Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1274108

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.gxxx.xxxxx)
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD	Producing Formation:
☐ Gas ☐ DH ☐ EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Paymit #	Chloride content: ppm Fluid volume: bbls
□ Commingled Permit #: □ Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II Approved by: Date:					

Page Two

1274108

											12	7 7 10	O	
Operator Name:	:						Lease Na	ame: _				W	'ell #:	
SecTw	vp	S. R		Eas	t Wes	st	County:							
	d, flowing	and shut	-in pressu	ıres, who	ether shut	t-in pre	ssure reach	ed stati	c level, hyd	drostati	c pressures			val tested, time tool erature, fluid recovery,
Final Radioactiv files must be sul									gs must b	e email	ed to kcc-w	ell-logs	@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests (Attach Addi		ets)			⁄es 🔲	No				rmatior	ı (Top), Dep			Sample
Samples Sent to	Geolog	ical Surve	y		es 🗌	No		Nam	е			-	Гор	Datum
TCores a Electric L Geologist List All E. Logs F	og Run t Report /	' Mud Log	s	_	es 🔲	No No No								
				Rep			RECORD conductor, surf	Ne			n, etc.			
Purpose of S	tring	Size I Drill			ze Casing et (In O.D.)		Weigh Lbs. / F		Settin Depth		Type of Cemen		# Sacks Used	Type and Percent Additives
					ADDIT	IONAL	CEMENTING	G/SQL	EEZE REC	CORD				
Purpose: Perforate Protect Casing Plug Back TD			Depth Type Top Bottom		e of Cement		# Sacks Used		Type and Percent Additives					
Plug Off Z														
Did you perforn Does the volum Was the hydrau	ne of the to	otal base flu	uid of the h	ydraulic fı	acturing tre		,	Ü	ns? Y	′es ′es ′es	No (If N	lo, skip q	uestions 2 ar uestion 3) t Page Three	nd 3) of the ACO-1)
Date of first Produ	uction/Inje	ction or Res	sumed Pro	duction/	Producir Flow	_	nod:		Gas Lift	Ot	her <i>(Explain)</i> .			
Estimated Produ Per 24 Hours			Oil B	ibls.	Gas	5	Mcf	Wate	er	Bb	S.	Gas	-Oil Ratio	Gravity
DISP Vented	OSITION	_	on Lease		Open Hole	_	METHOD OF (Dually	Comp.		mingled	7	PRODUCTIC Top	DN INTERVAL: Bottom
(If vent	ted, Submit	t ACO-18.)						(Submit	ACO-5)	(Subm	it ACO-4)			
Shots Per Foot		oration op	Perforat Bottor		Bridge Pl Type	ug	Bridge Plug Set At			Acid, I			nting Squeeze Material Used)	
TUBING RECOR	RD:	Size:		Set At:			Packer At:							

Form	ACO1 - Well Completion
Operator	Shelby Resources LLC
Well Name	Froetschner 1-3
Doc ID	1274108

All Electric Logs Run

Dual Induction	
Compensated Neutron	
Micro	
Sonic	

Form	ACO1 - Well Completion
Operator	Shelby Resources LLC
Well Name	Froetschner 1-3
Doc ID	1274108

Tops

Name	Тор	Datum
Heebner	3460	-1429
L-KC	3564	-1533
Stark Shale	3778	-1747
ВКС	3838	-1807
Penn. Congl.	193	-1888
Simpson Shale	3950	-1919
Arbuckle	4004	-1973
RTD	4155	-2124

Form	ACO1 - Well Completion
Operator	Shelby Resources LLC
Well Name	Froetschner 1-3
Doc ID	1274108

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	23	1061	60/40 Poz	2% gel/3%cc



Shelby Resources LLC

3/22S/17W/Pawnee

2717 Canal Boulevard

Havs Kansas 67601

Suite C

Tester:

Unit No:

Froetschner #1-3 Job Ticket: 61961

DST#: 1

ATTN: Charlie Sturdavant

Test Start: 2015.11.21 @ 05:03:00

GENERAL INFORMATION:

Formation: Conglom erate

Deviated: Whipstock: ft (KB)

Time Tool Opened: 07:36:31 Time Test Ended: 11:45:16

Interval: 3890.00 ft (KB) To 3936.00 ft (KB) (TVD)

Total Depth: 3936.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Fair Test Type: Conventional Bottom Hole (Initial)

