ROGER L. MARTIN

INDEPENDENT PETROLEUM GEOLOGIST 316-250-6970

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY VESS OIL CORPORATION

LEASE JENNIE JOHANSEN #10

FIELD BEMIS-SHUTTS

LOCATION 430' FSL & 1650' FEL

SECTION 22 **TOWNSHIP** 11S **RANGE** 17W

COUNTY ELLIS **STATE** KANSAS

ELEVATIONS

KB 1967' **GL** 1962'

Measurements Are All From KB

API 15-051-26802

CONTRACTOR LD DRILLING

SPUD 08/30/2015 **COMP** 09/06/2015

RTD 3429' (-1462) **LTD** n/a

ELECTRICAL SURVEYS

No open hole E-logs

CASING

SURFACE 3 jts 13 3/8" 54# set @116'

30 jts 8 5/8" 24# set @ 168' w/335 sx

PRODUCTION 82 jts 5 1/2" 15.5# set @ 3427' w/150 sx AA2 & 50 sx 60/40 Pozmix

FORMATION TOPS	LOG	SAMPLES
Anhydrite		1167' (+800)
Base Anhydrite		
Topeka		2855' (-888)
Heebner		3107' (-1140)
Toronto		3130' (-1163)
Lansing		3155' (-1188)
Stark		3349' (-1382)
Base Kansas City		3390' (-1423)
Simpson Sand		3420' (-1453)
Arbuckle (Dolomite)		3425' (-1458)
RTD		3429' (-1462)

CHRONOLOGY

08/30/2015- MIRU DL Drilling and spud well @ 9:45AM. Run and cemet 3 jts of 13 3/8", 54# conductor pipe set @ 116' w/115 sx cement, 2% CC, 1/4# cellflake- circ'd. Plug down @ 12:30 AM on 08/31/2015.

08/31/2015- WOC for 8 hrs. Resume drilling @ 8:30AM.

09/01/2015- Drilled 12 1/4" hole to 1169'. Ran 30 jts of 8 5/8", 24# new API surface casing and set @ 1168' w/ 335 sx A-conn, 1/4# Floseal, 3% CC & 150 sx common, 2% CC, 1/4# Floseal. Circulated 20 sx to the pit. Plug down @ 10:30 AM. Resume drilling @ 10:30PM.

09/02/2015- Depth @ 7AM- 1415'.

09/03/2015- Depth @ 7AM- 2621'.

09/04/2015- Drlg @ 2770' @ 7 AM.
Md Wt 8.7, vis 52, WL 6.8, Cl 1500, LCM 3

09/05/2015- Drlg @ 3380' @ 7 AM.

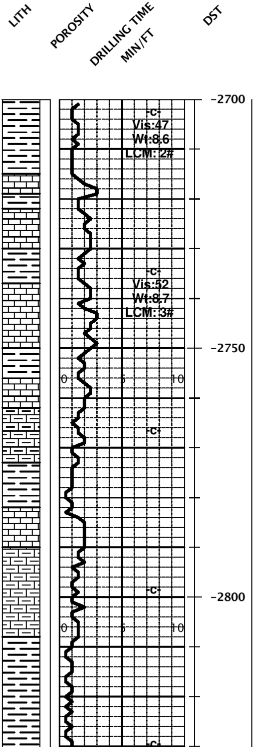
09/06/2015- Drilled to 3429' RTD. Run DST #1.

Ran 82 jts of ne, 5 1/2" 15.5# J-55 casing to 3427' KB (2' off bottom) and cemented w/150 sx of AA2 & 50 sx 60/40 Pozmix, 2% gel by Basic. Plug down @ 10:10PM @ 1300 psi w/400 psi lift pressure.

REMARKS:

Recommend further evaluation of Topeka 30' Zn & LKC prior to abandonment.

Respectfully submitted,
Roger L. Martin, Geologist (Wellsite)



SAMPLE DESCRIPTION

SH: gy-blk, mrn-rd. & LS: gy-bf-wh, dn- chlky & smPkst, Pr- NVP.

