



**CONSOLIDATED**  
Oil Well Services, LLC

REMIT TO  
Consolidated Oil Well Services, LLC  
Dept:970  
P.O.Box 4346  
Houston, TX 77210-4346

**RECEIVED**

OCT 31 2015

MAIN OFFICE

P.O.Box884  
Chanute,KS 66720  
620/431-9210,1-800/467-8676  
Fax 620/431-0012

Invoice

Invoice#

806197

Invoice Date: 10/28/15

Terms: Net 30

Page 1

PALOMINO PETROLEUM, INC.

4924 SE 84TH STREET  
NEWTON KS 67114-8827  
USA

HILTON TOKOL#1

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	35.000	975.00
CE0002	Equipment Mileage Charge - Heavy Equipment	25.000	7.1500	35.000	116.19
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	35.000	429.00
CC5871	Surface Blend II, 2% Gel/3% CaCl	165.000	23.0000	35.000	2,466.75
Subtotal					6,133.75
Discounted Amount					2,146.81
SubTotal After Discount					3,986.94

Amount Due 6,380.43 If paid after 11/27/15

Tax: 160.34

Total: 4,147.28



**CONSOLIDATED**  
Oil Well Services, LLC

4630  
4539

Invoice # 806197

TICKET NUMBER 49538  
LOCATION Oakley, KS  
FOREMAN Cody D.

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-26/15	6285	Hilton Tokol #1	26	17S	26W	Neosho
CUSTOMER Palomino		Office E to RDE S to ROAD 1/4 W N. W into				
MAILING ADDRESS		TRUCK #	DRIVER	TRUCK #	DRIVER	
CITY		731	Cody R.	693	Rob S.	
STATE		703				
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 211 CASING SIZE & WEIGHT 8 5/8 - 24 #  
 CASING DEPTH 211 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 SLURRY VOL 1.24 WATER gal/sk 6.5 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 12 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting - rig up on ww 10 - Circulate with rig pump - Hook up to pump truck mix 165 sks 2% gel 3% CC wash up + Displace 12 BBL water - rig down

Cement Did Circ.

Aprox 1 BBL to Pt

Thanks Cody + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500.00	1500.00
CE0002	35	MILEAGE	7.15	178.75
CE0711	7.75	Min Cement Delivery Charge (Ton)	660.00	660.00
6728 CC5871	165 sk	Surface Blend II (3% CC 2% gel)	23.00	3,795.00
			sub total	6,133.75
			35% less	2,146.81
			sub total	3,986.94
			SALES TAX	160.34
			ESTIMATED TOTAL	4,147.28

Revin 3737

AUTHORIZATION Rich Wilson TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



RECEIVED

NOV 07 2015

# Invoice

DATE	INVOICE #
11/2/2015	28998

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Tokoi-Hilton	Ness	WW Drilling Rig ...	Oil	Development	5-1/2" LongString	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	5.00	200.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
403-5	5 1/2" Cement Basket				1	Each	250.00	250.00T
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	300.00	300.00T
409-5	5 1/2" Turbolizer				11	Each	75.00	825.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
276	Flocele				60	Lb(s)	2.25	135.00T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	30.00	150.00T
285	CFR-1				50	Lb(s)	4.50	225.00T
290	D-Air				2.5	Gallon(s)	42.00	105.00T
325	Standard Cement				100	Sacks	12.25	1,225.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	15.75	1,968.75T
581D	Service Charge Cement				225	Sacks	1.50	337.50
583D	Drayage				458.2	Ton Miles	0.75	343.65
	Subtotal							10,864.90
	Sales Tax Ness County						6.50%	567.69

**We Appreciate Your Business!**

**Total**

\$11,432.59



CHARGE TO: PALOMINO PETROLEUM  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET 28998

PAGE 1 OF 2

SERVICE LOCATION 1. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>TOKOI-HILTON #1</u>	LEASE <u>Ness</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>UTICA, KS.</u>	DATE <u>2 Nov 15</u>	OWNER <u>2 Nov 15</u>
TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>WWD DRILLING RIG # 10</u>	RIG NAME NO.	JOB PURPOSE <u>DEVELOPMENT</u>	SHIPPED VIA	DELIVERED TO	WELL PERMIT NO.	WELL LOCATION <u>105, 1W, UTIC0</u>
WELL TYPE <u>DIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	WELL INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM		
575						4 Dms			5.00	20.00
578					Pump OVAKE	1008			1.85	1850.00
403					BASKET	1 EA			250.00	250.00
404					PORT COLLAR	1 EA			250.00	250.00
406					ATRA DRAIN PLUG & BARGE	1 EA			225.00	225.00
407					LUGSRT PLAT SHOEW/FILL	1 EA			300.00	300.00
409					TURBOLIFTS	11 EA.			75.00	825.00
281					MUD FLUSH	500 gal			1.95	602.50
221					KOL	4 gal			25.00	100.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 2 Nov 15 TIME SIGNED 1230  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	602.75
WE UNDERSTOOD AND MET YOUR NEEDS?				2	458.90
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					
SUBTOTAL				1086.41	91
TAX				56.70	69
TOTAL				1143.21	150

SWIFT OPERATOR [Signature] APPROVAL \_\_\_\_\_  
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 28998

POWER  
PACOMMO Petroleum

785-1-HILTON #1

28 NOV 15 - 21 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QUANTITY				UNIT PRICE	AMOUNT							
		LOC	ACCT	DE			QTY	U/M	QTY	U/M									
276						FLOCELE	600	lbs			2.25	1350							
283						SALT	500	lbs			.20	100							
284						VALSEAL	5	SK			30.00	150							
285						CFR-1	50	lbs			4.50	225							
290						D-AIR	2 1/2	gal			42.00	105							
325						STANDARD EA-2	100	bx			12.25	1225							
330						SMD CEMENT	125	SK			15.75	1968.75							
581						SERVICE CHARGE					1.50	337.50							
583						MILEAGE CHARGE					.75	343.65							
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">TOTAL MILEAGE CHARGE</td> <td style="width: 10%;">281.10</td> <td style="width: 10%;">LOADED MILES</td> <td style="width: 10%;">710</td> <td style="width: 10%;">CUBIC FEET</td> <td style="width: 10%;">2255x</td> <td style="width: 10%;">TON MILES</td> <td style="width: 10%;">4589.20</td> </tr> </table>												TOTAL MILEAGE CHARGE	281.10	LOADED MILES	710	CUBIC FEET	2255x	TON MILES	4589.20
TOTAL MILEAGE CHARGE	281.10	LOADED MILES	710	CUBIC FEET	2255x	TON MILES	4589.20												
CONTINUATION TOTAL 4589.90																			

JOB LOG

SWIFT Services, Inc.

DATE 2 Nov 15 PAGE NO.

CUSTOMER PALMWOOD PETROLEUM

WELL NO.

