPE		TUBING	1.17		OTHER	
SLURRY WEIGH	HT 14-7	SLURRY VOL	25-4	WATER gal/sl	6.5	CEMENT LEFT in	CASING 2	<u> </u>
DISPLACEMENT	т <u>үз.Э</u>	DISPLACEMEN	r PSI	MIX PSI		RATE		•
REMARKS: 5		20 then	ON G	whak	Dula.	Ris up	e=146	illigh.
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
C6 0 350		PUMP CHARGE	150000	(500 00
CEB002	2-5 m;/45	MILEAGE STATE OF THE STATE OF T	7 <u>15</u>	(78.22
C60711		Townslead Delivery (min)	66000	66000
				.·· ."
CC 58716	42 1055K5	Surface pipe Bland II	-2300	2415
CP8228	1,	858- TW Plug	16500	(6500)
				4.9 18 15
	· · · · · · · · · · · · · · · · · · ·			491522
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		The book of the second of the		2.803.69
		.063	\$ALE TAX	9292-
avin 3737		and the same of th	ESTIMATED	2822

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form \$\infty\$00/\infty\$00/\infty\$00.