

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

November 2016

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Recompletion Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or Recompletion Date \_\_\_\_\_

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No TCores aken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	Flanders 1-21
Doc ID	1274032

All Electric Logs Run

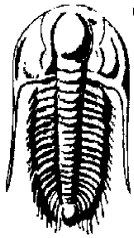
Array Induction
Photo Density
Comp Neutron
Microlog
Sonic

Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	Flanders 1-21
Doc ID	1274032

Tops

Name	Top	Datum
Base Anhydrite	3068	+324
Heebner	4157	-765
Lansing	4213	-821
Muncie Creek	4337	-945
Stark Shale	4425	-1033
Hushpuckney	4470	-1078
Pawnee	4609	-1217
L. Cherokee Shale	4712	-1320
Morrow	4856	-1464
Mississippian	4926	-1534





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Shakespeare Oil Co. Inc.

**21-6S-38W Sherman KS**

202 W. Main St.  
Salem IL 62881

**Flanders #1-21**

Job Ticket: 65251

**DST#: 2**

ATTN: Tim Priest

Test Start: 2015.11.29 @ 08:56:00

## GENERAL INFORMATION:

Formation: **LKC " H - J "**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:12:40

Time Test Ended: 16:29:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Ryan Nichols

Unit No: 78

**Interval: 4330.00 ft (KB) To 4415.00 ft (KB) (TVD)**

Reference Elevations: 3391.00 ft (KB)

Total Depth: 4415.00 ft (KB) (TVD)

3383.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

**Serial #: 6752 Inside**

Press @ Run Depth: 106.82 psig @ 4331.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.11.29 End Date: 2015.11.29

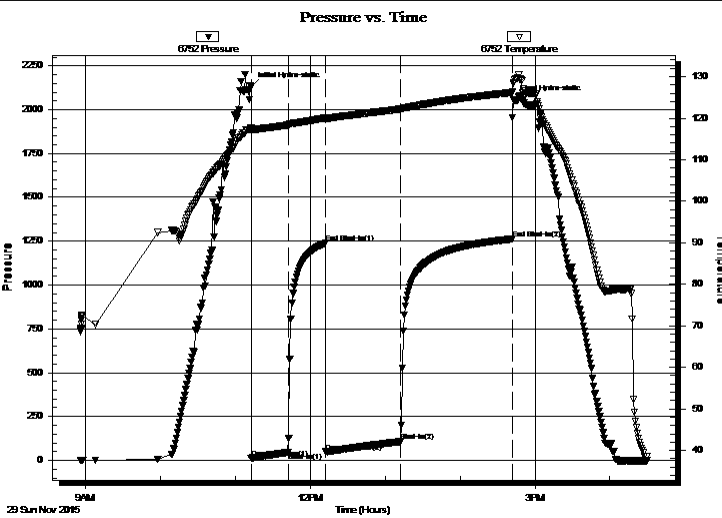
Last Calib.: 2015.11.29

Start Time: 08:56:01 End Time: 16:29:30

Time On Btm: 2015.11.29 @ 11:12:30

Time Off Btm: 2015.11.29 @ 14:42:39

**TEST COMMENT:** 30 IF - 1" blow built to 7 1/2"  
30 ISI - Surface blow built to 6 1/2"  
60 FF - Surface blow built to BoB @ 32 mins  
90 FSI - Surface blow built to BoB @ 10 mins blew for 30 mins died back to 9"



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2131.36	117.58	Initial Hydro-static
1	13.30	116.97	Open To Flow (1)
30	45.35	118.34	Shut-In(1)
60	1238.93	120.06	End Shut-In(1)
60	48.60	119.79	Open To Flow (2)
120	106.82	122.17	Shut-In(2)
210	1262.17	126.15	End Shut-In(2)
211	2056.72	128.29	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
63.00	MCW - 20%M - 80%W	0.88
63.00	MCW - 10%M - 90%W	0.88
83.00	MCW - 20%M - 80%W	1.16

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Shakespeare Oil Co. Inc.