LEASE TOKOI-HILTON #1

JOB TYPE 5 1/2 LONG STRING

TICKET NO. 28998

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0630							ON LOCATION
	0840							START PIPE 5 1/2 - 14" RTD @ 4500 LTD @ 4504 SHADE ST. 42.10 SET @ 4502 CENTRALIZERS 1, 2, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21 BASKET 65 PORT COLLAR 65 @ 1773
	1024							DROP BALL - CIRCULATE
	1105	6	12				300	Pump 500 gal MUD FLUSH
		6	20				300	Pump 20 Bbl KCL SPACER
	1112		7					PLUG RA - 30sx
	1115	4	35					MIX 95 sx SMD
		4	24					MIX 100 SX EA-2
	1135							WASH OUT PUMP & LINES
	1137	6						START DISPLACING PLUG
	1151	Ø	109				1500	PLUG DOWN - LOTRA PLUG IN.
	1153							RELEASE PSI - DRY
	1155							WASH TRUCK
	1230							JOB COMPLETE.
								THANKS #115
								JASON COLE ISAAC



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



RECEIVED  
 NOV 14 2015

# Invoice

DATE	INVOICE #
11/10/2015	28871

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Hilton-Tokoi	Ness	Express Well Serv...	Oil	Development	Cement Port Collar	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				135	Sacks	15.75	2,126.25T
276	Flocele				50	Lb(s)	2.25	112.50T
290	D-Air				2	Gallon(s)	42.00	84.00T
104	Port Collar Tool Rental				1	Each	200.00	200.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							4,472.75
	Sales Tax Ness County						6.50%	163.98

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$4,636.73
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CHARGE TO: Palomino Petroleum  
 ADDRESS:  
 CITY, STATE, ZIP CODE

TICKET 28871  
 PAGE 1 OF 1

SERVICE LOCATIONS: New City KS WELL/PROJECT NO. #1 LEASE H/1th - To loc COUNTY/PARISH Neos STATE KS CITY New City DATE Nov 10 2015 OWNER  
 1. New City KS CONTRACTOR  
 2. TICKET TYPE  SERVICE  SALES RIG NAME NO. WCT SHIPPED WCT DELIVERED TO location ORDER NO.  
 3. WELL TYPE 07 WELL CATEGORY Development JOB PURPOSE cement port collar WELL PERMIT NO. WELL LOCATION  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	30	mi			5.00	150.00
576D					Pump Charge	1	ea			12.50	12.50
330					SWD cement	135	sk			15.75	2126.25
276					Fiscals	50	lb			2.25	112.50
290					D-are	2	gal			42.00	84.00
104					Port collar opening tub rental	1	ea			200.00	200.00
581					Service charge	200	sk			6.75	1350.00
582					Dregage (win)	1	ea			250.00	250.00

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

DATE SIGNED [Signature] TIME SIGNED 2:10  
 A.M.  P.M.

SURVEY  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO  
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 4472.75  
 NESS TAX 163.98  
 TOTAL 4636.73

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR [Signature] APPROVAL  
 Thank You!



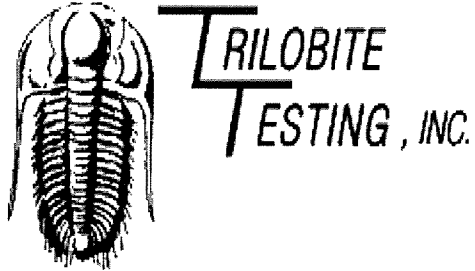
JOB LOG

SWIFT Services, Inc.

DATE 10 Nov 15 PAGE NO.

CUSTOMER *Palomares Petroleum* WELL NO. *41* LEASE *Hilton - Tokoi* JOB TYPE *Cement port collar* TICKET NO.

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								200 SK GMD cement w/ 4# floccs 2 3/4 x 5 1/2 port collar - 1771'
	1015							on loc TRK 114
	1038					1000	1000	test to 1000 psi - held open port collar
		3 1/2	2			200		inj rate 3 3/4 @ 200
	1044	3 1/2				200		MIX 5MD cement @ 11.2 ppg fluid to surface
		3 1/2	7			200		
		3 1/2	72			300		— cement to surface —
		3 1/2	9 1/2			300		Displace with fresh H <sub>2</sub> O
								{ 135 sk mixed 15 to pit }
	1111					1000	1000	close port collar test to 1000 psi - held
								Run 5 joints
	1126		22					Reverse hole clean - 2 cement plugs -
								wash truck pull tool
								Rack up
	1210							job complete
								Thick Pmt, Blaine @ 15000



## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St  
Newton KS 67114

ATTN: Andrew Stenzel

### **Hilton Tokoi #1**

### **26-17s-26w Ness,KS**

Start Date: 2015.10.30 @ 00:06:15

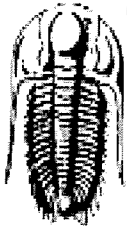
End Date: 2015.10.30 @ 07:25:30

Job Ticket #: 64479                      DST #: 1

Trilobite Testing, Inc  
1515 Commerce Parkway Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.11.03 @ 09:25:50

Palomino Petroleum  
26-17s-26w Ness,KS  
Hilton Tokoi #1  
DST # 1  
Fl.Scott - Marnaton  
2015.10.30



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Palomino Petroleum

**26-17s-26w Ness,KS**

4924 SE 84th St  
Newton KS 67114

**Hilton Tokoi #1**

Job Ticket: 64479

**DST#: 1**

ATTN: Andrew Stenzel

Test Start: 2015.10.30 @ 00:06:15

## GENERAL INFORMATION:

Formation: **Ft.Scott - Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:52:45

Time Test Ended: 07:25:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Mike Roberts

Unit No: 65

Interval: **4065.00 ft (KB) To 4284.00 ft (KB) (TVD)**

Reference Elevations: 2430.00 ft (KB)

Total Depth: 4284.00 ft (KB) (TVD)

2425.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

**Serial #: 8846**

**Inside**

Press@RunDepth: 288.45 psig @ 4067.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.10.30

End Date:

2015.10.30

Last Calib.: 2015.10.31

Start Time: 00:06:15

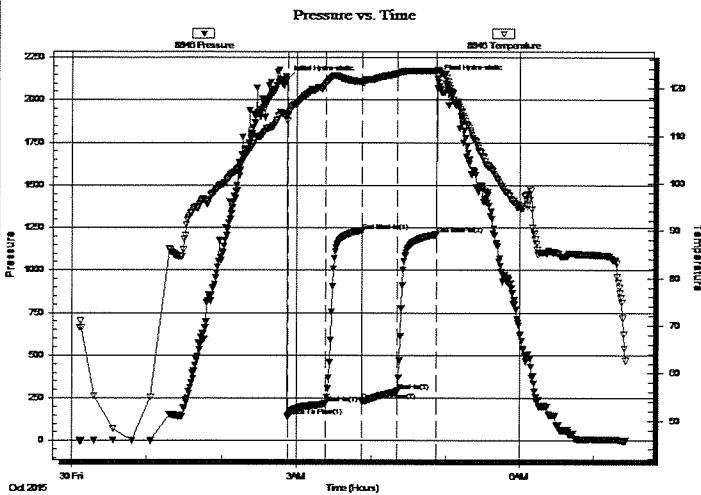
End Time:

07:25:30

Time On Btm: 2015.10.30 @ 02:52:15

Time Off Btm: 2015.10.30 @ 04:53:30

TEST COMMENT: IF:BOB in 14 min.  
IS:Built to week surface blow  
FF:BOB in 10 min.  
FS:No return blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2118.46	114.23	Initial Hydro-static
1	140.50	114.13	Open To Flow (1)
31	219.45	120.94	Shut-In(1)
60	1230.54	121.34	End Shut-In(1)
60	233.60	121.03	Open To Flow (2)
89	288.45	123.08	Shut-In(2)
121	1210.04	123.62	End Shut-In(2)
122	2125.63	123.75	Final Hydro-static

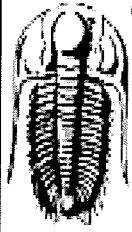
## Recovery

Length (ft)	Description	Volume (bbl)
0.00	62' GIP	0.00
124.00	mud 100%m	0.65
124.00	ocgm 2%o3%g 95%m	1.74
120.00	ocgm 12%o 38%g 50%m	1.68

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)