Ken Sw inney

58 Great Bend/54

Reference Elevations: 2031.00 ft (KB)

2020.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6838 Inside

Press@RunDepth: 3932.00 ft (KB) 40.61 psig @ Capacity: 8000.00 psig

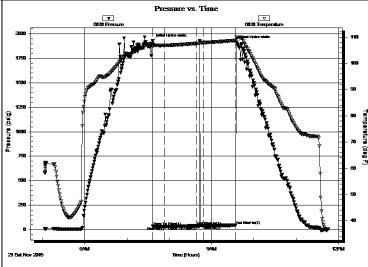
Start Date: 2015.11.21 End Date: 2015.11.21 Last Calib.: 2015.11.21 Start Time: 05:03:01 End Time: 2015.11.21 @ 07:36:16 11:45:16 Time On Btm: Time Off Btm: 2015.11.21 @ 09:35:16

TEST COMMENT: 1ST Open 17 Minutes/Weak blow/Blow built to 1/2 inch

1ST Shut In 45 Minutes/No blow back

2ND Open 10 Minutes/Dead no blow /Flush tool no help

2ND Shut In 45 Minutes/No blow back



Ī	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	1925.75	107.56	Initial Hydro-static
	1	37.76	106.45	Open To Flow (1)
	17	29.58	106.85	Shut-In(1)
,	63	40.61	107.60	End Shut-In(1)
	63	37.51	107.60	Open To Flow (2)
	73	40.61	107.91	Shut-In(2)
ì	118	45.74	108.71	End Shut-In(2)
9	119	1906.89	109.86	Final Hydro-static

Gas Rates

PRESSURE SUMMARY

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud with show of oil in tool	0.07

Cas Mai		
Choko (inchos)	Proceuro (peig)	Gas Pato (Mof/d)

Trilobite Testing, Inc. Ref. No: 61961 Printed: 2015.11.21 @ 14:44:31



Shelby Resources LLC

3/22S/17W/Pawnee Froetschner #1-3

2717 Canal Boulevard

Suite C

Job Ticket: 61961

Tester:

Unit No:

Hays Kansas 67601

Test Start: 2015.11.21 @ 05:03:00

ATTN: Charlie Sturdavant

GENERAL INFORMATION:

Formation: Conglom erate

Deviated: Whipstock: ft (KB)

Time Tool Opened: 07:36:31 Time Test Ended: 11:45:16

3890.00 ft (KB) To 3936.00 ft (KB) (TVD) Interval:

Total Depth: 3936.00 ft (KB) (TVD)

7.80 inches Hole Condition: Fair Hole Diameter:

Test Type: Conventional Bottom Hole (Initial)

DST#: 1

2020.00 ft (CF)

Ken Sw inney 58 Great Bend/54

Reference Elevations:

2031.00 ft (KB)

KB to GR/CF: 11.00 ft

Serial #: 6663 Outside

Press@RunDepth: 43.29 psig @ 3933.00 ft (KB) Capacity: 8000.00 psig

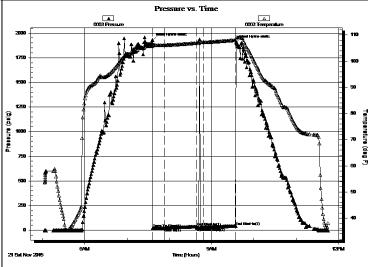
Start Date: 2015.11.21 End Date: 2015.11.21 Last Calib.: 2015.11.21 Start Time: 05:03:01 End Time: 11:45:16 Time On Btm: 2015.11.21 @ 07:36:16 Time Off Btm: 2015.11.21 @ 09:35:16

TEST COMMENT: 1ST Open 17 Minutes/Weak blow/Blow built to 1/2 inch

1ST Shut In 45 Minutes/No blow back

2ND Open 10 Minutes/Dead no blow /Flush tool no help

2ND Shut In 45 Minutes/No blow back



	PRESSURE SUMMARY			
Ī	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	1927.04	106.66	Initial Hydro-static
	1	21.29	105.71	Open To Flow (1)
	17	22.75	106.09	Shut-In(1)
	63	37.30	106.90	End Shut-In(1)
	63	24.53	106.90	Open To Flow (2)
	73	27.68	107.16	Shut-In(2)
(1	118	43.29	108.00	End Shut-In(2)
9	119	1903.78	108.97	Final Hydro-static

