



**BASIC**™ SEP 03 2015  
ENERGY SERVICES

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	09/01/2015
<b>INVOICE NUMBER</b>			
<b>91904538</b>			

**Pratt** (620) 672-1201  
 B VESS OIL CORPORATION  
 I 1700 WATERFRONT PKWY BLDG 500  
 L WICHITA  
 L KS US 67206  
 T  
 O **ATTN:** ACCOUNTS PAYABLE

**J** LEASE NAME Younger 3  
**O** LOCATION  
**B** COUNTY Rooks  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pi  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40870717	86779		Net - 30 days	10/01/2015
<b>For Service Dates: 08/28/2015 to 08/28/2015</b>				
0040870717				
171812762A Cement-New Well Casing/Pi 08/28/2015 Cement 5 1/2" Longstring Two Stage				
AA2 Cement		180.00 EA	8.16	1,468.80 T
A-Con Blend Common		185.00 EA	8.64	1,598.40 T
Celloflake		93.00 EA	1.78	165.17 T
C-41P		34.00 EA	1.92	65.28 T
Salt		833.00 EA	0.24	199.92 T
FLA-322		136.00 EA	3.60	489.60 T
Calcium Chloride		522.00 EA	0.50	263.09 T
Mud Flush		500.00 EA	0.72	360.00 T
Gilsonite		905.00 EA	0.32	291.05 T
"Two Stage Cement Collar, 5 1/2"" (Blue)		1.00 EA	2,159.99	2,159.99
"Cmt. Shoe Packer Type, 5 1/2"" (Blue) "		1.00 EA	1,344.00	1,344.00
"Turbolizer, 5 1/2"" (Blue)"		6.00 EA	52.80	316.80
"5 1/2"" Basket (Blue)"		2.00 EA	139.20	278.40
"Unit Mileage Chg (PU, cars one way)"		100.00 MI	2.16	216.00
Heavy Equipment Mileage		200.00 MI	3.60	720.00
"Proppant & Bulk Del. Chgs., per ton mil		1,720.00 EA	1.20	2,064.00
Depth Charge; 3001-4000'		1.00 EA	1,036.80	1,036.80
Blending & Mixing Service Charge		365.00 BAG	0.67	245.28
Plug Container Util. Chg.		1.00 EA	120.00	120.00
"Service Supervisor, first 8 hrs on loc.		1.00 EA	84.00	84.00

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>13,486.58</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>343.09</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>13,829.67</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		



10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 12762 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>08-28-15</u> DISTRICT <u>Pratt KS</u>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <u>VESS OIL</u>				LEASE <u>Younger</u> <u>3</u> WELL NO.					
ADDRESS				COUNTY <u>ROOKS</u> STATE <u>KS</u>					
CITY STATE				SERVICE CREW <u>Sullivan, Frank, Preece</u>					
AUTHORIZED BY				JOB TYPE: <u>CNW Two Stage Log String</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
							<u>8-28-15</u>		<u>4:00</u>
<u>86779</u>	<u>2</u>	<u>ba</u>				ARRIVED AT JOB		AM	<u>7:00</u>
<u>19862</u>	<u>1</u>					START OPERATION		AM	<u>11:05</u>
						FINISH OPERATION		AM	<u>3:00</u>
						RELEASED		AM	<u>3:45</u>
						MILES FROM STATION TO WELL			<u>100</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	150 sk AA-2 cement	sk	150		2,550 00
CP 101	A-COD cement	sk	185		3,330 00
CP 105	AA-2 cement	sk	30		510 00
CC 102	Cellulose	lb	46		170 20
CC 105	C-4/P	lb	34		136 00
CC 111	SALT	lb	833		416 50
CC 129	714-522	lb	136		1,020 00
CC 201	Gilsonite	lb	905		606 35
CC 102	Cellulose	lb	47		173 90
CC 109	Calcium chloride	lb	522		548 10
CF 451	Two Stage Collum 5 1/2"	SA	1		4,300 00
CF 1051	CMT Packin Stone	SR	1		2,800 00
CF 1051	Turbidizer	SA	6		660 00
CF 1901	BASKET	SA	2		580 00
CC 151	MUD Thick	MC	500		750 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
	TOTAL	<u>161</u>

SERVICE REPRESENTATIVE <u>Robert Walker</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Roger Martin</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