**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

26-17s-26w Ness,KS

4924 SE 84th St  
Newton KS 67114

Hilton Tokoi #1

Job Ticket: 64479

DST#: 1

ATTN: Andrew Stenzel

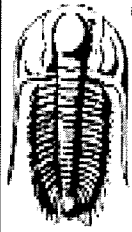
Test Start: 2015.10.30 @ 00:06:15

### Tool Information

Drill Pipe:	Length: 3947.00 ft	Diameter: 3.80 inches	Volume: 55.37 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 55.96 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4065.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	219.00 ft			
Tool Length:	247.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4038.00	
Shut In Tool	5.00			4043.00	
Hydraulic tool	5.00			4048.00	
Jars	5.00			4053.00	
Safety Joint	3.00			4056.00	
Packer	5.00			4061.00	28.00 Bottom Of Top Packer
Packer	4.00			4065.00	
Stubb	1.00			4066.00	
Perforations	1.00			4067.00	
Recorder	0.00	8846	Inside	4067.00	
Recorder	0.00	8737	Outside	4067.00	
Change Over Sub	1.00			4068.00	
Drill Pipe	190.00			4258.00	
Change Over Sub	1.00			4259.00	
Perforations	20.00			4279.00	
Bullnose	5.00			4284.00	219.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>247.00</b>				



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum

**26-17s-26w Ness,KS**

4924 SE 84th St  
New ton KS 67114

**Hilton Tokoi #1**

Job Ticket: 64479

**DST#: 1**

ATTN: Andrew Stenzel

Test Start: 2015.10.30 @ 00:06:15

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.72 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	62' GIP	0.000
124.00	mud 100%m	0.646
124.00	ocgm 2%o3%g 95%m	1.739
120.00	ocgm 12%o 38%g 50%m	1.683

Total Length: 368.00 ft      Total Volume: 4.068 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8846