**21-6S-38W Sherman KS**

202 W. Main St.  
Salem IL 62881

**Flanders #1-21**

Job Ticket: 65251

**DST#: 2**

ATTN: Tim Priest

Test Start: 2015.11.29 @ 08:56:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
63.00	MCW - 20%M - 80%W	0.884
63.00	MCW - 10%M - 90%W	0.884
83.00	MCW - 20%M - 80%W	1.164

Total Length: 209.00 ft      Total Volume: 2.932 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

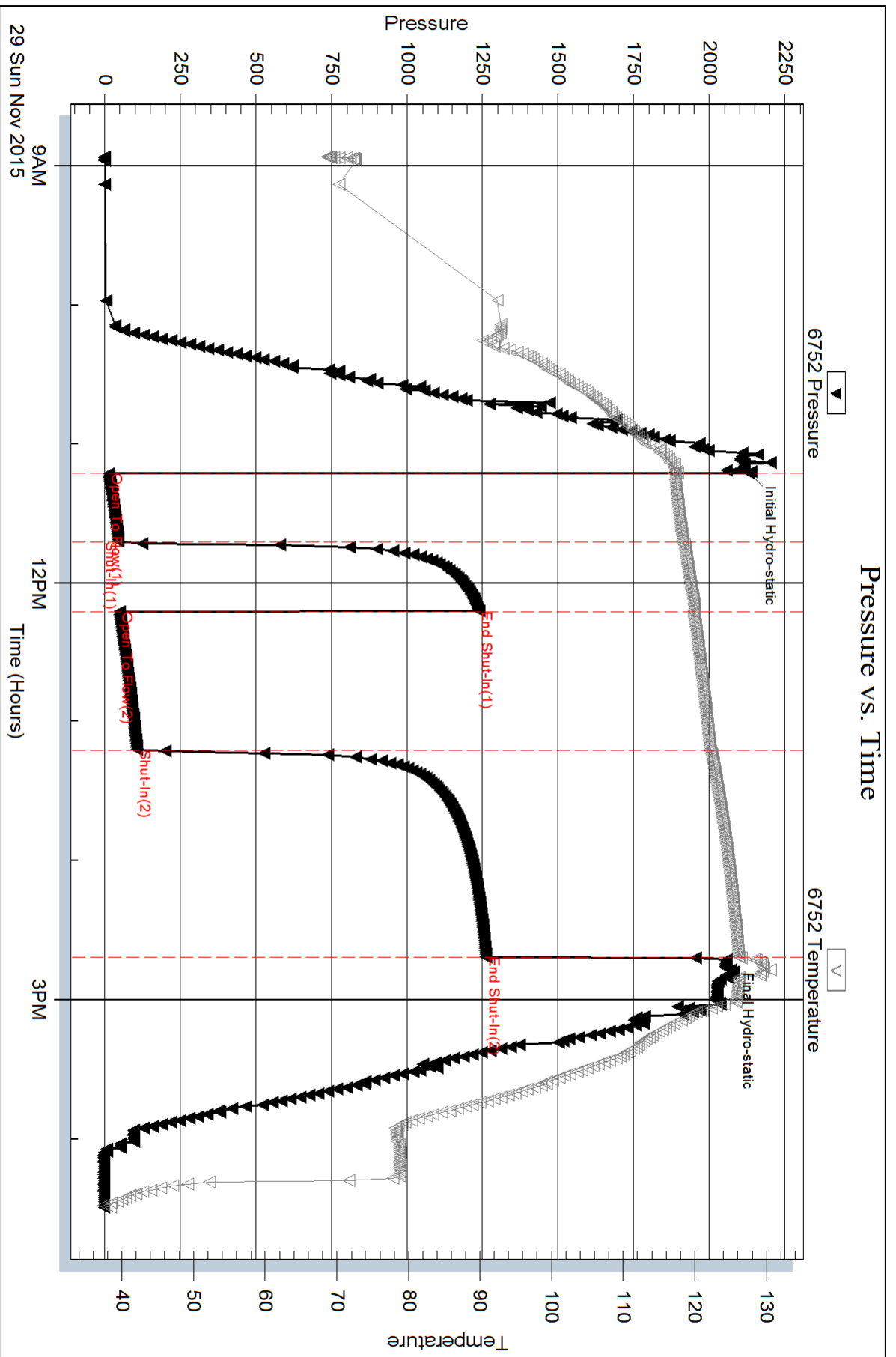
Laboratory Name:

Laboratory Location:

Recovery Comments: RW = .897 @ 33 DEG F

CHLORIDES = 16,000



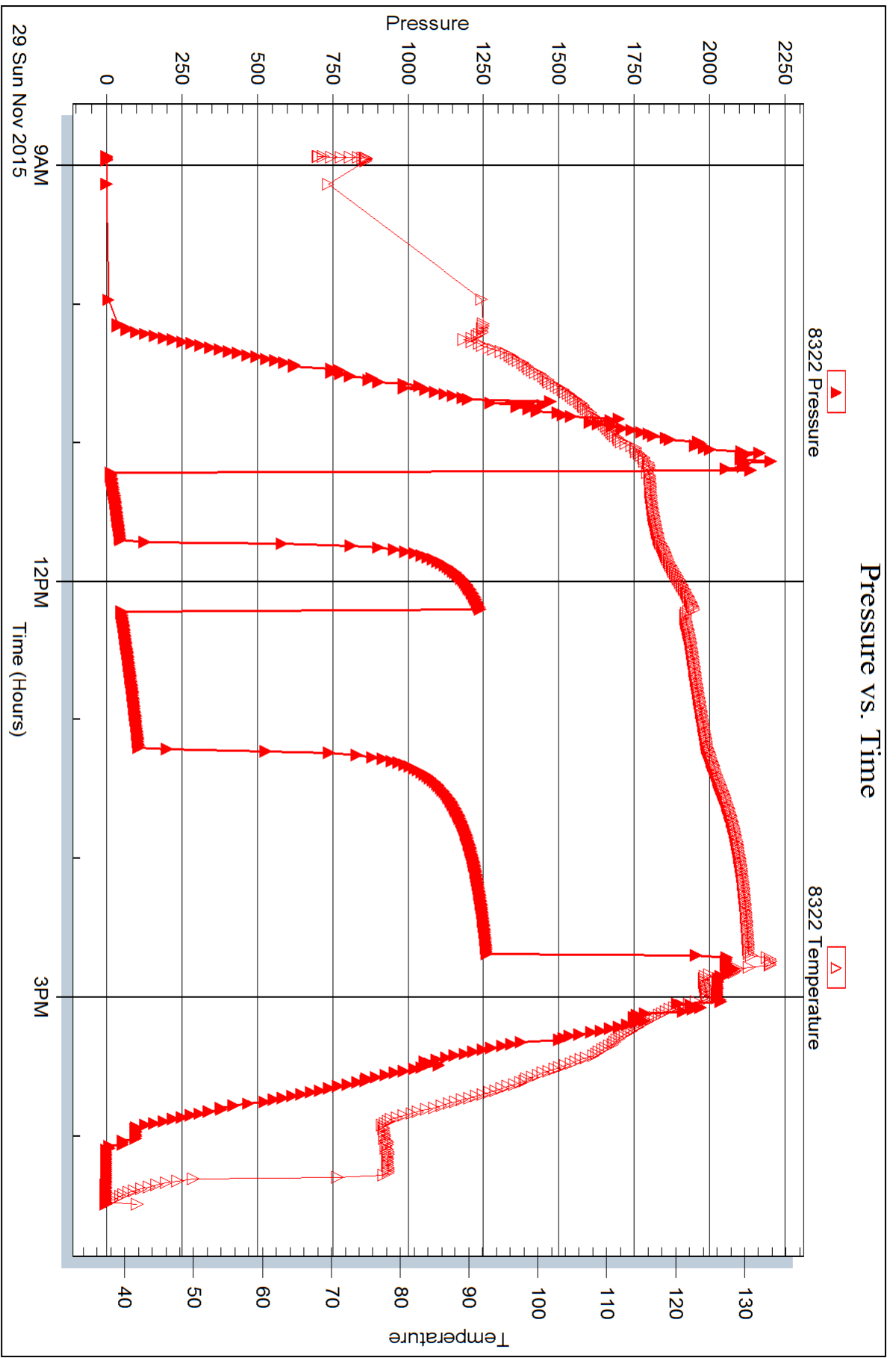


Serial #: 8322

Outside Shakespeare Oil Co. Inc.

Flanders #1-21

DST Test Number: 2





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Shakespeare Oil Co. Inc.

**21-6S-38W Sherman KS**

202 W. Main St.  
Salem IL 62881

**Flanders #1-21**

Job Ticket: 65252

**DST#: 3**

ATTN: Tim Priest

Test Start: 2015.11.30 @ 11:45:00

## GENERAL INFORMATION:

Formation: **Marmaton " C "**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:53:10

Time Test Ended: 19:12:20

Test Type: Conventional Bottom Hole (Reset)

Tester: Ryan Nichols

Unit No: 78

**Interval: 4565.00 ft (KB) To 4595.00 ft (KB) (TVD)**

Reference Elevations: 3391.00 ft (KB)

Total Depth: 4595.00 ft (KB) (TVD)

3383.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

**Serial #: 6752 Inside**

Press @ Run Depth: 45.87 psig @ 4566.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.11.30