DDESCLIDE CLIMMADV

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud with show of oil in tool	0.07

Gas Rat		
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc. Ref. No: 61961 Printed: 2015.11.21 @ 14:44:31



FLUID SUMMARY

ppm

Shelby Resources LLC

3/22S/17W/Pawnee

Froetschner #1-3

2717 Canal Boulevard

Suite C

Job Ticket: 61961

Serial #:

DST#: 1

Hays Kansas 67601 ATTN: Charlie Sturdavant

Test Start: 2015.11.21 @ 05:03:00

Water Salinity:

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: deg API

Mud Weight: Cushion Length: 9.00 lb/gal ft bbl

Viscosity: 66.00 sec/qt Cushion Volume:

Water Loss: 8.39 in³ Gas Cushion Type:

Resistivity: Gas Cushion Pressure: ohm.m psig

Salinity: 2500.00 ppm Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud with show of oil in tool	0.074

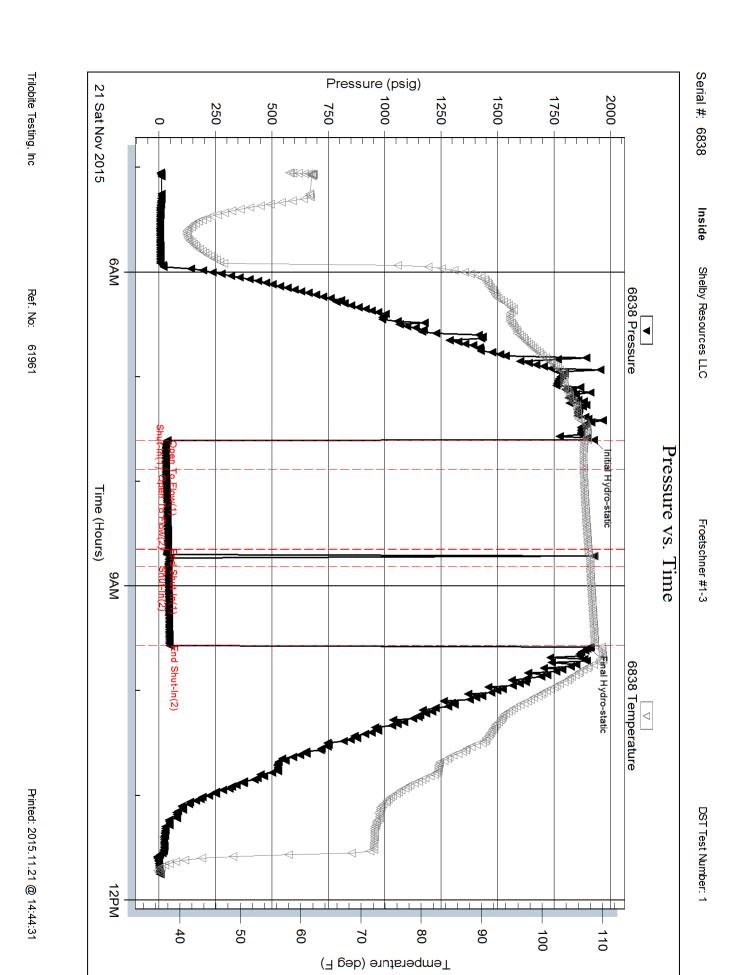
Total Length: Total Volume: 0.074 bbl 15.00 ft

Num Fluid Samples: 0 Num Gas Bombs: 0

Laboratory Name: Laboratory Location:

Recovery Comments:

Printed: 2015.11.21 @ 14:44:31 Trilobite Testing, Inc Ref. No: 61961



Trilobite Testing, Inc

Ref. No: 61961

Printed: 2015.11.21 @ 14:44:32



Shelby Resources LLC

3/22S/17W/Pawnee

2717 Canal Boulevard

Hays Kansas 67601

Suite C

Unit No:

Froetschner #1-3 Job Ticket: 61962

DST#: 2

ATTN: Charlie Sturdavant

Test Start: 2015.11.22 @ 01:02:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: Test Type: Conventional Bottom Hole (Initial) No Whipstock: ft (KB)

Time Tool Opened: 03:21:31 Time Test Ended: 09:42:31

3895.00 ft (KB) To 4013.00 ft (KB) (TVD) Interval:

Total Depth: 4013.00 ft (KB) (TVD)

7.80 inches Hole Condition: Fair Hole Diameter:

Tester: Ken Sw inney

58 Great Bend/54

2031.00 ft (KB) Reference Elevations:

> 2020.00 ft (CF) KB to GR/CF: 11.00 ft

Serial #: 6838 Press@RunDepth: Inside

409.50 psig @

4009.18 ft (KB)

Capacity: 2015.11.22 Last Calib.: 8000.00 psig

Start Date: 2015.11.22 01:02:01 Start Time:

End Date: End Time:

09:42:31 Time On Btm:

2015.11.22 2015.11.22 @ 03:20:46

Time Off Btm:

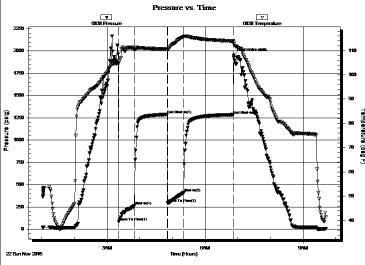
2015.11.22 @ 06:52:31

TEST COMMENT: 1ST Open 30 Minutes/Strong blow /Blow built to bottom of bucket in 6 minutes

1ST Shut In 60 Minutes/No blow back

2ND Open 30 Minutes/Strong blow /Blow built to bottom of bucket in 7 minutes 30 seconds

2ND Shut In 90 Minutes/No blow back



	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	1964.08	104.77	Initial Hydro-static
	1	81.61	104.55	Open To Flow (1)
	30	262.47	110.52	Shut-In(1)
	90	1286.68	110.71	End Shut-In(1)
	91	294.40	110.35	Open To Flow (2)
	121	409.50	115.74	Shut-In(2)
â	211	1284.65	113.93	End Shut-In(2)
J	212	1949.01	113.28	Final Hydro-static

PRESSURE SUMMARY

Recovery

Length (ft)	Description	Volume (bbl)
834.00 Muddy w ater w ith show of oil		9.71
0.00	Mud 25% Water 75%	0.00

Gas Raies			
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)	

Trilobite Testing, Inc. Ref. No: 61962 Printed: 2015.11.22 @ 15:37:14



Shelby Resources LLC

3/22S/17W/Pawnee

2717 Canal Boulevard

Suite C

Job Ticket: 61962

Unit No:

Froetschner #1-3

DST#: 2

Hays Kansas 67601 ATTN: Charlie Sturdavant

Test Start: 2015.11.22 @ 01:02:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: Test Type: Conventional Bottom Hole (Initial) No Whipstock: ft (KB)

Time Tool Opened: 03:21:31 Time Test Ended: 09:42:31

3895.00 ft (KB) To 4013.00 ft (KB) (TVD) Interval:

Total Depth: 4013.00 ft (KB) (TVD)

7.80 inches Hole Condition: Fair Hole Diameter:

Tester: Ken Sw inney

2020.00 ft (CF)

Reference Elevations: 2031.00 ft (KB)

58 Great Bend/54

KB to GR/CF: 11.00 ft

Serial #: 6663 Outside

Press@RunDepth: 1287.38 psig @ 4010.18 ft (KB) Capacity: 8000.00 psig

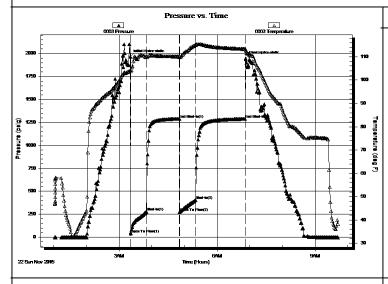
Start Date: 2015.11.22 End Date: 2015.11.22 Last Calib.: 2015.11.22 Start Time: 01:02:01 End Time: 09:42:31 Time On Btm: 2015.11.22 @ 03:20:46 Time Off Btm: 2015.11.22 @ 06:52:31

TEST COMMENT: 1ST Open 30 Minutes/Strong blow /Blow built to bottom of bucket in 6 minutes

1ST Shut In 60 Minutes/No blow back

2ND Open 30 Minutes/Strong blow /Blow built to bottom of bucket in 7 minutes 30 seconds

2ND Shut In 90 Minutes/No blow back



PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	1966.43	104.23	Initial Hydro-static
1	41.15	103.85	Open To Flow (1)
30	277.57	109.80	Shut-In(1)
90	1289.21	110.05	End Shut-In(1)
91	275.81	109.76	Open To Flow (2)
121	406.18	115.04	Shut-In(2)
211	1287.38	113.30	End Shut-In(2)
212	1946.58	113.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
834.00	834.00 Muddy water with show of oil	
0.00	0.00 Mud 25% Water 75%	
-		