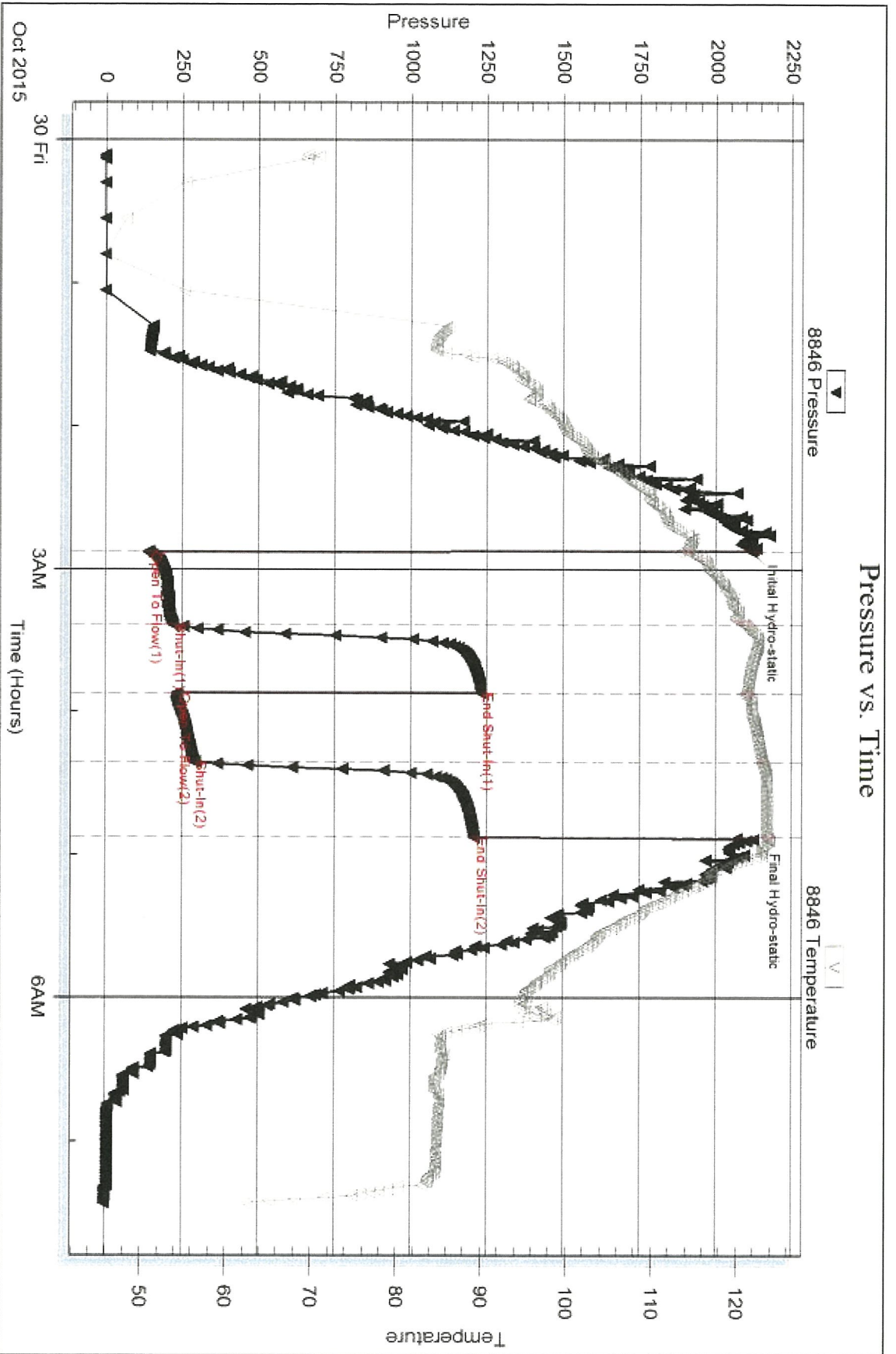
Inside

Palomino Petroleum

Hilton Tokoi #1

DST Test Number: 1

### Pressure vs. Time



Trioble Testing, Inc

Ref. No: 64479

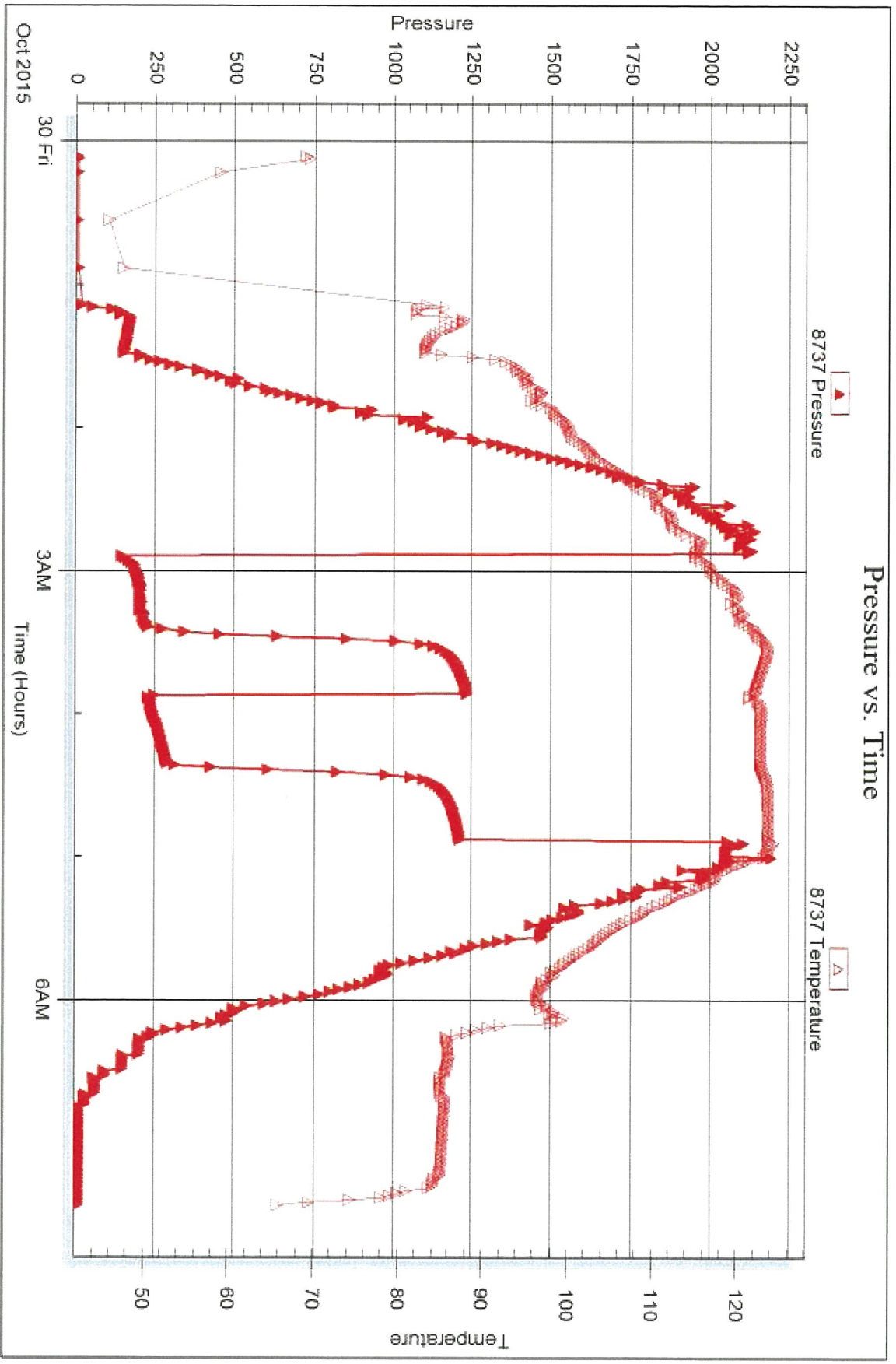
Printed 2015 11 03 @ 09:25:51

Serial #: 8737

Outside Palomino Petroleum

Hilton Tokoi #1

DST Test Number: 1

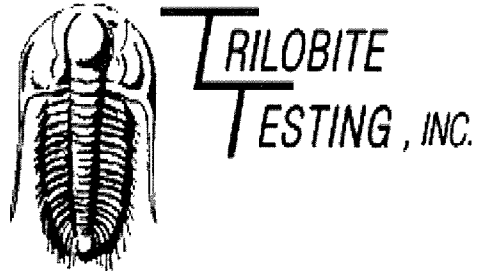


Tribble Testing, Inc

Ref. No: 64479

Printed: 2015 11 03 @ 09:25:51





## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St  
Newton KS 67114

ATTN: Andrew Stenzel

### **Hilton Tokoi #1**

### **26-17s-26w Ness,KS**

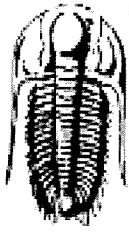
Start Date: 2015.10.31 @ 17:36:15

End Date: 2015.11.01 @ 00:39:30

Job Ticket #: 64480                      DST #: 2

Trilobite Testing, Inc  
1515 Commerce Parkway Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.11.03 @ 09:25:20



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum

**26-17s-26w Ness,KS**

4924 SE 84th St  
New ton KS 67114

**Hilton Tokoi #1**

Job Ticket: 64480

**DST#: 2**

ATTN: Andrew Stenzel

Test Start: 2015.10.31 @ 17:36:15

## GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:29:15

Time Test Ended: 00:39:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 65

Interval: **4282.00 ft (KB) To 4375.00 ft (KB) (TVD)**

Total Depth: 4375.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2430.00 ft (KB)

2425.00 ft (CF)

KB to GR/CF: 5.00 ft

**Serial #: 8846**

**Inside**

Press@RunDepth: 176.00 psig @ 4285.00 ft (KB)

Start Date: 2015.10.31

End Date:

2015.11.01

Capacity: 8000.00 psig

Last Calib.: 2015.11.01

Start Time: 17:36:15

End Time:

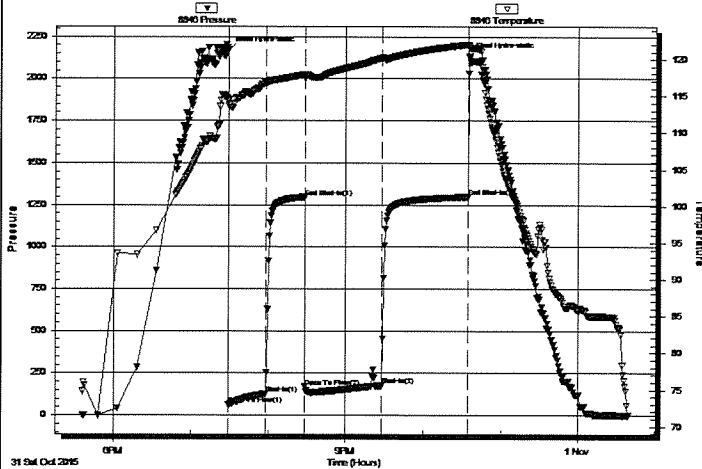
00:39:30

Time On Btm: 2015.10.31 @ 19:29:00

Time Off Btm: 2015.10.31 @ 22:35:00

TEST COMMENT: IF:Built to 8" blow  
IS:No return blow  
FF:BOB in 32 minutes  
FS:No return blow

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2167.57	114.34	Initial Hydro-static
1	63.41	113.69	Open To Flow (1)
29	126.75	116.83	Shut-In(1)
60	1295.36	117.92	End Shut-In(1)
60	169.96	117.33	Open To Flow (2)
119	176.00	120.15	Shut-In(2)
185	1296.55	122.01	End Shut-In(2)
186	2130.61	121.55	Final Hydro-static

## Recovery

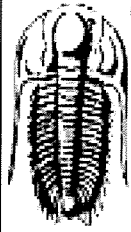
Length (ft)	Description	Volume (bbl)
67.00	gco 2%g 98%o	0.33
186.00	ocm 5%o 95%m	2.13
120.00	ocm 12%o 88%m	1.68

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)





**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

26-17s-26w Ness,KS

4924 SE 84th St  
Newton KS 67114

Hilton Tokoi #1

Job Ticket: 64480

DST#: 2

ATTN: Andrew Stenzel

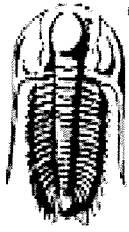
Test Start: 2015.10.31 @ 17:36:15

### Tool Information

Drill Pipe:	Length: 4164.00 ft	Diameter: 3.80 inches	Volume: 58.41 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 59.00 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4282.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	93.00 ft			
Tool Length:	121.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4255.00	
Shut In Tool	5.00			4260.00	
Hydraulic tool	5.00			4265.00	
Jars	5.00			4270.00	
Safety Joint	3.00			4273.00	
Packer	5.00			4278.00	28.00 Bottom Of Top Packer
Packer	4.00			4282.00	
Stubb	1.00			4283.00	
Perforations	2.00			4285.00	
Recorder	0.00	8846	Inside	4285.00	
Recorder	0.00	8737	Outside	4285.00	
Change Over Sub	1.00			4286.00	
Drill Pipe	63.00			4349.00	
Change Over Sub	1.00			4350.00	
Perforations	20.00			4370.00	
Bullnose	5.00			4375.00	93.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>121.00</b>				