End Date: 2015.11.30

Last Calib.: 2015.11.30

Start Time: 11:45:01

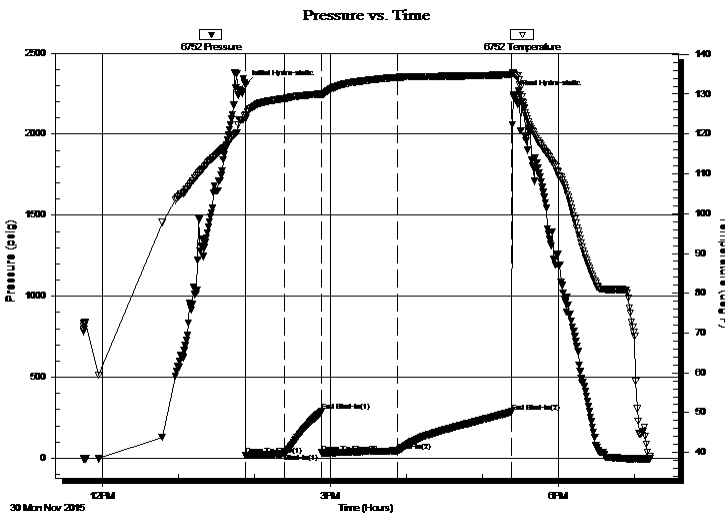
End Time: 19:12:20

Time On Btm: 2015.11.30 @ 13:53:00

Time Off Btm: 2015.11.30 @ 17:24:09

**TEST COMMENT:** 30 IF - 1" blow built to BoB @ 16 1/2 mins  
30 ISI - Surface blow built to 9" died back to 8"  
60 FF - Surface blow built to BoB @ 10 1/2 mins  
90 FSI - Surface blow built to 7" died back to 3"

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2307.90	124.66	Initial Hydro-static
1	18.46	123.99	Open To Flow (1)
31	29.61	128.90	Shut-In(1)
60	288.85	130.03	End Shut-In(1)
60	33.85	129.96	Open To Flow (2)
120	45.87	134.23	Shut-In(2)
210	287.11	134.88	End Shut-In(2)
212	2242.45	135.46	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
35.00	GOCM - 10%G - 25%o - 65%M	0.49
30.00	GO - 40%G - 60%o	0.42
30.00	GO - 35%G - 65%o	0.42
0.00	157' GIP	0.00

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Shakespeare Oil Co. Inc.

**21-6S-38W Sherman KS**

202 W. Main St.  
Salem IL 62881

**Flanders #1-21**

Job Ticket: 65252

**DST#: 3**

ATTN: Tim Priest

Test Start: 2015.11.30 @ 11:45:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

27 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
35.00	GOCM - 10%G - 25%o - 65%M	0.491
30.00	GO - 40%G - 60%o	0.421
30.00	GO - 35%G - 65%o	0.421
0.00	157' GIP	0.000

Total Length: 95.00 ft      Total Volume: 1.333 bbl

Num Fluid Samples: 0

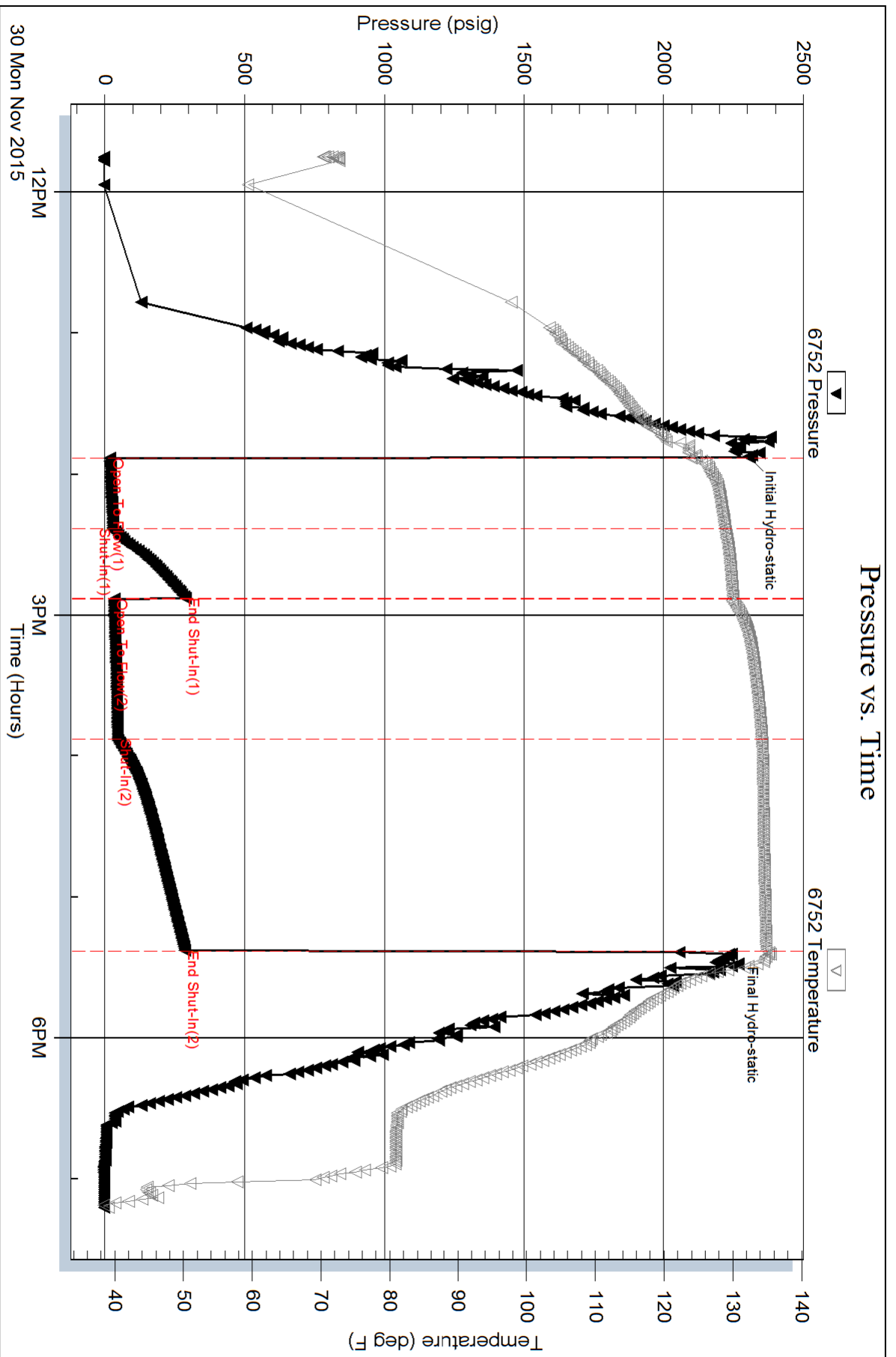
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: OIL API = 27 @ 60 DEG F

