Marc A. Downing Consulting Petroleum Geologist	Geologic Report Drilling Time and Sample Log	
Operator **Mikol Oil LLC**		Elevation KB 1979 DF 1977 GL 1971
Lease **Kollman**	No. **1-29**	
API # **15-163-24307-0000**		Casing Record Surface **8 5/8" @ 220'** Production **None**
Field **Wildcat**		
Location **1980' FSL & 1395' FWL**		Electrical Surveys **CNDL, DIL, MEL**
Sec. **29** Twp. **8s** Rge. **16w**		
County **Rooks** State **Kansas**		

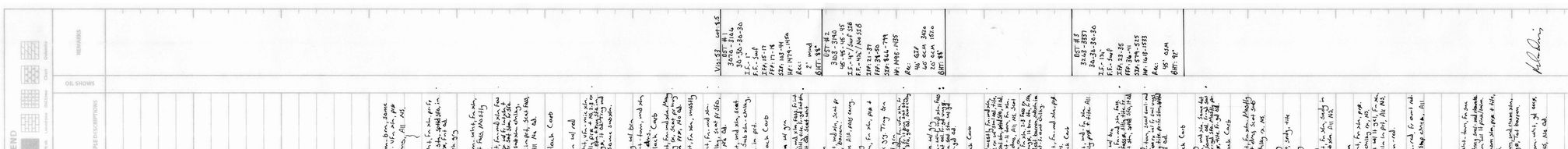
Formation	Sample tops	Log Tops	Datum	Struct Comp
Top Anhydrite	1249	1245	+724	NA
Base Anhydrite	1282	1281	+688	NA
Topeka	2855	2856	-877	-11
Heebner	3072	3075	-1096	-8
Toronto	3094	3095	-1116	-7
LKC	3115	3117	-1138	-7
BKC	3361	3363	-1384	-2
Arbuckle	3405	3408	-1489	-14
Total Depth	3522	3525	-1546	

Reference Well For Structural Comparison **Rains & Williamson Oil Co.**
Gager #1 **SE-SE-SW** **Sec. 29-8s-16w**

Drilling Contractor	**Discovery Drilling, Rig #4**		
Commenced	**11-23-15**	Completed	**11-29-15**
Samples Saved From	**2850**	To	**RTD**
Drilling Time Kept From	**2700**	To	**RTD**
Samples Examined From	**2850**	To	**RTD**
Geological Supervision From	**2850**	To	**RTD**

Summary and Recommendations

Due to structural position, DST recovery, and log evaluation, it was decided to plug and abandon the well.

Respectfully Submitted,

Marc A. Downing