LS: gy-tn-wh, Pred dn- mx & Mdst, Rr Wkst- Pkst w/VPr- NVP, NS.

SH: AA.

LS: AA, sm chlky, sm fos Pkst- Wkst, Pr- NVP, NS.

SH: AA & argil-dn LS.

LS: AA, NS.

LS: gy-tn-cm, dn Mdst- Wkst, sm argil & sm Pkst, Pr- NVP, NS.

SH: lt-dk gy & blk.

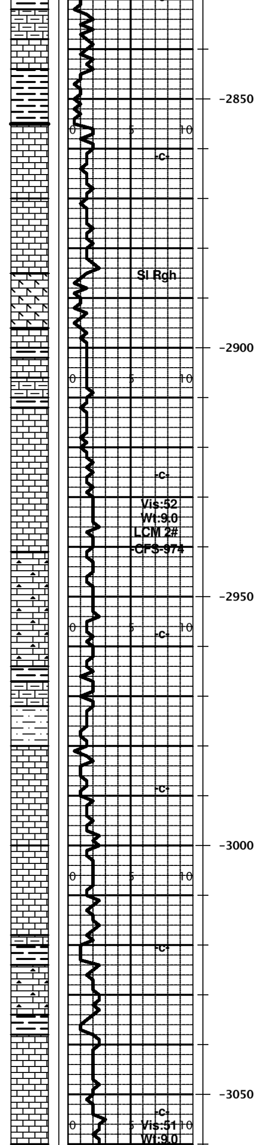
LS: cm-tn-gy, sm mot- Wkst- Pkst w/VPr- NVP, NS. Prt wh-chlky.

LS: tn-gy-wh, mx- fnxln, & Pkst, Pr- NVP, NS.

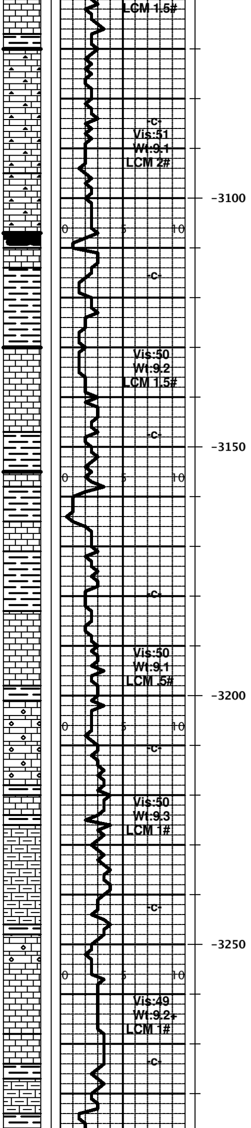
LS: AA & argil-shly. & SH: gy, sm calc & lmy.

REMARKS

Mud Checks
by Mud-Co:
Wt 8.7, Vis 52
PV 16, YP 30
pH 11.5, WL 6.8
Cl 1500, LCM 3#