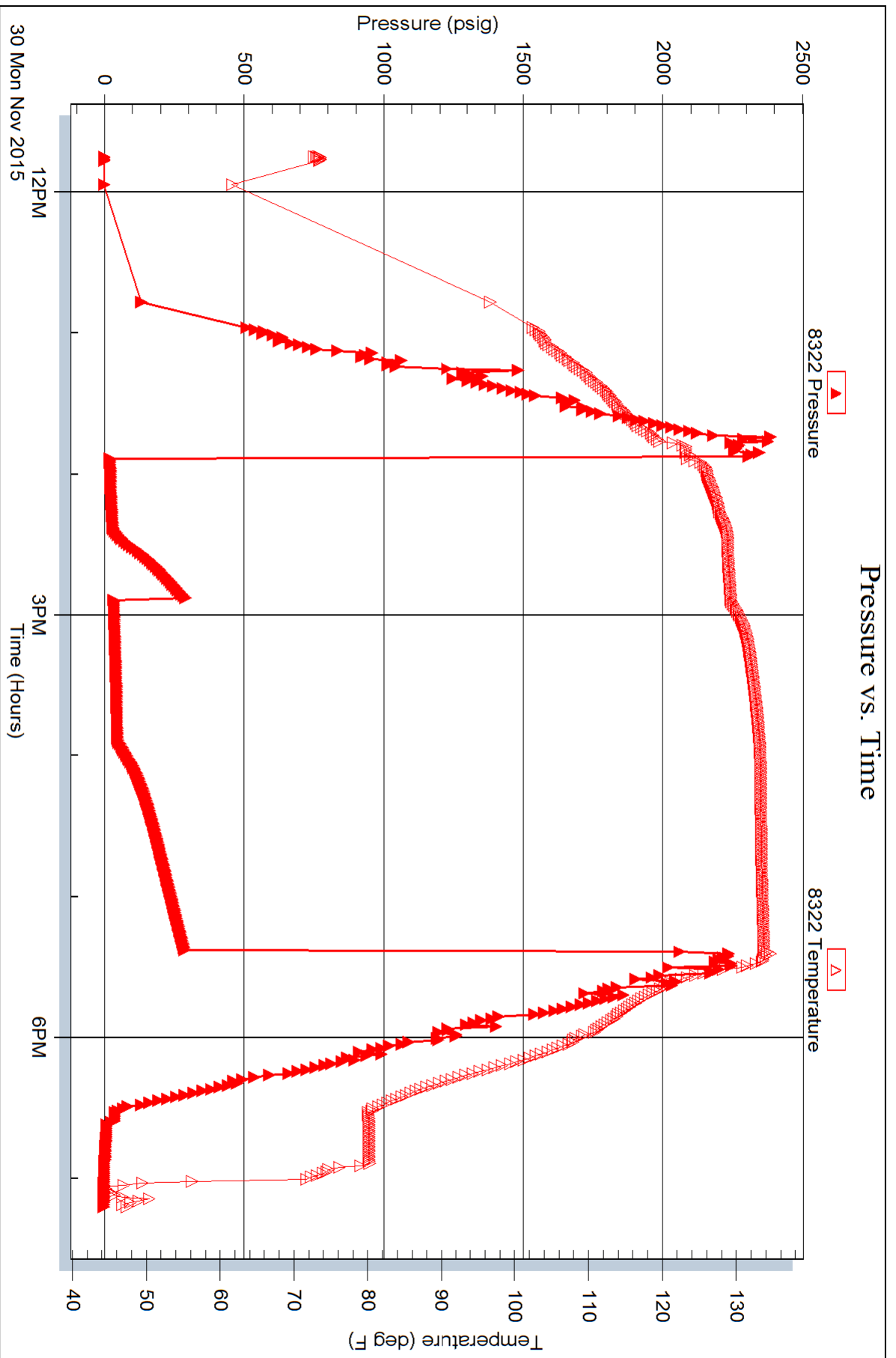


Serial #: 8322

Outside Shakespeare Oil Co. Inc.

Flanders #1-21

DST Test Number: 3





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Shakespeare Oil Co. Inc.

**21-6S-38W Sherman KS**

202 W. Main St.  
Salem IL 62881

**Flanders #1-21**

Job Ticket: 62800

**DST#: 1**

ATTN: Tim Priest

Test Start: 2015.11.28 @ 08:12:00

## GENERAL INFORMATION:

Formation: **LKC " C "**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:15:30

Time Test Ended: 15:23:20

Test Type: Conventional Bottom Hole (Initial)

Tester: Ryan Nichols

Unit No: 78

**Interval: 4251.00 ft (KB) To 4276.00 ft (KB) (TVD)**

Reference Elevations: 3391.00 ft (KB)

Total Depth: 4276.00 ft (KB) (TVD)

3383.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

**Serial #: 6752 Inside**

Press @ Run Depth: 72.03 psig @ 4252.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.11.28 End Date: 2015.11.28

Last Calib.: 2015.11.28