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum

**26-17s-26w Ness,KS**

4924 SE 84th St  
New ton KS 67114

**Hilton Tokoi #1**

Job Ticket: 64480

**DST#: 2**

ATTN: Andrew Stenzel

Test Start: 2015.10.31 @ 17:36:15

## Mud and Cushion Information

Mud Type: Invert	Cushion Type:	Oil API: 38 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 0 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.74 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 4100.00 ppm		
Filter Cake: 1.00 inches		

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
67.00	gco 2%g 98%o	0.329
186.00	ocm 5%o 95%m	2.126
120.00	ocm 12%o 88%m	1.683

Total Length: 373.00 ft      Total Volume: 4.138 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API= 38@ 60 corrected to 38

Serial #: 8846

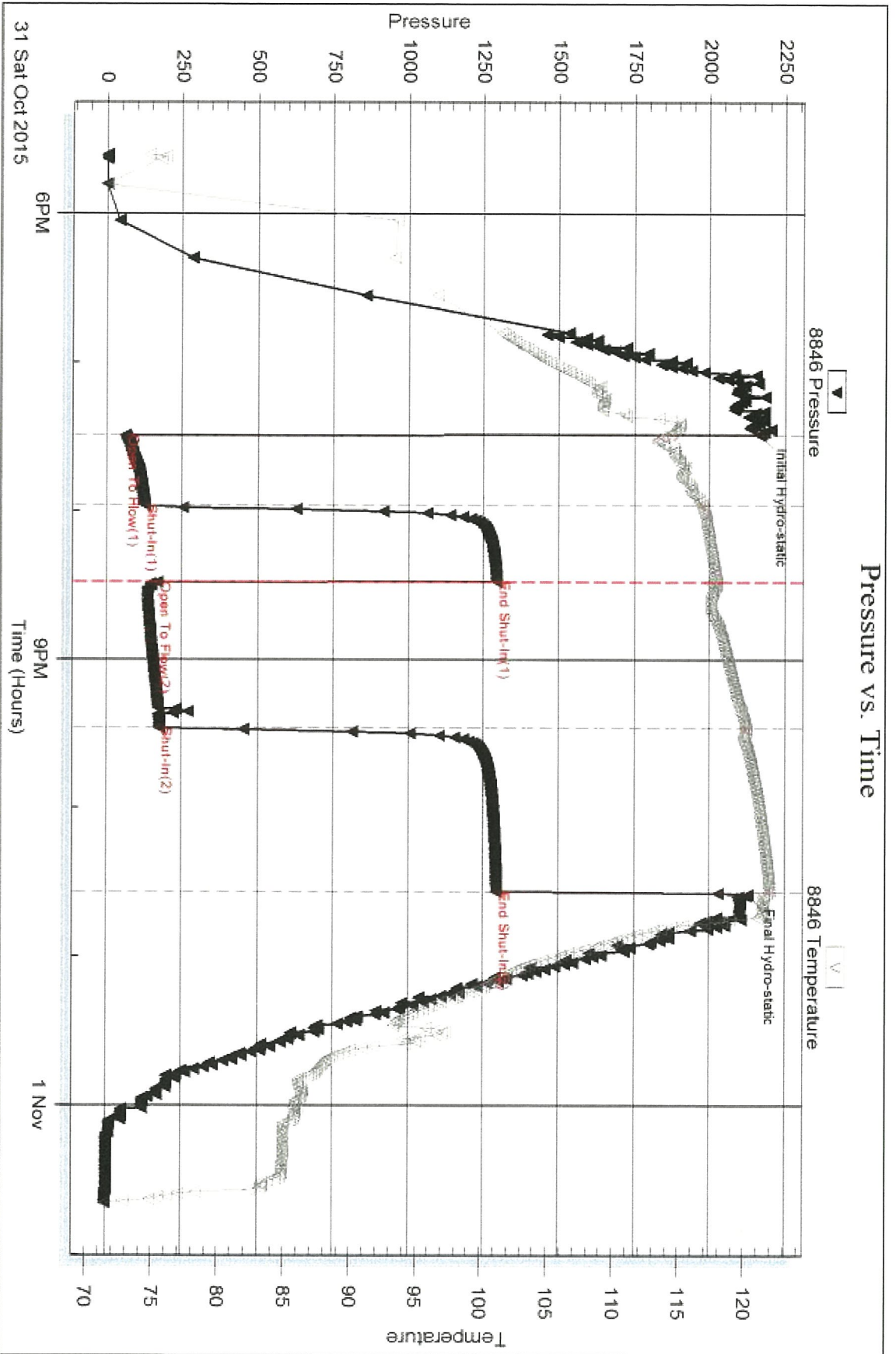
Inside

Palomino Petroleum

Hilton Tokai #1

DST Test Number: 2

### Pressure vs. Time



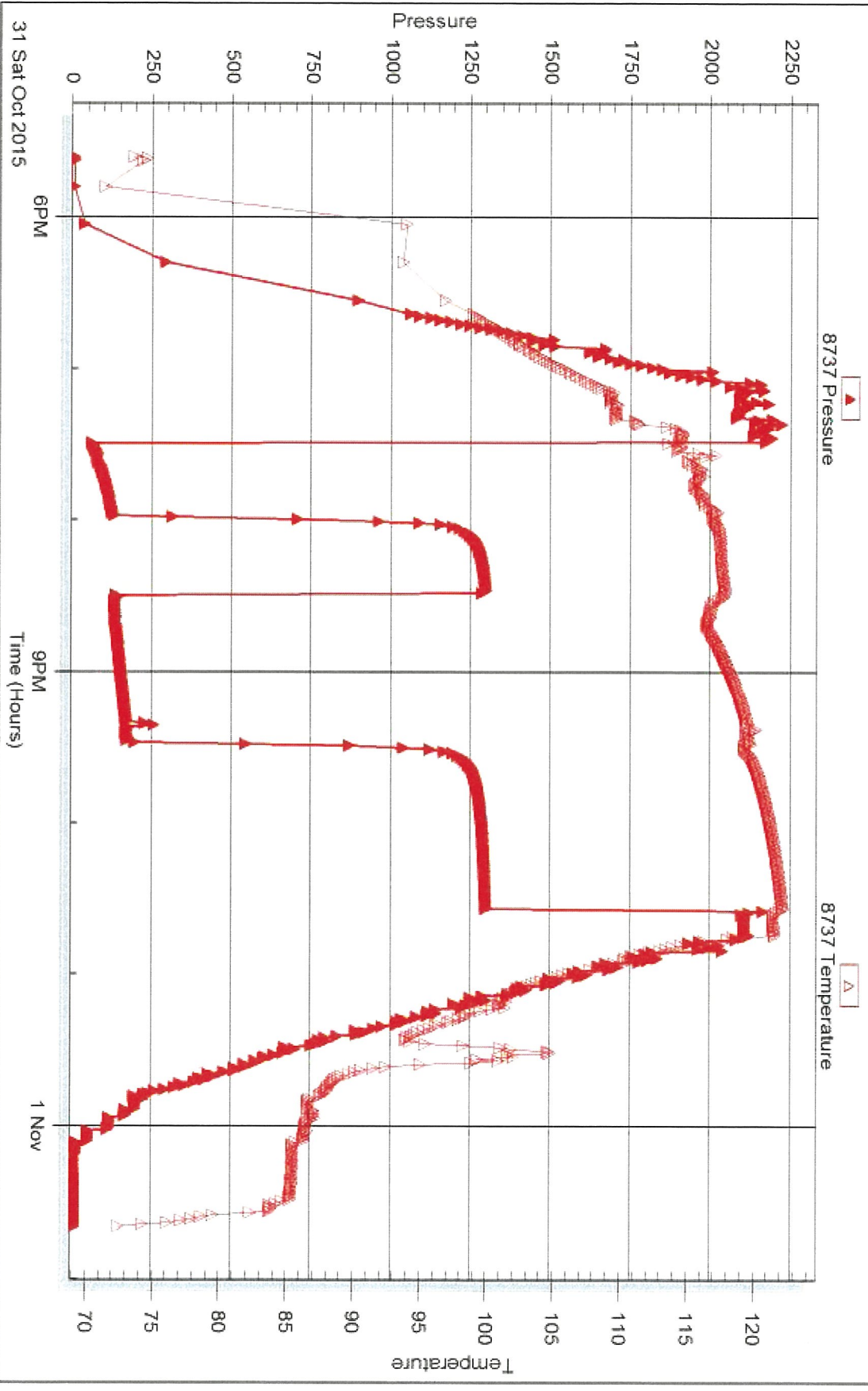
Serial #: 8737

Outside Palominio Petroleum

Hilton Tokoi #1

OST Test Number: 2

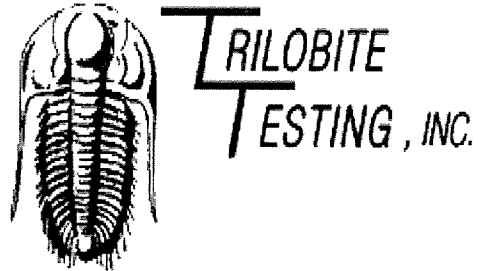
### Pressure vs. Time



Tribble Testing, Inc

Ref. No: 64480

Printed 2015 11 03 @ 09:25:22



## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St  
Newton KS 67114

ATTN: Andrew Stenzel

### **Hilton Tokoi #1**

### **26-17s-26w Ness,KS**

Start Date: 2015.11.01 @ 18:44:15

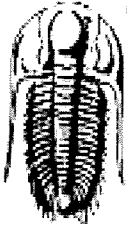
End Date: 2015.11.02 @ 01:21:00

Job Ticket #: 64481                      DST #: 3

Trilobite Testing, Inc  
1515 Commerce Parkway Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.11.03 @ 09:18:31





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum

**26-17s-26w Ness,KS**

4924 SE 84th St  
New ton KS 67114

**Hilton Tokoi #1**

Job Ticket: 64481

**DST#: 3**

ATTN: Andrew Stenzel

Test Start: 2015.11.01 @ 18:44:15

## GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:10:45

Time Test Ended: 01:21:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 65

Interval: **4381.00 ft (KB) To 4397.00 ft (KB) (TVD)**

Total Depth: 4397.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2430.00 ft (KB)

2425.00 ft (CF)

KB to GR/CF: 5.00 ft

**Serial #: 8846**

**Inside**

Press@RunDepth: 539.41 psig @ 4392.00 ft (KB)

Start Date: 2015.11.01

End Date:

2015.11.02

Capacity: 8000.00 psig

Last Calib.: 2015.11.02

Start Time: 18:44:15

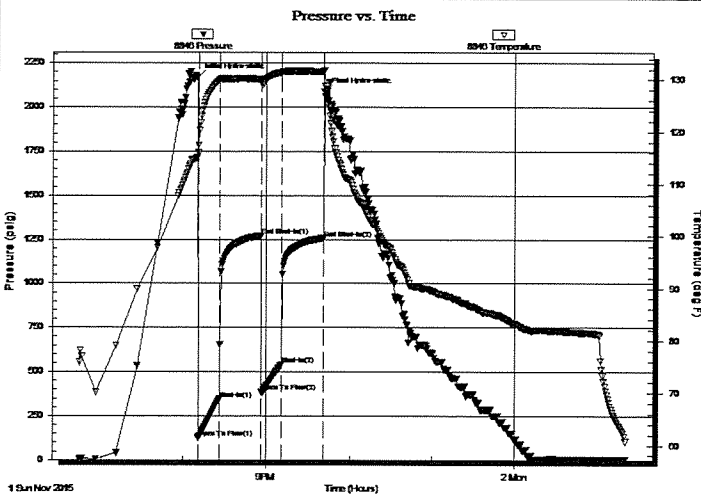
End Time:

01:21:00

Time On Btm: 2015.11.01 @ 20:10:15

Time Off Btm: 2015.11.01 @ 21:41:45

TEST COMMENT: IF:BOB in 1 min.  