LS: sm tn-gy-wh, mot Pkst- ool & fos w/Pr- VPr Por, NS.	
LS: Pred dn Mdst- Wkst, Rr Pkst, VPr- NVP.	
SH: Incrs gy-blk.	
{Topeka} LS: dk-lt gy-tn & wh, mot Pkst & Wkst, prt chlky & prt dn, sm ool & fos, Pr- NVP, NS.	**2855' (-888)** **TOPEKA**
LS: sm prt chlky Pkst- ool & fos & Wkst- Abndt dn Mdst, Pr- NVP, NS.	
LS: gy, Tn-bn STN, mx- vfnxln, Pkst- Grst w/Fr- Gd IX Por & IGr Por, sat STN, Fr- Gd SFO, Frly Strng Odor. VRr VGd Por: IX Por, pp- vug Por w/sat dk bn STN & Gd SFO, Gd-VGd Cut; sm sucro, Sl dolomc, mx- Vfnxln, & subchlky, Fr- Gd IX Por, sat STN.	**{Fr-Gd SFO)**
Abndt dn Mdst: gy-tn-wh, sm subchlky, sm argil LS- Mdst.	
SH: gy.	
LS: cm-gy-tn, mx- Vfnxln, sm fn ool & fos Pkst w/Pr- Fr Por: oo Por, Iool Por, IGr Por w/subsat- sat Lt Tn-bn STN, Sl- Fr SFO, Fr Odor. ~5% w/SFO- STN- Cut. Abndt chlky to dn LS- Mdst - Wkst w/VPr- NVP & barren. sm argil LS- Mdst.	**{Sl-Fr SFO)**
LS: cm-tgy-tn, mot mx- fnx, Rr ool & fos Pkst- Trc Grst w/Fr- Gd Por: IGr Por, Iool & fos Por, IX Por w/spt'd-sat Tn-bn STN & Sl-Fr SFO, Fr Odor, Sl-Gd Cut. Pred barren Wkst-Pkst w/VPr- Pr Por, Sl Cherty.	**{Sl-Fr SFO)**
SH: gy-blk.	
LS: AA & dn & argil Mdst.	
SH-SILTS: gy, sm calc & lmy & argil-shly LS.	
LS: cm-tn-gy, sm mot Wkst- Pkst & mx- Vfnxln, <5% w/Pr- Fr Por: pp Por, IGr Por, IX Por, spt'd- subsat STN, VSl- Sl SFO & Cut. Pred dn to Pr Por & barren.	**{VSl-Sl SFO)**
LS: tn-gy-wh, sm mot Wkst-Pkst, prt chlky, VRr <5% w/Pr- Fr Por: pp- vug Por, IGr Por, IX Por w/spt'd STN, Trc Gd Por & sat STN, VSl- Sl SFO, VSl Odor.	**{VSl-Sl SFO)**
LS: AA, Pred dn- chlky & mx, Trc Por- STN- SFO AA. SH: gy-blk, sm calc & lmy. LS: gy-tn-wh, sm mot Wkst- Pkst, VRr <5% w/Pr- Fr Por: pp Por, IGr Por w/spt'd STN, Trc SFO & Cut, prt chlky. CHERTY: blu-gy, opq-, shrp	**{VSl-Sl SFO)**
SH: gy-blk & mrn-rd.	
LS: gy-tn-wh, Abndt dn & argil, sm chlky, VRr mx- fnx & Pkst- Wkst w/VPr- Fr Por: pp- vug Por, IGr Por, IX Por w/spt'd Lt STN, Trc SFO & Cut. Trc Fr Por & sat STN & VSl SFO & Cut.	**{Trc SFO)**



LS: Pred dn to chlky gy-tn-wh Mdst- Wkst, Pred VPr-NVP, sm argil- shly LS.

SH: gy- blk, sm carb.

{Oread} LS: gy-wh & tn, Pred dn, prt chlky, Rr- VRr mx-fnxln Pkst & Wkst w/pp- vug Por & mIX Por, VRr ool- fos Pkst w/visbl Por & spt'd- subsat STN & Rr Sl SFO & Cut, >5% ~ 10% w/spt'd- subsat STN, Sl SFO, Pr- Fr Por, VRr Gd Por. VRr Gd visbl vug Por w/STN, Sl- Fr SFO & Cut, Sl Odor. Sl CHERTY: blu-gy, opq, shrp: Trc MdX's- CrsX's- 2nd ReX w/STN-SFO & Cut.

{Sl-Fr SFO)

LS: AA, Pred dn to chlky Mdst & sm Wkst- Pkst, VRr Por- STN- SFO- Cut, AA.

3107' (-1140)
HEEBNER

{Heebner} SH: blk carb & Vcarb.

LS: gy-tn & wh, Pred dn- mx & argil. (VRr Por- STN- SFO- Cut, AA; ~5% w/STN)

SH: gy-blk, sm calc & lmy & argil- shly LS.