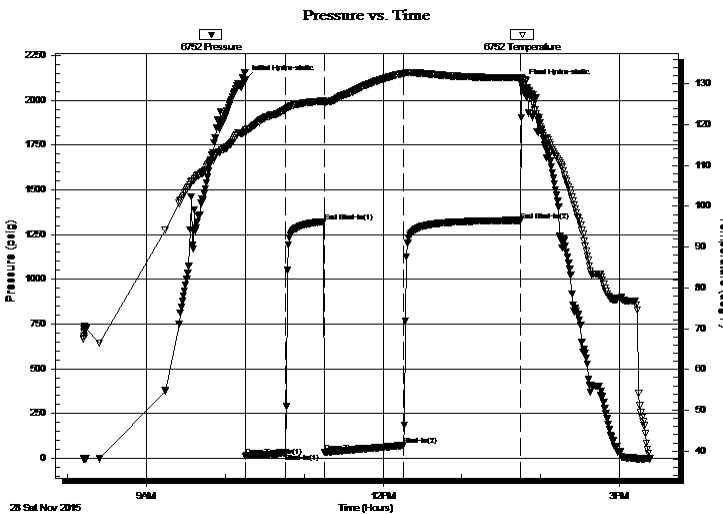
Start Time: 08:12:01 End Time: 15:23:20

Time On Btm: 2015.11.28 @ 10:15:20

Time Off Btm: 2015.11.28 @ 13:45:39

**TEST COMMENT:** 30 IF - 1" blow built to 5"  
30 ISI - Surface blow built to 3" died back to 2 3/4"  
60 FF - Surface blow built to 7"  
90 FSI - Surface blow built to 5" died back to 3"

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2113.26	118.72	Initial Hydro-static
1	12.37	118.04	Open To Flow (1)
30	29.62	123.61	Shut-In(1)
60	1322.62	125.79	End Shut-In(1)
60	34.61	125.46	Open To Flow (2)
121	72.03	132.52	Shut-In(2)
210	1329.61	131.49	End Shut-In(2)
211	2094.91	131.35	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
63.00	MCW - 25%M - 75%W	0.88
63.00	WCM - 45%W - 55%M	0.88
24.00	oil spotted Mudd - 100%M	0.34

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)







**TRILOBITE**  
TESTING, INC.

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Shakespeare Oil Co. Inc.