10244 NE Hwy. 61  
 P.O. Box 8613  
 Pratt, Kansas 67124  
 Phone 620-672-1201

FIELD SERVICE TICKET  
 1718 ~~12762~~ A  
 Continuations of

DATE \_\_\_\_\_ TICKET NO. 12762

DATE OF JOB <u>08-28-15</u> DISTRICT <u>PRATT KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>VESSE OIL</u>		LEASE <u>YOUNGER</u> <u>3</u> WELL NO.							
ADDRESS		COUNTY <u>Rooks</u> STATE <u>KS</u>							
CITY STATE		SERVICE CREW							
AUTHORIZED BY		JOB TYPE: <u>CNW Two STAIR-logs</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB		AM PM	
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	pecky m	m	100		450 00
E 101	Heavy Spt m	m	200		1,500 00
E 113	Bulk Moly	TON	1770		4,300 00
CE 204	Dep't chng 3000-4000	54	1		2,160 00
CE 240	Blending mix	9K	365		510 00
CE 504	Hy Conton Mital	5L	1		250 00
S 003	Schums Inj	5L	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL 28,097.05

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>13,486.58</u>

SERVICE REPRESENTATIVE Robert Fuller  
 FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Roger Martin  
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



ASIC Energy Services, L.P.

TREATMENT REPORT

Customer: <i>VESS oil</i>	Lease No.:	Date: <i>08-28-15</i>
Lease: <i>YOUNG R</i>	Well #: <i>3</i>	
Field Order #: <i>17762</i>	Station: <i>PRATT KS</i>	Casing: <i>5 1/2</i>
Type Job: <i>CANW 5 1/2</i>	Formation:	Legal Description: <i>7-10-16</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <i>5 1/2</i>	Tubing Size: <i>4 1/2</i>	Shots/Ft:		Acid:	RATE:	PRESS:	ISIP:	
Depth: <i>3467</i>	Depth: <i>1170</i>	From:	To:	Pre Pad:	Max:		5 Min.	
Volume: <i>514</i>	Volume: <i>28</i>	From:	To:	Pad:	Min:		10 Min.	
Max Press:	Max Press:	From:	To:	Frac:	Avg:		15 Min.	
Well Connection: <i>2.000</i>	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:	
Plug Depth: <i>375</i>	Packer Depth:	From:	To:	Flush:	Gas Volume:		Total Load:	

Customer Representative:	Station Manager: <i>DAVE SOTT</i>	Treater: <i>Robert Fuller</i>
Service Units: <i>27900 78982 86777 17960 17862</i>		
Driver Names: <i>Gulley Franklin Preece</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:45</i>					<i>on loc.</i>
					<i>Run 5 1/2" exp. w/ packer SAGE AND DV Tool DV @ 1170'</i>
					<i>CAE/DV on Bottom</i>
<i>7:35</i>					<i>Hook Up Break circ.</i>
<i>10:45</i>	<i>1600</i>				<i>Drop Ball cut Packer Slip and circ.</i>
<i>11:05</i>			<i>5</i>		<i>1st spacer</i>
			<i>12</i>		<i>1st mixed fluid</i>
			<i>5</i>		<i>1st spacer</i>
			<i>36</i>		<i>mix cut 150 sk AA 2 cut</i>
					<i>cut mixed spur down wash pump 1 day</i>
			<i>54</i>		<i>Release Plug</i>
			<i>28</i>		<i>1st Disposal #24</i>
			<i>80</i>		<i>1st mixed</i>
<i>11:45</i>	<i>1300</i>				<i>plug down</i>
					<i>Return PSI check fluid</i>
<i>11:55</i>					<i>DROP DV SPURIN Tool</i>
<i>12:00</i>	<i>900</i>		<i>6</i>		<i>SPURIN DV AND circ.</i>



Energy services, L.P.

TREATMENT REPORT

Customer: *WBS oil co.* Lease No. *2 of 2* Date: *08 28 15*  
 Lease: *younger* Well #: *3*  
 Field Order #: *12762* Station: *PR4-T1 K1* Casing: *5 7/8"* Depth: *1170'* County: *Rock* State: *K1*  
 Type Job: *CO2 5 1/2" longline* Formation: \_\_\_\_\_ Legal Description: *7-70-19*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 7/8"</i>								
Depth <i>1170'</i>	Depth <i>1170'</i>	From	To	Pre Pad		Max		5 Min.
Volume <i>28</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>1170'</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative: \_\_\_\_\_ Station Manager: *DAVE SOLT* Treater: *Robert [Signature]*

Service Units: \_\_\_\_\_ Driver Names: \_\_\_\_\_

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:19</i>	<i>100</i>		<i>81</i>	<i>5</i>	<i>It mixes A-CO2 cont 185-11 cont mixed for down well, low, put Release Plug</i>
				<i>4.5</i>	<i>At Deep</i>
					<i>lit. B.</i>
<i>2:50</i>	<i>2,000</i>		<i>29</i>		<i>Slow Rate</i>
					<i>ply down</i>
			<i>7</i>		<i>cont. 15 sec cont pit</i>
					<i>ply All of 30 sec</i>
					<i>Solt Control</i>
					<i>[Signature]</i>