IS:Return blow built to 1/4"  
FF:BOB in 1 min.  
FS:Built to week surface blow and died in 18 min.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2168.43	115.15	Initial Hydro-static
1	125.60	116.01	Open To Flow (1)
17	345.25	129.93	Shut-In(1)
47	1270.80	129.99	End Shut-In(1)
47	386.43	129.64	Open To Flow (2)
61	539.41	131.37	Shut-In(2)
92	1254.48	131.52	End Shut-In(2)
92	2086.86	131.76	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	186 GIP	0.00
325.00	free oil	3.47
1054.00	gco 20%g 80%g	14.78
120.00	ocm 10%o 90%m	1.68

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)







**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

26-17s-26w Ness,KS

4924 SE 84th St  
New ton KS 67114

Hilton Tokoi #1

Job Ticket: 64481

DST#: 3

ATTN: Andrew Stenzel

Test Start: 2015.11.01 @ 18:44:15

### Tool Information

Drill Pipe:	Length: 4238.00 ft	Diameter: 3.80 inches	Volume: 59.45 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 60.04 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4381.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	119.00 ft			
Tool Length:	147.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4354.00	
Shut In Tool	5.00			4359.00	
Hydraulic tool	5.00			4364.00	
Jars	5.00			4369.00	
Safety Joint	3.00			4372.00	
Packer	5.00			4377.00	28.00 Bottom Of Top Packer
Packer	4.00			4381.00	
Stubb	1.00			4382.00	
Perforations	10.00			4392.00	
Recorder	0.00	8846	Inside	4392.00	
Recorder	0.00	8737	Outside	4392.00	
Blank Off Sub	1.00			4393.00	
Packer	4.00			4397.00	119.00 Tool Interval
Packer	0.00			4397.00	
Stubb	1.00			4398.00	
Perforations	0.00			4398.00	
Change Over Sub	1.00			4399.00	
Recorder	0.00	8646	Below	4399.00	
Drill Pipe	95.00			4494.00	
Change Over Sub	1.00			4495.00	
Bullnose	5.00			4500.00	1000146.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>		<b>147.00</b>			



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum

**26-17s-26w Ness,KS**

4924 SE 84th St  
New ton KS 67114

**Hilton Tokoi #1**

Job Ticket: 64481

**DST#: 3**

ATTN: Andrew Stenzel

Test Start: 2015.11.01 @ 18:44:15

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

36 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.76 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4700.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	186 GIP	0.000
325.00	free oil	3.466
1054.00	gco 20%g 80%g	14.785
120.00	ocm 10%o 90%m	1.683

Total Length: 1499.00 ft      Total Volume: 19.934 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API 35@50 corrected to 36