**21-6S-38W Sherman KS**

202 W. Main St.  
Salem IL 62881

**Flanders #1-21**

Job Ticket: 62800

**DST#: 1**

ATTN: Tim Priest

Test Start: 2015.11.28 @ 08:12:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 67.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
63.00	MCW - 25%M - 75%W	0.884
63.00	WCM - 45%W - 55%M	0.884
24.00	oil spotted Mudd - 100%M	0.337

Total Length: 150.00 ft      Total Volume: 2.105 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .934 @ 29 DEG F

CHLORIDES = 17,000 PPM

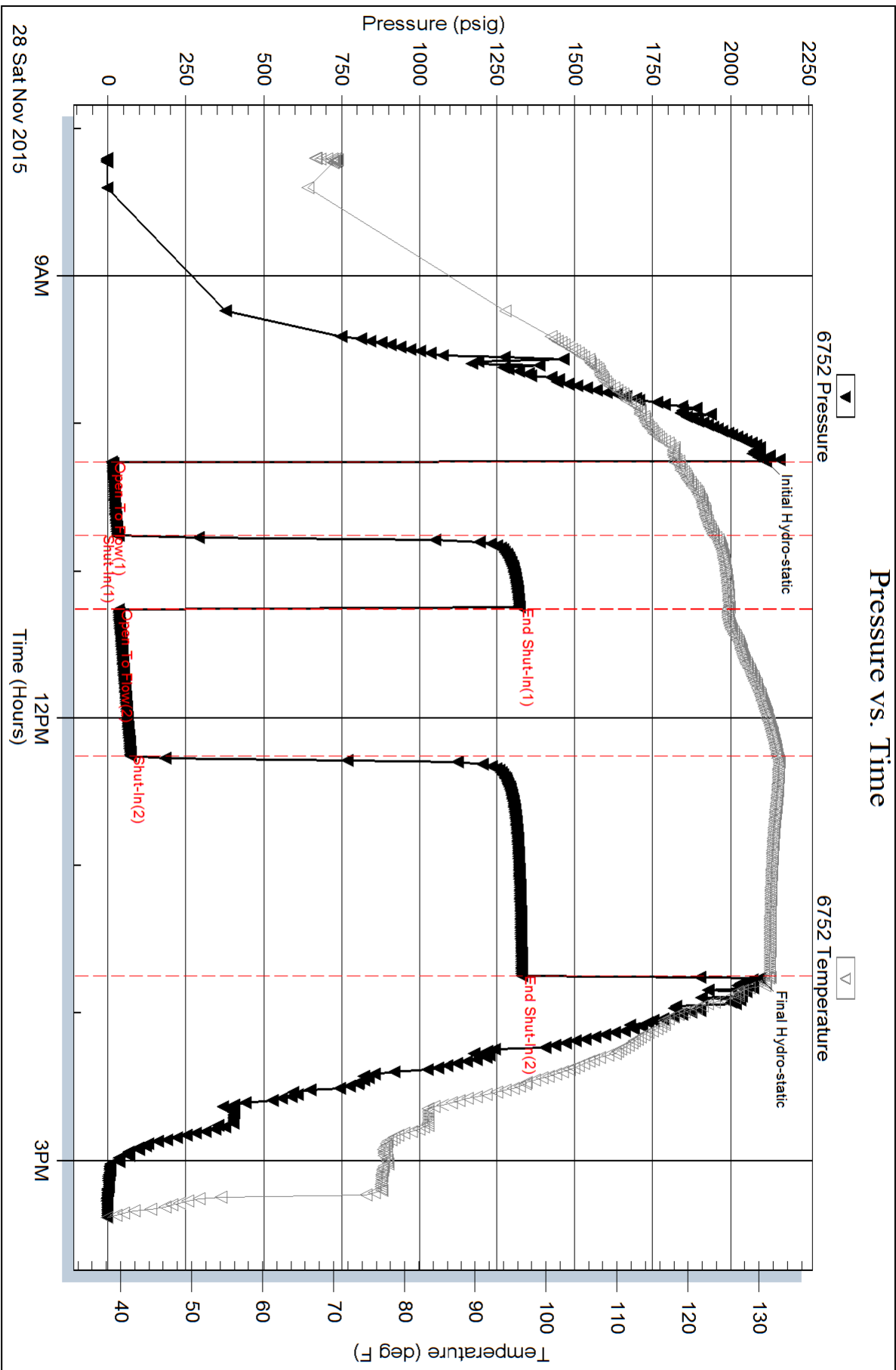
Serial #: 6752

Inside

Shakespeare Oil Co. Inc.