3130' (-1163)
TORONTO
{Trc SFO)

{Toronto} LS: gy-wh & bf-tn, VRr Wkst- Pkst & Mdst w/Pr Por: pp- vug Por, spt'd STN, Trc SFO & Cut, Pred dn & sm chlky w/VPr- NVP & barren. (<5% w/Por & STN)

SH: Shrp Incrs mrn-rd & gy-blk in 3170' spl.

3155' (-1188)
LANSING
{Trc SFO)

{Lansing} LS: gy-tn-wh, mx- fnxln- sm 2nd ReX, VRr ~5% w/spt'd-subsat STB & Trc SFO, sm argil.

SH: mrn-rd, violt & gn-gy, blk.

LS: cm-tn-gy, mx- fnx, sm Wkst- Pkst, VRr Pr Por: pp Por, IX Por w/spt'd- subsat STN & Trc SFO & Cut (<5% w/Por & STN).

{Trc SFO)

SH: AA, vgt'd.

LS: gy-tn-wh, sm mx- Vfnxln, sm fn- MdX- 2nd ReX, VRr ool & fos Pkst. >5% <~10% w/Pr- Fr Por: mIX Por & IGr Por w/spt'd- sat Tn STN, Sl- VSl SFO & Sl- Fr Cut. VRr Gd Por w/sat STN & Gd Cut, VSl Odor. Abndt dn-chlky & sm argil.

{VSl- Sl SFO)

SH: AA, Vgt'd AA & gy-blk.

LS: tn-gy-wh, sm mot, mx- fnxln, sm Pkst- ool & fos, prt oomldc w/Fr- Gd Por: Iool & mldc Por, IX Por w/spt'd- sat Tn STN & VSl SFO (in ~5% of LS), VSl Odor. Abndt dn-chlky LS.

{VSl SFO)

SH: gy-blk & gn-gy.
LS: gy-tn Pkst w/Pr- Fr Por, spt'd- subsat STN, *Gr & IX Por, VSl SFO & Cut, Sl Odor.
sm SH: mrn-rd & gn-gy & blk, AA.

{VSl SFO)

LS: wh-tn-gy, sm mot, mx- Rr fnxln- 2nd ReX, sm ool & fos Pkst, >5% <10% w/Pr- Fr Por: IGr Por, Iool Por, I fos Por, mIX Por w/spt'd- sat STN, VSl SFO. VRr Gd Por, VRr prt oomldc w/spt'd- sat STN- Sl SFO & Cut, Sl Odor.

{VSl SFO)

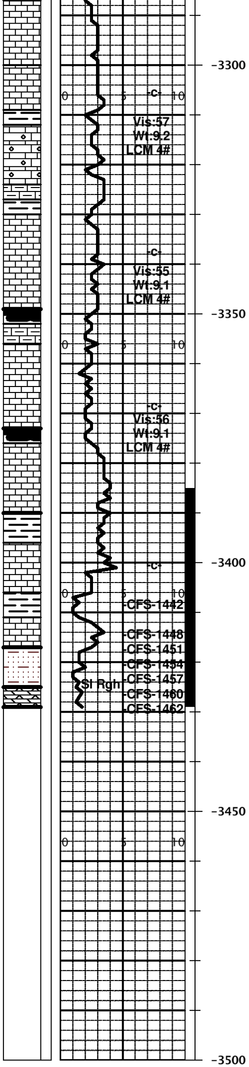
LS: wh-tn, prt chlky & mx- Rr prt fnxln, Rr ~5% <10% w/Pr- Fr Por, Trc Gd Por, IX Por, IGr Por, vig Por, I ool & mldc Por w/spt'd- sat Tn STN, VSl SFO & Odor, Sl- Fr Cut, VRr Gd Cut. Pred chlky to dn LS w/VPr- NVP, NS.

{VSl SFO)

LS: gy-tn-wh, Pred dn, mx & chlky, Rr ool & Sl fos Pkst w/Pr Por (VRr Por, AA w/STN- SFO- Cut), >95% barren w/Pr- NVP.

