

1718 12907 A

DATE _____ TICKET NO. _____

DATE OF JOB 10-16-15				DISTRICT PRAIRIES				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>				CUSTOMER ORDER NO.:											
CUSTOMER L.D. Drilly								LEASE ERNSTING 2-1								WELL NO.							
ADDRESS								COUNTY BARTON								STATE KS							
CITY								STATE								SERVICE CREW Sullivan, ERNST, Metel							
AUTHORIZED BY								JOB TYPE: COW 85%															
EQUIPMENT#		HRS		EQUIPMENT#		HRS		EQUIPMENT#		HRS		TRUCK CALLED		DATE 10-16-15		AM PM		TIME 3:20					
30920		45		m								ARRIVED AT JOB				AM PM		5:30					
19918		30		m								START OPERATION				AM PM		6:35					
												FINISH OPERATION				AM PM		7:15					
												RELEASED				AM PM		7:45					
												MILES FROM STATION TO WELL						50					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

SUB TOTAL	13,877.00
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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		

Discard	TOTAL			
stroke		6,244	65	
22				

SERVICE REPRESENTATIVE <i>Robert Allen</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>James Bruce</i>
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FIELD SERVICE ORDER NO.

Customer <i>L.D. Dally</i>	Lease No.	Date <i>10-16-15</i>	
Lease <i>CRISTINA</i>	Well # <i>2-1</i>		
Field Order # <i>12907</i>	Station <i>Pratt 14</i>	Casing <i>8 5/8</i>	Depth <i>359</i>
Type Job <i>CNW 8 5/8</i>	Formation	County <i>BARTON</i>	State <i>KC</i>
		Legal Description <i>1-20-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>359</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>21</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>359</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Bob Lillie</i>
Service Units <i>37900 33700 20920</i>	<i>RT26 19918</i>	
Driver Names <i>Sullivan CRISTINA</i>	<i>metal</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:30</i>					<i>on loc</i>
					<i>RAW 8 5/8 CSE</i>
					<i>CASDW ON BOTTOM</i>
					<i>Hook Rig cm</i>
<i>6:25</i>			<i>3</i>	<i>3</i>	<i>1st Spacon</i>
			<i>88</i>	<i>5</i>	<i>mix 200 SK A-CON cm</i>
			<i>42</i>		<i>mix 200 SK comm</i>
					<i>cmf mix - 1 shut down</i>
					<i>Return Phy</i>
				<i>4.5</i>	<i>A Disp</i>
<i>7:15</i>			<i>21</i>		<i>plug down</i>
					<i>cmc 20 BBL cm P-4</i>
					<i>50B Condo</i>
					<i>Thru</i>