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

Trilobite Testing, Inc. Ref. No: 61962 Printed: 2015.11.22 @ 15:37:14



FLUID SUMMARY

Shelby Resources LLC

3/22S/17W/Pawnee

2717 Canal Boulevard

Froetschner #1-3

Suite C

Job Ticket: 61962

DST#: 2

Hays Kansas 67601 ATTN: Charlie Sturdavant

Test Start: 2015.11.22 @ 01:02:00

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: deg API

Mud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: 16000 ppm

Viscosity: 55.00 sec/qt Cushion Volume: bbl

Water Loss: 8.79 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 4800.00 ppm Filter Cake: 2.00 inches

Recovery Information

Recovery Table

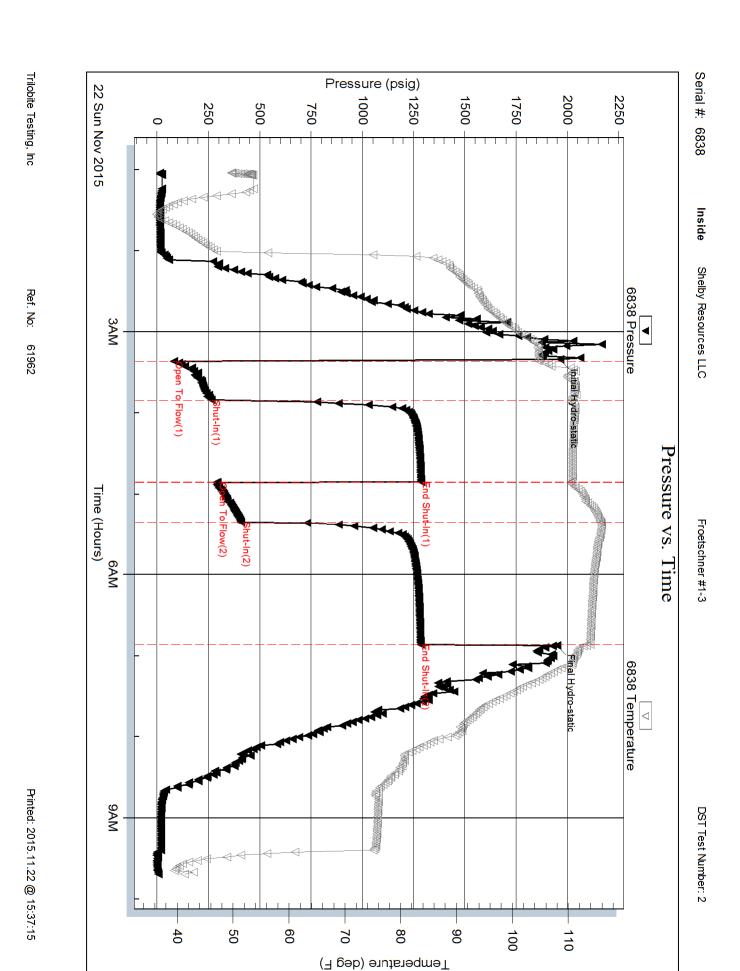
Length ft	Description	Volume bbl
834.00	Muddy water with show of oil	9.715
0.00	Mud 25% Water 75%	0.000

Total Length: 834.00 ft Total Volume: 9.715 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location: Recovery Comments: Resistivity .7 ohms @ 40 deg