ADD PREMIX

SH: Incrs blk carb & gy SH.
sm argil- shly LS.
Incrs SH in 3300' spl- Vgt'd.



LS: tn-gy-wh, VRr mx- Vfnxln, Vfnly grnlr Pkst w/Pr- Fr Por: IGr Por, IX Por, pp Por: <5% w/Por & spt'd- sat STN, VSl FO, VSl- Sl Cut, Trc Odor. CHERTY: blu-gy-cm, shrp.

LS: tn-gy-wh, Pred dn Mdst- Wkst & Rr Pkst, sm chlky. Tr Pr Por: IX Por, IGr Por, pp Por w/STN, Trc SFO & Cut.

SH: AA.

LS: gy-tn-wh, sm mot Pkst: fn ool & fos- Vfnly grnlr: mx- Vfnxln, >5% <1~10% w.Pr- Fr IGr Por, IX Por, spt'd- sat Tn OSTN & VSl SFO & Sl Odor. Pred dn to chlky w/Pr- NVP & barren.

SH: mrn-rd.
LS: gy-tn-wh, Pred dn & chlky, VRr Pkst & Wkst w/VPr- Pr Por: pp Por, mIGr Por, mIool Por, spt'd- subsat Lt Tn STN, VSl SFO & Cut; VSl Cherty, Pred dn, sm chlky w/VPr- NVP & barren.

{Stark} SH: blk carb & Vcarb.

LS: AA & argil, Pred barren w/VPr- NVP.

LS: Abndt tn-wh, dn-mx to chlky, VRr Pkst & Wkst & mxln LS w/VPr- Pr Por; Trc subsat- sat STN & Trc SFO & Cut. ~99% barren.

SH: AA, VRr blk carb- Vcarb.

LS: cm-tn, sm mot Pkst & Wkst, sm ool & fos, & Rr mx- fnxln- IGr Por, IX Por, Pred VPr- Pr Por, ~5% w/spt'd- subsat STN & Sl SFO & Cut.

{Base Kansas City} SH: Vgt'd, mrn-rd & gy-blk & gn, sm lmy & calc.

LS: tn-gy-wh, Abndt mot Pkst- ool & fos, sm chlky, VRr Pr- Fr Por: IGr Por, IX Por w/spt'd- subsat STN, Sl SFO & Cut.

Incrs gy-blk SH.

LS: cm-tn, mx- fnxln, sm ool & fos Pkst, sm pyrtc, Rr Fr Por w/Trc SFO- STN- Cut.

{Simpson} SH: turq-gn, sm sndy & pyrtc. <5% Sd Clust: fn-md Gr'd, Trc Crs- VCrs Gr'd, Fr- Gd Por, Fr- Gd SFO, sat STN.
{Arbuckle} (3427' 20 min spl} AA & trc ool Arb Chert. (3427' 40 min spl} ARB DOLO: (>30% Arb Dolo & Chert) bf-tn, mx- fnxln, Rr prt Mdxln, VRr rhmbc w/Gd Por & sat rich Tn-bn STB, Pred Pr- Fr Por: IX Por, IGr Por. sm Dolomc Grst, Pred spt'd- subsat STN w/Fr- Gd SFO, Sl gassy. CHERTY: lt- dk blu-gy & cm-wh, sm wthr'd w/pp-vug Por & IGr Por w/spt'd STN- SFO & Cut. Pred Sl- Fr Cut, Rr Gd- VGd Cut from sat Dolo w/Gd Por. (3427' 1 hr spl} AA ARB DOLO & CHERT. (3427' 80 min spl} AA, Incrs Arb Cherty & Cherty Dolo, Trc oomldc Dolo w/Gd Por, subsat STN. (3429' 40 min spl} DOLO: (~20% ARB) cm-bf-Tn-STN, Pred mxln- fnxln, VRr prt Mdxln- VRr (~5%) w/Fr- Gd IX Por, vug Por w/sat rich Tn-bn STN & Gd SFO. Pred Pr- Fr visbl IX & pp- vug Por w/spt'd- subsat STN, Fr- Gd SFO & Frly strng Odor, Fr- Gd strmg Cut. Cherty, AA. (3429' 1 hr & 80 min spls} DOLO: AA (<20%) Sl incrs (~5%) Mdxln- rhmbc & fnxln sucro, Trc fn-Mdxln & prtly Crsxln- rhmbc w/Gd- VGd Por: IX Por & vug Por w/sat STN & Gd SFO & Cut, Frly Strng Odor, VRr VGd Cut & SFO (dull FLR- NF), Pred mx- fnxln w/Pr- Fr Por w/subsat- sat STN (Sl Incrs in % of sat STN as compared to above).