Serial #: 8846

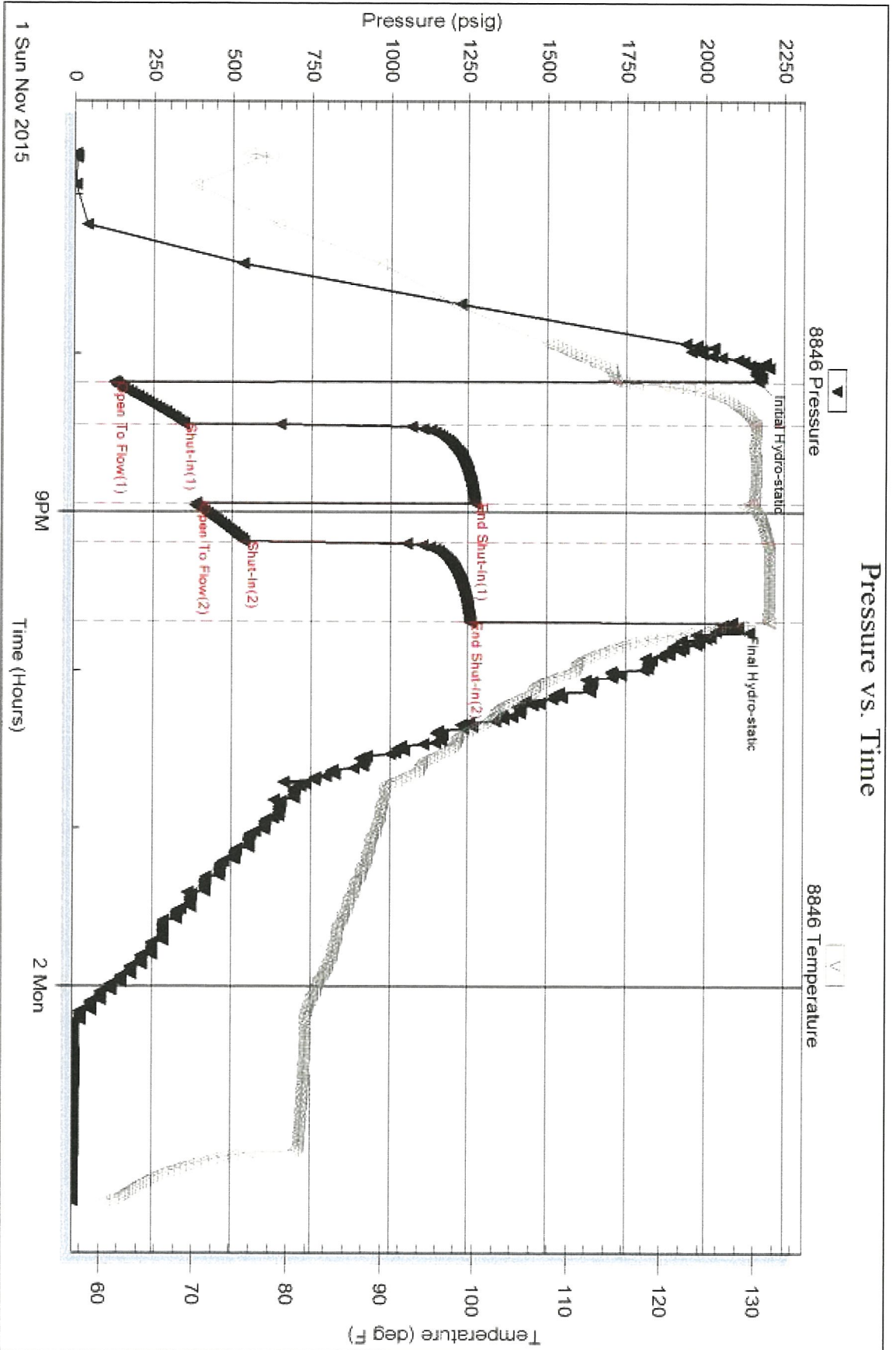
Inside

Palomino Petroleum

Hilton Tokoi #1

DST Test Number: 3

### Pressure vs. Time



Tribble Testing, Inc

Ref. No: 64481

Printed 2015 11 03 @ 09:18:33

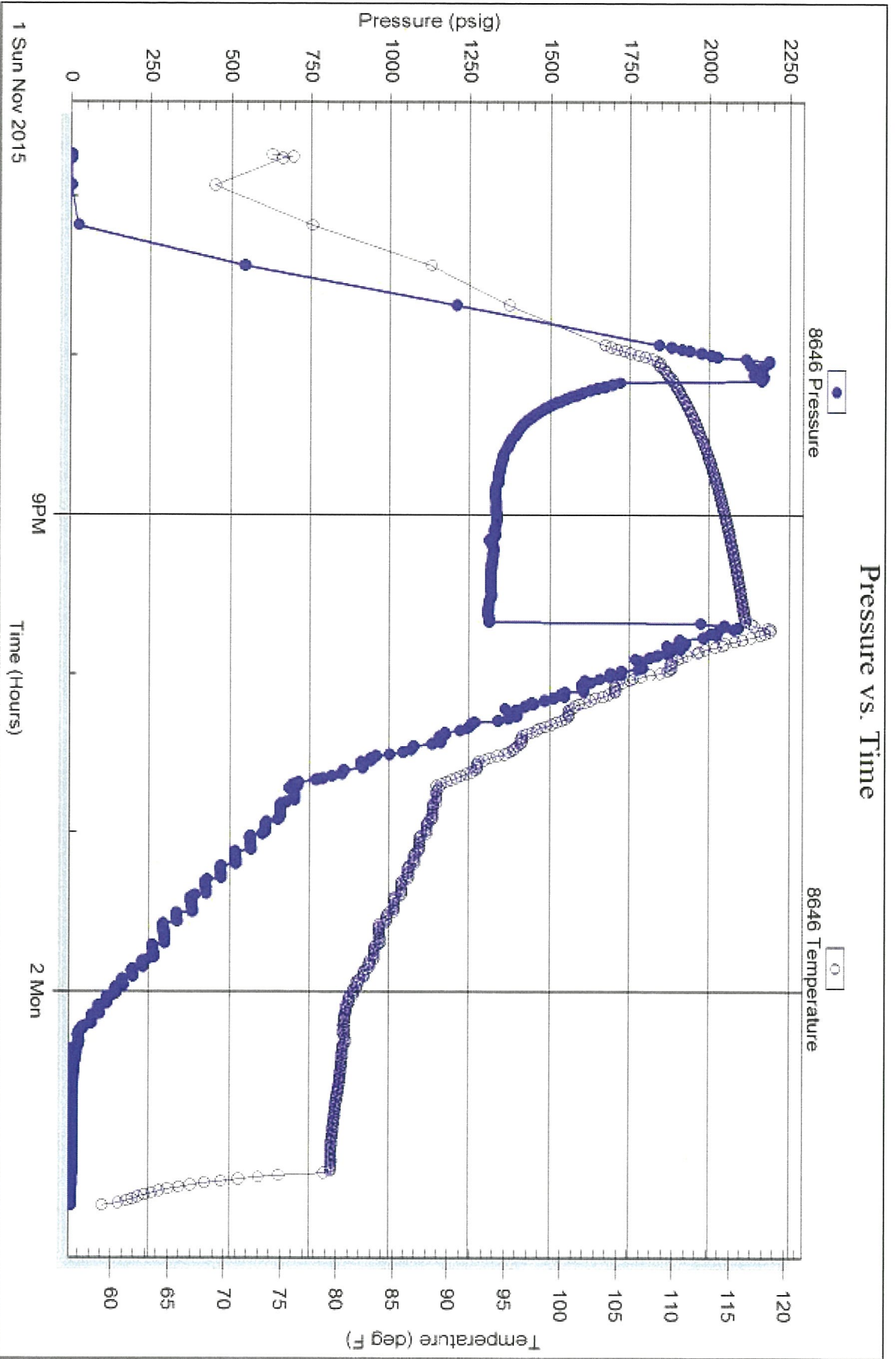


Serial #: 8646

Below (Stratton) Petroleum

Hilton Tokoi #1

DST Test Number: 3

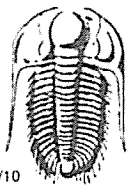


Tribble Testing, Inc

Ref. No: 64481

Printed 2015 11 03 @ 09 18 34





# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 64479

Well Name & No. Hilton Tokoi 1 Test No. 1 Date 10-30-15  
 Company Palomino Petroleum Elevation 2430 KB 2425 GL  
 Address 4924 SE 84th ST Newton KS 67114  
 Co. Rep / Geo. Andrew Stanzel Rig WV10  
 Location: Sec. 26 Twp. 17 Rge. 26 Co. N55 State KS