Flanders #1-21

DST Test Number: 1









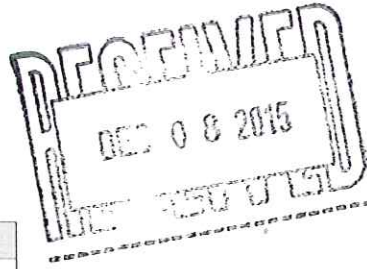


P.O. Box 205803  
Dallas, TX 75320-5803

Voice: (832) 482-3742  
Fax: (832) 482-3738

# INVOICE

Invoice Number: 151295  
Invoice Date: Nov 23, 2015  
Page: 1



Federal Tax I.D.#: 20-8651475

<b>Bill To:</b>
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

Customer ID	Field Ticket #	Payment Terms	
Shak	67704	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Nov 23, 2015	12/23/15

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Flanders #1-21		
160.00	CEMENT MATERIALS	Class A Common	17.90	2,864.00
301.00	CEMENT MATERIALS	Gel	0.50	150.50
451.00	CEMENT MATERIALS	Chloride	1.10	496.10
173.01	CEMENT SERVICE	Cubic Feet Charge	2.48	429.06
592.20	CEMENT SERVICE	Ton Mileage Charge	2.75	1,628.55
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
75.00	CEMENT SERVICE	Pump Truck Mileage	7.70	577.50
75.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	330.00
1.00	CEMENT SERVICE	Swedge Rental	275.00	275.00
1.00	JOB DISCOUNT	Job Discount if paid within terms -- Material	1,755.30	-1,755.30
1.00	JOB DISCOUNT	Job Discount if paid within terms -- Cement Service	2,376.18	-2,376.18
1.00	CEMENT SUPERVISOR	Alan Ryan		
1.00	EQUIPMENT OPERATOR	Kevin Ryan		
1.00	EQUIPMENT OPERATOR	Monty Phillips		

INT

10502-5  
J

<p>ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. ONLY IF PAID ON OR BEFORE</p> <p><b>Dec 23, 2015</b></p> <p>1 1/2% CHARGED THEREAFTER.</p>	Subtotal	4,131.48
	Sales Tax	153.59
	Total Invoice Amount	4,285.07
	Payment/Credit Applied	
	<b>TOTAL</b>	<b>4,285.07</b>

DW





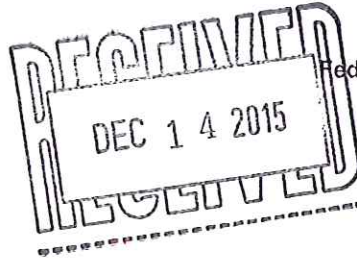
# INVOICE

P.O. Box 205803  
Dallas, TX 75320-5803

Invoice Number: 151344  
Invoice Date: Dec 3, 2015  
Page: 1

Voice: (832) 482-3742  
Fax: (832) 482-3738

<b>Bill To:</b>
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881



Federal Tax I.D.#: 20-8651475

Customer ID	Field Ticket #	Payment Terms	
Shak	67869	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Dec 3, 2015	1/2/16

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	<u>Flanders #1-21</u>		
240.00	CEMENT MATERIALS	60/40/4% Gel Blend	18.92	4,540.80
60.00	CEMENT MATERIALS	Flo Seal	2.97	178.20
257.76	CEMENT SERVICE	Cubic Feet Charge	2.48	639.24
807.00	CEMENT SERVICE	Ton Mileage Charge	2.75	2,219.25
1.00	CEMENT SERVICE	<u>Plug to Abandon</u>	2,600.47	2,600.47
75.00	CEMENT SERVICE	Pump Truck Mileage	7.70	577.50
75.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	330.00
1.00	EQUIPMENT SALES	8-5/8 Dry Hole Plug	110.00	110.00
1.00	JOB DISCOUNT	Job Discount if paid within terms -- Material	2,359.50	-2,359.50
1.00	JOB DISCOUNT	Job Discount if paid within terms -- Cement Service	3,183.23	-3,183.23
1.00	CEMENT SUPERVISOR	Andrew Forslund		
1.00	CEMENT SUPERVISOR	Paul Beaver		
1.00	EQUIPMENT OPERATOR	Monty Phillips		

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<p>ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. ONLY IF PAID ON OR BEFORE</p> <p><b>Jan 2, 2016</b></p> <p>1 1/2% CHARGED THEREAFTER.</p>	Subtotal	5,652.73
	Sales Tax	494.61
	Total Invoice Amount	6,147.34
	Payment/Credit Applied	
	<b>TOTAL</b>	<b>6,147.34</b>

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