{VSl SFO)

{Trc SFO)

{VSl SFO)

{VSl SFO)

3349' (-1382)
STARK

{Trc SFO)

{Sl SFO)

3390' (-1423)
BASE KANSAS CITY

{Sl SFO)

{Trc SFO)

3420' (-1453)
SIMPSON SD
3425' (-1458)
ARBUCKLE
{Fr-Gd SFO)
3429' (-1462)/RTD

Wt 9.4, Vis 56
PV 26, YP 30
pH 11.0, WL 7.8
Cl 1700, LCM 3#

Wt 9.1, Vis 55
PV 15, YP 33
pH 11.0, WL 7.2
Cl 1500, LCM 4#

DST #1
ARBUCKLE
3385'-3429'
30-45-45-60
1st Op: BOB in 2 min, no BB
2nd Op: BOB in 3.5 min, no BB
Rec: 1750' TF:
415' MCW (10%M,90%W)
120' VSOMCW (5%O,10%M 85%W)
180' SOMCW (10%O,10%M 80%W)
365' VSOMCW (5%O,15%M, 80%W)
305' VSOMCW (5%O,30%M 65%W)
305' VSOMCW (5%O,20%M 75%W)
60' VSOMCW (5%O,10%M 85%W)
Cl: 39,000
IHP: 1737
IFP: 105-543
ISIP: 881
FFP: 545-807
FSIP: 881
FHP: 1678
BHT: 107 F

VESS OIL CORP
J. JOHANSEN #10
430'FSL &
1650'FEL
Sec. 22-11S-17W
ELLIS CO., KS
15-051-26802

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vess Oil Corporation

1700 Waterfront PKWY
BLDG 500
Wichita KS 67206
ATTN: Roger Martin

22-11s-17w,Ellis,KS

Jennie Johansen #10

Job Ticket: 64722 **DST#: 1**

Test Start: 2015.09.06 @ 01:00:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:23:45
Time Test Ended: 10:03:00

Test Type: Conventional Bottom Hole (Initial)
Tester: Brett Dickinson
Unit No: 81

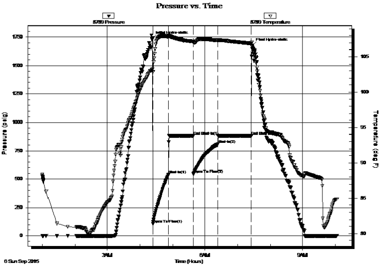
Interval: 3385.00 ft (KB) To 3429.00 ft (KB) (TVD)
Total Depth: 3429.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1967.00 ft (KB)
1962.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8789 **Inside**

Press@RunDepth:	807.42 psig @	3387.00 ft (KB)		Capacity:	8000.00	psig
Start Date:	2015.09.06	End Date:	2015.09.06	Last Calib.:	2015.09.06	
Start Time:	01:00:02	End Time:	10:03:00	Time On Btm:	2015.09.06 @ 04:23:00	
				Time Off Btm:	2015.09.06 @ 07:27:45	