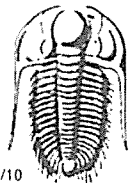
Interval Tested 4065-4284 Zone Tested Ft. Scott Marmaton  
 Anchor Length 219 Drill Pipe Run 3947 Mud Wt. 9.3  
 Top Packer Depth 4060 Drill Collars Run 120 Vis 47  
 Bottom Packer Depth 4065 Wt. Pipe Run Ø WL 8.8  
 Total Depth 4284 Chlorides 3500 ppm System LCM 1  
 Blow Description IF: BOB in 14 Min  
IS: Weak Surface Blow  
FF: BOB in 10 Min  
FS: NO Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>0</u>	<u>Ø GIP = 62 feet</u>	<u>100</u>			
<u>124</u>	<u>MUD</u>			<u>100</u>	
<u>124</u>	<u>OCGM</u>	<u>3</u>	<u>2</u>	<u>95</u>	
<u>120</u>	<u>OCGM</u>	<u>38</u>	<u>12</u>	<u>50</u>	

Rec Total 368 BHT 123 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2118</u>	<input checked="" type="checkbox"/> Test <u>\$1150.00</u>	T-On Location <u>22:55</u>
(B) First Initial Flow <u>140</u>	<input checked="" type="checkbox"/> Jars <u>\$250.00</u>	T-Started <u>00:06</u>
(C) First Final Flow <u>219</u>	<input checked="" type="checkbox"/> Safety Joint <u>75.00</u>	T-Open <u>02:51</u>
(D) Initial Shut-In <u>1230</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>04:51</u>
(E) Second Initial Flow <u>233</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>07:25</u>
(F) Second Final Flow <u>288</u>	<input checked="" type="checkbox"/> Mileage <u>Ø RCT 104 \$104.00</u>	Comments
(G) Final Shut-In <u>1210</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2125</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1579</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>\$1579.00</u>	

Approved By \_\_\_\_\_ Our Representative Mike Rokush  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 64480

Well Name & No. Hilton Tokoi 1 Test No. 2 Date 10-31-15  
 Company Palomino Petroleum Elevation 2430 KB 2425 GL  
 Address 4924 SE 84 ST Newton KS 67114  
 Co. Rep / Geo. Andrew Stepizel Rig WW10  
 Location: Sec. 26 Twp. 17 Rge. 26 Co. Neos State KS

Interval Tested 4282-4375 Zone Tested Miss  
 Anchor Length 93 Drill Pipe Run 4164 Mud Wt. 9.3  
 Top Packer Depth 4277 Drill Collars Run 120 Vis 48  
 Bottom Packer Depth 4282 Wt. Pipe Run Ø WL 8.8  
 Total Depth 4375 Chlorides 4100 ppm System LCM 1

Blow Description IF: Built to 8"  
IS: NO Return Blow  
FF: BOB in 32 Min.  
FS: NO Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>67</u>	<u>gco</u>	<u>2</u>	<u>98</u>		
<u>186</u>	<u>OCM</u>		<u>5</u>		<u>95</u>
<u>120</u>	<u>OCM</u>		<u>12</u>		<u>88</u>

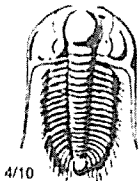
Rec Total 373 BHT 126 Gravity 30 API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2167  Test 1150.00 T-On Location 17:10  
 (B) First Initial Flow 63  Jars 250.00 T-Started 17:36  
 (C) First Final Flow 126  Safety Joint 75.00 T-Open 19:28  
 (D) Initial Shut-In 1295  Circ Sub NC T-Pulled 22:28  
 (E) Second Initial Flow 169  Hourly Standby \_\_\_\_\_ T-Out 60:39  
 (F) Second Final Flow 176  Mileage RT 104 @ 104.00 Comments \_\_\_\_\_  
 (G) Final Shut-In 1296  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2130  Straddle \_\_\_\_\_

Ruined Shale Packer \_\_\_\_\_  
 Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Extra Copies \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  
 Day Standby \_\_\_\_\_  
 Accessibility \_\_\_\_\_  
 Sub Total 81579.00 MP/DST Disc't \_\_\_\_\_

Initial Open 30  
 Initial Shut-In 30  
 Final Flow 60  
 Final Shut-In 60  
 Approved By [Signature] Our Representative Mike Robert

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 64481

Well Name & No. Hilton Tokoi 1 Test No. 3 Date 11-175  
 Company Palomino Petroleum Elevation 2430 KB 2425 GL  
 Address 4924 SE 84th Newton KS 67114  
 Co. Rep / Geo. Andrew Stenzel Rig WW10  
 Location: Sec. 26 Twp. 17 Rge. 26 Co. NeSS State KS

Interval Tested 4381-4397 Zone Tested Miss  
 Anchor Length 14 107 Total Drill Pipe Run 4238 Mud Wt. 9.2  
 Top Packer Depth 4374 Drill Collars Run 120 Vis 52  
 Bottom Packer Depth 4381 Wt. Pipe Run 0 WL 8.8  
 Total Depth 4500 Chlorides 4700 ppm System LCM 1

Blow Description IF: BOB in 1 Min  
IS: Return Built to 1/4"  
IF: BOB in 1 Min  
IS: Built to Weak Surface Blow + Died in 18 Min

Rec	Feet of	%gas	%oil	%water	%mud
<u>0</u>	<u>186 GIP</u>	<u>100</u>			
<u>325</u>	<u>Free Oil</u>		<u>100</u>		
<u>1054</u>	<u>900</u>	<u>20</u>	<u>80</u>		
<u>120</u>	<u>00m</u>		<u>10</u>		<u>90</u>
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1499 BHT 132 Gravity 35 API RW - @ - ° F Chlorides - ppm

(A) Initial Hydrostatic <u>2168</u>	<input checked="" type="checkbox"/> Test <u>\$1150.00</u>	T-On Location <u>18:00</u>
(B) First Initial Flow <u>125</u>	<input checked="" type="checkbox"/> Jars <u>\$250.00</u>	T-Started <u><del>20:10</del> 18:44</u>
(C) First Final Flow <u>345</u>	<input checked="" type="checkbox"/> Safety Joint <u>\$75.00</u>	T-Open <u>20:10</u>
(D) Initial Shut-In <u>1270</u>	<input checked="" type="checkbox"/> Circ Sub <u>NC</u>	T-Pulled <u>21:40</u>
(E) Second Initial Flow <u>386</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>01:21</u>
(F) Second Final Flow <u>539</u>	<input checked="" type="checkbox"/> Mileage <u>RT 104 \$104.00</u>	Comments _____
(G) Final Shut-In <u>1254</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2086</u>	<input checked="" type="checkbox"/> Straddle <u>\$600.00</u>	<input type="checkbox"/> Ruined Shale Packer
	<input checked="" type="checkbox"/> Shale Packer <u>\$250.00</u>	<input type="checkbox"/> Ruined Packer

Initial Open 15  Extra Packer \_\_\_\_\_  
 Initial Shut-In 30  Extra Recorder \_\_\_\_\_  
 Final Flow 15  Day Standby \_\_\_\_\_  
 Final Shut-In 30  Accessibility \_\_\_\_\_  
 Sub Total \$2429.00

Approved By \_\_\_\_\_ Our Representative Mike Roberts  
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