Trilobite Testing, Inc Ref. No: 61962 Printed: 2015.11.22 @ 15:37:15



TY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Federal Tax	I.D.# 20-2886107	201		
	Dx 32 Russell, KS 67665 No.	274		
ćeli 785-324-1041	County State On Location	Finish		
HIM IC DO IM	A Company of the contract of t	0:00PM		
Date 11-100	onee hs			
	on hacrad hs - 500 on 15			
Lease Well No. 1-3	Owner 166th Rd 15 to M Rd 31 To Quality Oilwell Cementing, Inc.	9 E , Inti		
Contractor Steeleng #4	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job Su(tace Hole Size 12411 T.D. 1065!	Charge Shally Resources	· The Company		
85/011		Barton		
	Street			
Tbg. Size Depth	City State	ant or contractor		
Tool Depth	The above was done to satisfaction and supervision of owner ag	CC 20/C		
Cement Left in Csg. 34,13 Shoe Joint 34,13	Centent Amount Ordered 180 - 1-10 37	oll 3 100%		
Meas Line Displace 67 14 30	Va# Flo-seal			
EQUIPMENT	Common 270			
Pumptrk 8 No. Cementer 0 Helper TOO'S	Poz. Mix /80			
Bulktrk No. Driver Do Driv	Gel. 9			
Bulktrik D. U. Driver No. Driver	Calcium 9	- 17 - 11		
JOB SERVICES & REMARKS	Hulls			
Remarks: Cement did Circulate	Salt Salt Salt Salt Salt Salt Salt Salt			
Rat Hole	Flowseal 125#	2 2 18 ³⁸ 182 201		
Mouse Hole	Kol-Seal			
Centralizers	Mud CLR 48	or table (A)		
Baskets	CFL-117 or CD110 CAF 38			
D/V or Port Collar	Sand	1.31 57%		
D/V 01 FOR COllar	Handling 477			
SPORT CONTRACTOR OF SECTION OF SE	Mileage			
	FLOAT EQUIPMENT			
	1 6 1 20			
<u> </u>		TUALS		
	Gentralizer Mubby Divey			
	Baskets Box 1-18 Plate			
2000 80 (0.00) 100 100 200 200 200 200 200 200 200 200	AFU Inserts			
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Company of the Compan	Latch Down			
	Adam			
	Pumptrk Charge Long Surface			
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AND THE REST OF THE PROPERTY O	Discount	sirit) paren		
Signature Samuel Jales	Total Charge	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
JIUI I AU III III III III III III III III				

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041	Home Office	deral Tax I ce P.O. Bo		886107 sell, KS 67665	No	1298	
Date 11-23-15 Sec.	Twp. Range	Pawr	ounty	State K5	On Location	6°30PW	
Lease Frootschner	Well No.	Location	1 .	13/4 E	5/1 mto 156	Hwy to 160	
Contractor Sterling Type Job Plucy	4		To Quality Oil You are herek	well Cementing, In by requested to re	nc. nt cementing equipment owner or contractor to co		
Hole Size	T.D. 4155	51	Charge S	shelly	Resources		
Csg.	Depth		Street		of and stranspore		
Tbg. Size 41/24 D.P.	Depth 4005		City	Statisticker/km	State	A RELIEF	
Tool	Depth		The above was	done to satisfaction	n and supervision of owner	er agent or contractor.	
Cement Left in Csg.	Shoe Joint	(Cement Amo	unt Ordered 217	0 60/40 40/6 6	rel	
Meas Line		Mud		Desired to the Barris Heve	THE SECTION AND SECTION AND SECTION AND SECTION AND SECTION ASSESSMENT OF SECTION ASSESSMENT ASSESSMENT ASSESSMENT OF SECTION ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESS	SHIWO	
EQUIPM	MENT	in the contract of	Common /	26	A Property of the Control of the Con		
Pumptrk 5 No. Cementer 0 Helper 00	ett		Poz. Mix	84			
Bulktrk 15 No. Driver No. Driver No.	6		Gel. 7)			
Bulktrk D. W. Driver Driver	K		Calcium			e Jeyja	
JOB SERVICES	& REMARKS	1	Hulls			IOIVIA V	
Remarks: 4005' -	50 5x	5	Salt			1 85,477 - (1987) 40	
Rat Hole 1090 - 50 5X			Flowseal 50 #				
Mouse Hole 2501-	Kol-Seal						
Centralizers 60'-	40 5x	P	Mud CLR 48	* 1		-1-12 (10) = 1	
Baskets Rathole -	30 5>		CFL-117 or C	D110 CAF 38	i ir istoja saulisioj	Man I	
D/V or Port Collar Mousehole	- 20 5×		Sand				
) h	Handling 27	7			
			Mileage				
Cement did	- Circulat			FLOAT EQUIP	MENT	· CONTRACTO	
J. J			Guide Shoe				
	÷		Centralizer				
		E	Baskets	4 4 5		25021-7	
			AFU Inserts			And the second second	
	Total Control	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	_atch Down				
			TERRIE VIEW	38	an Bertal en en en el el el el	Maria Araba	
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			Wileage 23				
		4 - 22 -			Tax		
					Discount		
X Signature	le				Total Charge		