TEST COMMENT: 30min IF-BOB in 2min
45min ISI-No Blow
45min FF-BOB in 3 1/2min
60min FSI-No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1737.13	103.26	Initial Hydro-static
1	105.18	102.80	Open To Flow (1)
30	542.82	107.85	Shut-In(1)
76	881.35	107.18	End Shut-In(1)
76	544.84	107.06	Open To Flow (2)
121	807.42	107.37	Shut-In(2)
183	881.37	106.91	End Shut-In(2)
185	1677.63	106.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
415.00	MCW 10%M 90%W	5.82
120.00	VSOMCW 5%O 10%M 85%W	1.68
180.00	SOMCW 10%O 10%M 80%W	2.52
365.00	VSOMCW 5%O 15%M 80%W	5.12
305.00	VSOMCW 5%O 30%M 65%W	4.28
305.00	VSOMCW 5%O 20%M 75%W	4.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 64722 Printed: 2015.09.06 @ 11:07:42

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vess Oil Corporation

1700 Waterfront PKWY
BLDG 500
Wichita KS 67206
ATTN: Roger Martin

22-11s-17w,Ellis,KS

Jennie Johansen #10

Job Ticket: 64722 **DST#: 1**

Test Start: 2015.09.06 @ 01:00:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:23:45
Time Test Ended: 10:03:00

Test Type: Conventional Bottom Hole (Initial)
Tester: Brett Dickinson
Unit No: 81

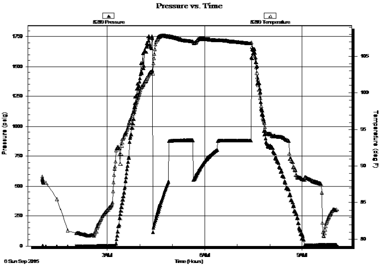
Interval: 3385.00 ft (KB) To 3429.00 ft (KB) (TVD)
Total Depth: 3429.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1967.00 ft (KB)
1962.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8289 **Outside**

Press@RunDepth:	psig @	3387.00 ft (KB)		Capacity:	8000.00 psig
Start Date:	2015.09.06	End Date:	2015.09.06	Last Calib.:	2015.09.06
Start Time:	01:00:02	End Time:	10:03:15	Time On Btm:	
				Time Off Btm:	

TEST COMMENT: 30min IF-BOB in 2min
45min ISI-No Blow
45min FF-BOB in 3 1/2min
60min FSI-No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
415.00	MCW 10%M 90%W	5.82
120.00	VSOMCW 5%O 10%M 85%W	1.68
180.00	SOMCW 10%O 10%M 80%W	2.52
365.00	VSOMCW 5%O 15%M 80%W	5.12
305.00	VSOMCW 5%O 30%M 65%W	4.28
305.00	VSOMCW 5%O 20%M 75%W	4.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Vess Oil Corporation

1700 Waterfront PKWY
BLDG 500
Wichita KS 67206
ATTN: Roger Martin

22-11s-17w,Ellis,KS

Jennie Johansen #10

Job Ticket: 64722 **DST#: 1**

Test Start: 2015.09.06 @ 01:00:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	39000 ppm
Viscosity:	55.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.19 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	1500.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
415.00	MCW 10%M 90%W	5.821
120.00	VSOMCW 5%O 10%M 85%W	1.683
180.00	SOMCW 10%O 10%M 80%W	2.525
365.00	VSOMCW 5%O 15%M 80%W	5.120
305.00	VSOMCW 5%O 30%M 65%W	4.278
305.00	VSOMCW 5%O 20%M 75%W	4.278
60.00	VSOMCW 5%O 10%M 85%W	0.842

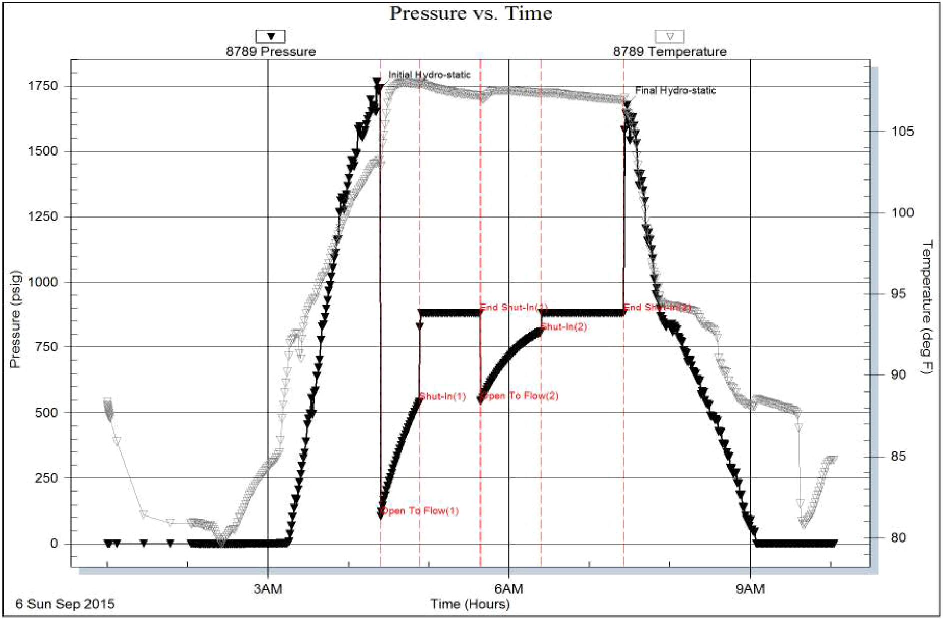
Total Length: 1750.00 ft Total Volume: 24.547 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Dylan Klaus dklaus@Vessoil.com
Paul Ramondetta pramondetta@aol.com
Roger Martin rogermartingeo@yahoo.com

Serial #: 8789 **Inside** Vess Oil Corporation Jennie Johansen #10 DST Test Number: 1



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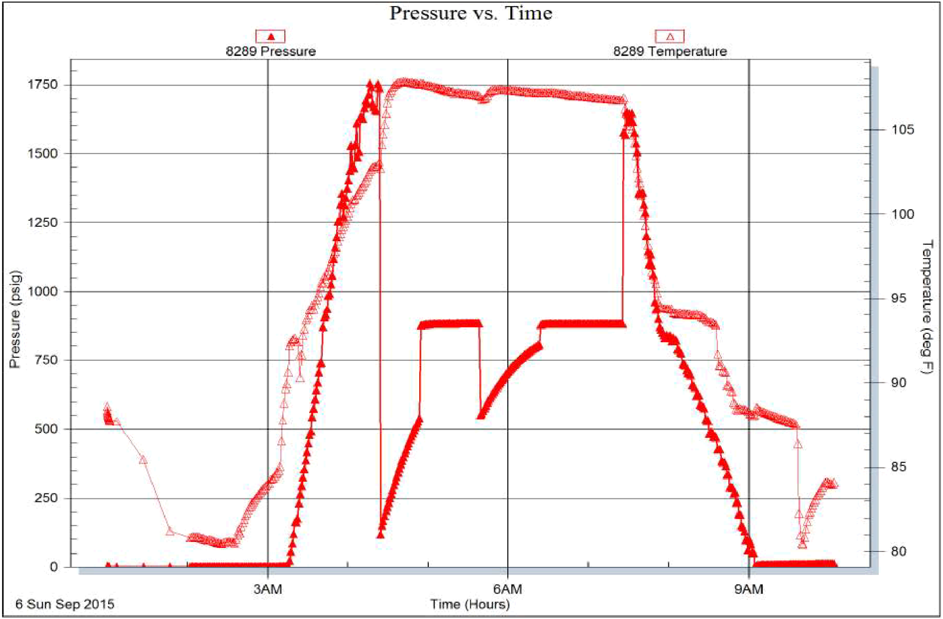
Serial #: 8289 **Outside** Vess Oil Corporation Jennie Johansen #10 DST Test Number: 1



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